

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

April 30, 2024

Via CMRRC: 7022 1670 0003 4383 1485

LS Tavern
101 W. Goodwin Suite 810, Victoria, Texas 77901

RE:

Well ID:GW-001009
Enforcement Case Violation ECV-20240429-02

To: LS Tavern,

Rule 4.2: Reporting Requirement of Non-Exempt-Use Wells of the rules of the district establishes requirements related to groundwater production reporting for water wells classified as non-exempt use wells. Well GW-001009 is classified as a non-exempt use well.

The staff of the District have reviewed the groundwater production reports submitted for calendar year 2023 and cannot locate a groundwater production report for well GW-001009.

The available information regarding well ownership and land ownership indicates that you owned well **GW-001009** in calendar year 2024.

On April 19, 2024, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion:

find that the well owner as of December 31, 2023, (**Registered Well Owner: LS Tavern LLC.; VCAD Landowner: LS Tavern LLC.**)

1. violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well **GW-001009** unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.10: PENALTIES of the Rules of the District; and offer to settle the violation if (**Registered Well Owner: LS Tavern LLC.; VCAD Landowner: LS Tavern LLC.**)
4. consents to the following conditions:
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 2. pays a settlement fee of \$0.00 by June 30, 2024; and
 3. submits an administratively complete groundwater production report for well **GW-001009** for calendar year 2024 by June 30, 2024.

This letter provides notice that the District 1) seeks to obtain voluntary compliance with the rules and offers to settle the violations but will initiate lawsuits as a last resort if voluntary settlement is

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If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District accompanied by the administratively complete groundwater production report for well **GW-001009** for calendar year 2023 by June 30, 2024.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,



Mike Benavides, Compliance Specialist

CC: LS Tavern, P.O. Box 4942, Victoria, Texas 77903

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-02

Signature: _____

Date: _____

Printed Name: _____

Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901

CERTIFIED MAIL



7022 1670 0003 4383 1485

Retail



77901

U.S. POSTAGE PAID
FCM LETTER
VICTORIA, TX 77904
MAY 03, 2024

\$8.73

R2305H130247-15

RDC 99

LS Tavern
101 Goodwin Suite 810
Victoria, Texas 77901

ANK
2/5/24

[Handwritten signature]

NIXIE 782 DE 1 0005/09/24
RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD
BC: 77901394760 *0310-00371-03-46

.. 9400922093129280

ANK

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LS Tavern
101 Goodwin Suite 810
Victoria, Texas 77901



9590 9402 8167 3030 7564 88

2. Article Number (Transfer from service label)

7022 1670 0003 4383 1485

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Mail Restricted Delivery (00)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

June 1, 2024

Via CMRRC: 7022 1670 0003 4383 1942

LS Tavern
101 W. Goodwin Suite 810, Victoria, Texas 77901

RE:

Well ID:GW-001009
Enforcement Case Violation ECV-20240429-02

To: LS Tavern,

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Regards,



Mike Benavides, Compliance Specialist

CC: LS Tavern, P.O. Box 4942, Victoria, Texas 77903

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-02

Signature: _____

Date: _____

Printed Name: _____

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Printed Name: _____

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Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901

CERTIFIED MAIL



7022 1670 0003 4383 1942

Retail



77901

U.S. POSTAGE PAID
FCM LETTER
VICTORIA, TX 77904
JUN 03, 2024

\$8.73

R2304N118428-17

Handwritten signature

LS-Tavern
101 W. Goodwin, Suite 810
Victoria, Texas 77901

Handwritten initials

received
7-1-24

NIXIE 782 DE 1 0006/25/24
RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

.. 9327029816205760779013394Z
77901>1947

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

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L.S. Tavern
101 W. Goodwin, Ste. 810
Victoria, Texas



9590 9402 8167 3030 7573 00

2. Article Number (Transfer from service label)

7022 1670 0003 4383 1947

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Agent
 Addressee

B. Received by (*Printed Name*)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Mail Restricted Delivery

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Mike Benavides, Compliance Specialist

CC: LS Tavern, P.O. Box 4942, Victoria, Texas 77903

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-02

Signature:  Date: 6/27/24

Printed Name: Charles Humboldt

Please update our address to:

Office: 477 Waco Circle, Victoria, Tx 77904
Mailing: PO Box 4942, Victoria, Tx 77903

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

**Victoria County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Enforcement Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.102 of the Texas Water Code, that the Victoria County Groundwater Conservation District will hold a public meeting on July 19, 2024, at 9:00 AM at 2805 N. Navarro St., Victoria, Texas.

During the meeting, the Board of Directors is scheduled to conduct an enforcement hearing, consider, and possibly take action regarding the following enforcement matter(s):

Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20240429-02 finding LS-Tavern LLC. failed to report groundwater production for calendar year 2023 for non-exempt well GW-001009 as required by RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS.

For more information regarding this matter, contact Tim Andruss, General Manager of the Victoria County Groundwater Conservation District at 361-579-6863 or at admin@vcgcd.org.

Victoria County Groundwater Conservation District

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July 1, 2024

Via CMRRRC: 7022 1670 0003 4383 2093

LS Tavern LLC.
P.O. Box 4942, Victoria, Texas 77903

RE:

Well ID: GW-001009
Enforcement Case Violation ECV-20240429-02

TO: LS Tavern LLC.,

On April 30, 2024, the District attempted to provide notice of violation ECV-20240429-02 to you by certified mail (CMRRR 7022 1670 0003 4383 1485). A copy of this notice is attached to this letter.

On June 1, 2024, the District attempted to provide notice of violation ECV-20240429-02 to you by certified mail (CMRRR 7022 1670 0003 4383 1942). A copy of this notice is attached to this letter.

This violation remains unresolved.

This letter, in accordance with RULE 11.9: NOTICE OF NEED TO FILE SUIT of the Rules of the District, provides notice to you that I intend to seek authorization to pursue enforcement of the rules of the district by filing a civil suit against you at the next regularly scheduled meeting of the board of directors unless this violation is resolved in accordance with the board-approved settlement offer.

Regards,



Tim Andruss
General Manager

CC: LS Tavern LLC., P.O. Box 4942, Victoria, Texas 77903

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Victoria County Groundwater Conservation District

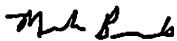
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June 1, 2024

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101 W. Goodwin Suite 810, Victoria, Texas 77901

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Signature: _____

Date: _____

Printed Name: _____

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Report ID:

Victoria County Groundwater Conservation District
2805 N. Navarro St., Suite 210, Victoria, Texas 77901
www.vcgcd.org

GROUNDWATER PRODUCTION REPORT

Submit this form to report the volume of groundwater produced from the non-exempt-use well for the previous calendar year (January 1 to December 31) during January of the current calendar year.

Item 1: Specify the well registration number assigned by the district:

GW-001009

Item 2: Specify the production permit identification number:

Item 3: Specify the reporting period:

CY2023

Item 4: Specify the volume of groundwater produced during the reporting period in acre-foot:

0.0450

Item 5: Specify the method used to determine the volumes of groundwater produced during the reporting period: Estimation

Item 6: Required Statement and Signature of the Person Reporting Groundwater Production:

I certify, under penalty of law, that the information reported on and attached to the report was prepared under the direction or supervision of the well owner and is, to the best of the knowledge and belief of the well owner, true, accurate and complete.



Signature of the Person Submitting the Report

07/01/2024

Date of Signature

Eddie Deckard

Printed Name of the Person Submitting the Report

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Buler-Telferner Partnership
 8607 No Navarro Ste. M
 Victoria, Texas 77904



9590 9402 8167 3030 7565 25

2. Article Number (Transfer from service label)

YCCCD - Packet for JULY 19, 2024 Supplemental Documentation Page 20 of 582

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Celina Peña*

- Agent
- Addressee

B. Received by (Printed Name)

Celina Peña

C. Date of Delivery

5/6/24

D. Is delivery address different from item 1?

- Yes
- No

If YES, enter delivery address below:

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

USPS TRACKING #



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

9590 9402 8167 3030 7565 25

**United States
Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box•

Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
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Buhler-Telferner Partnership
 8607 N. Navarro St., Ste. M
 Victoria, Texas 77904



9590 9402 8167 3030 7573 17

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Kabel Martinez

- Agent
- Addressee

B. Received by (Printed Name)

Kabel Martinez

C. Date of Delivery

Jul 5/24

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
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**Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901**

Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901

Bullock-Telford Partnership

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

July 1, 2024

Via CMRRC: 7022 1670 0003 4383 2109

Buhler-Telferner Partnership
8607 N. Navarro St., Ste. M, Victoria, Texas 77904
RE:

Well ID's: GW-001028, GW-001029, GW-001030
Enforcement Case Violation ECV-20240429-03

TO: Buhler-Telferner Partnership

On April 30, 2024, the District attempted to provide notice of violation ECV-20240429-03 to you by certified mail (CMRRR 7022 1670 0003 4383 1492). A copy of this notice is attached to this letter.

On June 1, 2024, the District attempted to provide notice of violation ECV-20240429-03 to you by certified mail (CMRRR 7022 1670 0003 4383 1959). A copy of this notice is attached to this letter.

This violation remains unresolved.

This letter, in accordance with RULE 11.9: NOTICE OF NEED TO FILE SUIT of the Rules of the District, provides notice to you that I intend to seek authorization to pursue enforcement of the rules of the district by filing a civil suit against you at the next regularly scheduled meeting of the board of directors unless this violation is resolved in accordance with the board-approved settlement offer.

Regards,



Tim Andruss
General Manager

CC: Buhler-Telferner Partnership, 8607 N. Navarro St., Ste. M, Victoria, Texas 77904

**Victoria County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Enforcement Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.102 of the Texas Water Code, that the Victoria County Groundwater Conservation District will hold a public meeting on July 19, 2024, at 9:00 AM at 2805 N. Navarro St., Victoria, Texas.

During the meeting, the Board of Directors is scheduled to conduct an enforcement hearing, consider, and possibly take action regarding the following enforcement matter(s):

Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20240429-03 finding Buhler-Telferner Partnership failed to report groundwater production for calendar year 2023 for non-exempt wells GW-001028, GW-001029 and GW-001030 as required by RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS.

For more information regarding this matter, contact Tim Andruss, General Manager of the Victoria County Groundwater Conservation District at 361-579-6863 or at admin@vcgcd.org.

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

April 30, 2024

Via CMRRC: 7022 1670 0003 4383 1492

Buhler-Telferner Partnership
8607 N. Navarro St, Ste. M, Victoria, Texas 77904

RE:

Well ID: GW-001028, GW-001029 and GW-001030
Enforcement Case Violation ECV-20240429-03

To: Buhler-Telferner Partnership

Rule 4.2: Reporting Requirement of Non-Exempt-Use Wells of the rules of the district establishes requirements related to groundwater production reporting for water wells classified as non-exempt use wells. Well(s) GW-001028, GW-001029 and GW-001030 is classified as a non-exempt use well.

The staff of the District have reviewed the groundwater production reports submitted for calendar year 2023 and cannot locate a groundwater production report for well(s) GW-001028, GW-001029 and GW-001030.

The available information regarding well ownership and land ownership indicates that you owned well(s) GW-001028, GW-001029 and GW-001030 in calendar year 2024.

On April 19, 2024, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion:

find that the well owner as of December 31, 2023, (**Registered Well Owner: Buhler-Telferner Partnership; VCAD Landowner: Buhler-Telferner Partnership**) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT USE WELLS of the Rules of the District related to well(s) **GW-001028, GW-001029 and GW-001030** unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;

1. authorize the General Manager to initiate an enforcement case regarding the violation;
2. set a \$100.00 penalty for the violation per RULE 11.10: PENALTIES of the Rules of the District; and offer to settle the violation if (**Registered Well Owner: Buhler-Telferner Partnership; VCAD Landowner: Buhler-Telferner Partnership**)
3. consents to the following conditions:
 1. acknowledges the violation by June 30, 2024;
 2. pays a settlement fee of \$0.00 by June 30, 2024; and
 3. submits an administratively complete groundwater production report for well(s) **GW-001028, GW-001029 and GW-001030** for calendar year 2024 by June 30, 2024.

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

This letter provides notice that the District 1) seeks to obtain voluntary compliance with the rules and offers to settle the violations but will initiate lawsuits as a last resort if voluntary settlement is not promptly obtained, and 2) failing to respond, comply, or settle this matter in a timely fashion will result in further consideration of the matter by the Board of Directors and assessment of civil penalties or other legal remedies.

If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District accompanied by the administratively complete groundwater production report for well(s) **GW-001028, GW-001029 and GW-001030** for calendar year 2023 by June 30, 2024.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,



Mike Benavides, Compliance Specialist

CC:

Buhler-Telferner Partnership, 8607 N. Navarro St, Ste. M, Victoria, Texas 77904
James Dodson, 405 W. Power Ave, Victoria, TX 77902

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-03

Signature: _____

Date: _____

Printed Name: _____

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

June 1, 2024

Via CMRRC: 7022 1670 0003 4383 1959

Buhler-Telferner Partnership
8607 N. Navarro St, Ste. M, Victoria, Texas 77904

RE:

Well ID: GW-001028, GW-001029 and GW-001030
Enforcement Case Violation ECV-20240429-03

To: Buhler-Telferner Partnership

Rule 4.2: Reporting Requirement of Non-Exempt-Use Wells of the rules of the district establishes requirements related to groundwater production reporting for water wells classified as non-exempt use wells. Well(s) GW-001028, GW-001029 and GW-001030 is classified as a non-exempt use well.

The staff of the District have reviewed the groundwater production reports submitted for calendar year 2023 and cannot locate a groundwater production report for well(s) GW-001028, GW-001029 and GW-001030.

The available information regarding well ownership and land ownership indicates that you owned well(s) GW-001028, GW-001029 and GW-001030 in calendar year 2024.

On April 19, 2024, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion:

find that the well owner as of December 31, 2023, **(Registered Well Owner: Buhler-Telferner Partnership; VCAD Landowner: Buhler-Telferner Partnership)** violated **RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS** of the Rules of the District related to well(s) **GW-001028, GW-001029 and GW-001030** unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;

1. authorize the General Manager to initiate an enforcement case regarding the violation;
2. set a \$100.00 penalty for the violation per **RULE 11.10: PENALTIES** of the Rules of the District; and offer to settle the violation if **(Registered Well Owner: Buhler-Telferner Partnership; VCAD Landowner: Buhler-Telferner Partnership)**
3. consents to the following conditions:
 1. acknowledges the violation by June 30, 2024;
 2. pays a settlement fee of \$0.00 by June 30, 2024; and
 3. submits an administratively complete groundwater production report for well(s) **GW-001028, GW-001029 and GW-001030** for calendar year 2024 by June 30, 2024.

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

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If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District accompanied by the administratively complete groundwater production report for well(s) **GW-001028, GW-001029 and GW-001030** for calendar year 2023 by June 30, 2024.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,



Mike Benavides, Compliance Specialist

CC:

Buhler-Telferner Partnership, 8607 N. Navarro St, Ste. M, Victoria, Texas 77904
James Dodson, 405 W. Power Ave, Victoria, TX 77902

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-03

Signature: _____

Date: _____

Printed Name: _____

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CSWR - Texas Utility Operating Co.
 1450 Des Peres Road, Ste. 303
 St. Louis, Missouri 63131



9590 9402 8167 3030 7565 70

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

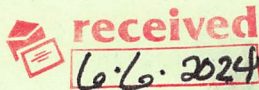
A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? YesIf YES, enter delivery address below: No

3. Service Type

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- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

VCGCD - Packet for JULY 19, 2024 Supplemental Documentation Page 31 of 582

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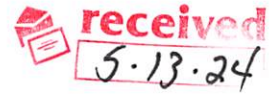
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**Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901**

Victoria County Groundwater Conservation District
2805 N. Navarro St., Suite 210, Victoria, Texas 77901
www.vcgcd.org



GROUNDWATER PRODUCTION REPORT

Submit this form to report the volume of groundwater produced from the non-exempt-use well for the previous calendar year (January 1 to December 31) during January of the current calendar year.

Item 1: Specify the well registration number assigned by the district:

GW-000984

Item 2: Specify the production permit identification number:

Item 3: Specify the reporting period:

Calendar Year 2023

Item 4: Specify the volume of groundwater produced during the reporting period in acre-foot:

53.36

Item 5: Specify the method used to determine the volumes of groundwater produced during the reporting period:

Metered

Item 6: Required Statement and Signature of the Person Reporting Groundwater Production:

I certify, under penalty of law, that the information reported on and attached to the report was prepared under the direction or supervision of the well owner and is, to the best of the knowledge and belief of the well owner, true, accurate and complete.

C. Ben Glynn

Signed at:
2024-05-13 10:28:01

05/13/2024

Signature of the Person Submitting the Report

Date of Signature

C. Ben

Glynn

Printed Name of the Person Submitting the Report

Mike Benavides

From: Jotform <noreply@jotform.com>
Sent: Monday, May 13, 2024 10:28 AM
To: General Manager at VCGCD; General Admin at VCGCD; Tim Andruss; Mike Benavides
Subject: Re: ELECTRONIC GROUNDWATER PRODUCTION REPORT FORM - VCGCD - Applicant: C. Ben Glynn - Well: GW-000984 - Submitted: 05/13/2024
Attachments: 5914232810588694918-ELECTRONIC-GROUNDWATER-PRODUCTION-REPORT-FORM-VCGCD.pdf; 5914232810588694918_signature_14.png



ELECTRONIC GROUNDWATER PRODUCTION REPORT FORM - VCGCD

Is the subject well located YES
within Victoria County,
Texas?

Item 1: Specify the well registration number assigned by the district: GW-000984

Item 3: Specify the reporting period: Calendar Year 2023

Item 3a: Specify the volume of groundwater produced during the reporting period: 17384610

Item 3b: Identify the units of the value entered as "the volume of groundwater produced during the reporting period": gallons

Item 4: The following value will be entered on the form as volume of groundwater produced during the reporting 53.36

period based on the previous form entries:

Item 5: Specify the method used to determine the volumes of groundwater produced during the reporting period:

Metered

Signature of Well Owner or Authorized Agent



Date 05/13/2024

Printed Name of Applicant C. Ben Glynn

Optional: Enter an email address to receive a confirmation email and an electronic copy of the report for your records. bglynn@cswrgroup.com

You can [edit this submission](#) and [view all your submissions](#) easily.

Victoria County Groundwater Conservation District
2805 N. Navarro St., Suite 210, Victoria, Texas 77901
www.vcgcd.org



GROUNDWATER PRODUCTION REPORT

Submit this form to report the volume of groundwater produced from the non-exempt-use well for the previous calendar year (January 1 to December 31) during January of the current calendar year.

Item 1: Specify the well registration number assigned by the district:

GW-001055

Item 2: Specify the production permit identification number:

Item 3: Specify the reporting period:

Calendar Year 2023

Item 4: Specify the volume of groundwater produced during the reporting period in acre-foot:

40.88

Item 5: Specify the method used to determine the volumes of groundwater produced during the reporting period:

Metered

Item 6: Required Statement and Signature of the Person Reporting Groundwater Production:

I certify, under penalty of law, that the information reported on and attached to the report was prepared under the direction or supervision of the well owner and is, to the best of the knowledge and belief of the well owner, true, accurate and complete.

Signed at:
2024-05-13 10:31:02

05/13/2024

Signature of the Person Submitting the Report

Date of Signature

C. Ben

Glynn

Printed Name of the Person Submitting the Report

Mike Benavides

From: Jotform <noreply@jotform.com>
Sent: Monday, May 13, 2024 10:31 AM
To: General Manager at VCGCD; General Admin at VCGCD; Tim Andruss; Mike Benavides
Subject: Re: ELECTRONIC GROUNDWATER PRODUCTION REPORT FORM - VCGCD - Applicant: C. Ben Glynn - Well: GW-001055 - Submitted: 05/13/2024
Attachments: 5914234620588858968-ELECTRONIC-GROUNDWATER-PRODUCTION-REPORT-FORM-VCGCD.pdf; 5914234620588858968_signature_14.png



ELECTRONIC GROUNDWATER PRODUCTION REPORT FORM - VCGCD

Is the subject well located YES
within Victoria County,
Texas?

Item 1: Specify the well registration number assigned by the district: GW-001055

Item 3: Specify the reporting period: Calendar Year 2023

Item 3a: Specify the volume of groundwater produced during the reporting period: 13317049

Item 3b: Identify the units of the value entered as "the volume of groundwater produced during the reporting period": gallons

Item 4: The following value will be entered on the form as volume of groundwater produced during the reporting: 40.88

period based on the previous form entries:

Item 5: Specify the method used to determine the volumes of groundwater produced during the reporting period:

Metered

Signature of Well Owner or Authorized Agent



Date 05/13/2024

Printed Name of Applicant C. Ben Glynn

Optional: Enter an email address to receive a confirmation email and an electronic copy of the report for your records. bglynn@cswrgroup.com

You can [edit this submission](#) and [view all your submissions](#) easily.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CSWR-Texas Utility Operating
Company
1630 Des Peres Rd. Ste. 303
Des Peres, MO 63131



9590 9402 8167 3030 7572 70

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Holly Sher

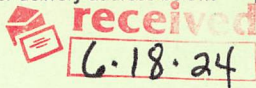
- Agent
- Addressee

B. Received by (Printed Name)

Holly Sher

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

USPS TRACKING#



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

9590 9402 8167 3030 7572 70

**United States
Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box•

**Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901**

Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901

CSWR-Texas Utility Operating Company

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

July 1, 2024

Via CMRRC: 7022 1670 0003 4383 2123

CSWR-Texas Utility Operating Company LLC.
1630 Des Peres Rd., Suite 140, Des Peres, MO 63131
RE:

Well ID: GW-000984, GW-001055
Enforcement Case Violation ECV-20240429-09

TO: CSWR-Texas Utility Operating Company LLC.

On May 1, 2024, the District attempted to provide notice of violation ECV-20240429-09 to you by certified mail (CMRRR 7022 1670 0003 4383 1553). A copy of this notice is attached to this letter.

On June 1, 2024, the District attempted to provide notice of violation ECV-20240429-09 to you by certified mail (CMRRR 7022 1670 0003 4383 2017). A copy of this notice is attached to this letter.

This violation remains unresolved.

This letter, in accordance with RULE 11.9: NOTICE OF NEED TO FILE SUIT of the Rules of the District, provides notice to you that I intend to seek authorization to pursue enforcement of the rules of the district by filing a civil suit against you at the next regularly scheduled meeting of the board of directors unless this violation is resolved in accordance with the board-approved settlement offer.

Regards,



Tim Andruss
General Manager

CC: CSWR-Texas Utility Operating Company LLC., 1630 Des Peres Rd., Ste. 140, Des Peres, MO 63131

**Victoria County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Enforcement Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.102 of the Texas Water Code, that the Victoria County Groundwater Conservation District will hold a public meeting on July 19, 2024, at 9:00 AM at 2805 N. Navarro St., Victoria, Texas.

During the meeting, the Board of Directors is scheduled to conduct an enforcement hearing, consider, and possibly take action regarding the following enforcement matter(s):

Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20240429-09 finding CSWR-Texas Utility Operating Company LLC. failed to report groundwater production for calendar year 2023 for non-exempt wells GW-000984 and GW-001055 as required by RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS.

For more information regarding this matter, contact Tim Andruss, General Manager of the Victoria County Groundwater Conservation District at 361-579-6863 or at admin@vcgcd.org.

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

May 1, 2024

Via CMRRC: 7022 1670 0003 4383 1553

CSWR-Texas Utility Operating Company LLC.
1650 Des Peres Road, Suite 303, St. Louis, Missouri 63131

RE:

Well IDs: GW-000984 and GW-001055
Enforcement Case Violation ECV-20240429-09

To: CSWR-Texas Utility Operating Company LLC.,

Rule 4.2: Reporting Requirement of Non-Exempt-Use Wells of the rules of the district establishes requirements related to groundwater production reporting for water wells classified as non-exempt use wells. Well(s) GW-000984 and GW-001055 are classified as a non-exempt use well.

The staff of the District have reviewed the groundwater production reports submitted for calendar year 2023 and cannot locate a groundwater production report for well(s) GW-000984 and GW-001055.

The available information regarding well ownership and land ownership indicates that you owned well(s) **GW-000984 and GW-001055** in calendar year 2024.

On April 19, 2024, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion:

1. find that the well owner as of December 31, 2023, (**Registered Well Owner: Central States Water Resources Texas ; VCAD Landowner: CSWR-Texas Utility Operating Company LLC.**) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well(s) **GW-000984 and GW-001055** unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.10: PENALTIES of the Rules of the District; and
4. offer to settle the violation if (**Registered Well Owner: Central States Water Resources Texas ; VCAD Landowner: CSWR-Texas Utility Operating Company LLC.**) consents to the following conditions:
 1. acknowledges the violation by June 30, 2024;
 2. pays a settlement fee of \$20.00 by June 30, 2024; and
 3. submits an administratively complete groundwater production report for well(s) **GW-000984 and GW-001055** for calendar year 2024 by June 30, 2024.

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Victoria County Groundwater Conservation District


2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

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If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District accompanied by the administratively complete groundwater production report for well(s) **GW-000984** and **GW-001055** and payment of the settlement fee of \$20.00 by June 30, 2024.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,



Mike Benavides, Compliance Specialist

CC: CSWR-Texas Utility Operating Company LLC, 1630 DES PERES RD STE 140, DES PERES, MO 63131

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-09

Signature: _____

Date: _____

Printed Name: _____

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

June 1, 2024

Via CMRRC: 7022 1670 0003 4383 1553 2017

CSWR-Texas Utility Operating Company LLC.
1650 Des Peres Road, Suite 303, St. Louis, Missouri 63131

RE:

Well IDs: GW-000984 and GW-001055
Enforcement Case Violation ECV-20240429-09

To: CSWR-Texas Utility Operating Company LLC.,

Rule 4.2: Reporting Requirement of Non-Exempt-Use Wells of the rules of the district establishes requirements related to groundwater production reporting for water wells classified as non-exempt use wells. Well(s) GW-000984 and GW-001055 are classified as a non-exempt use well.

The staff of the District have reviewed the groundwater production reports submitted for calendar year 2023 and cannot locate a groundwater production report for well(s) GW-000984 and GW-001055.

The available information regarding well ownership and land ownership indicates that you owned well(s) **GW-000984 and GW-001055** in calendar year 2024.

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3. set a \$250.00 penalty for the violation per RULE 11.10: PENALTIES of the Rules of the District; and
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Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Victoria County Groundwater Conservation District

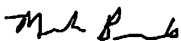
2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

This letter provides notice that the District 1) seeks to obtain voluntary compliance with the rules and offers to settle the violations but will initiate lawsuits as a last resort if voluntary settlement is not promptly obtained, and 2) failing to respond, comply, or settle this matter in a timely fashion will result in further consideration of the matter by the Board of Directors and assessment of civil penalties or other legal remedies.

If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District accompanied by the administratively complete groundwater production report for well(s) **GW-000984** and **GW-001055** and payment of the settlement fee of \$20.00 by June 30, 2024.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,



Mike Benavides, Compliance Specialist

CC: CSWR-Texas Utility Operating Company LLC, 1630 DES PERES RD STE 140, DES PERES, MO 63131

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-09

Signature: _____

Date: _____

Printed Name: _____

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Tracking Number:

70221670000343831591



Copy



Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:05 pm on May 8, 2024 in WEST PLAINS, MO 65775.

Get More Out of USPS Tracking:



USPS Tracking Plus®



Delivered

Delivered, Left with Individual

WEST PLAINS, MO 65775

May 8, 2024, 1:05 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70221670000343832031



Copy



Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:58 pm on June 7, 2024 in WEST PLAINS, MO 65775.

Get More Out of USPS Tracking:

 USPS Tracking Plus[®]



Delivered

Delivered, Left with Individual

WEST PLAINS, MO 65775

June 7, 2024, 12:58 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

July 1, 2024

Via CMRRC: 7022 1670 0003 4383 2147

Freedom Ventures of Victoria LLC.
4261 Venetian Loop, Las Cruces, NM 88011
RE:

Well ID: NW-000824
Enforcement Case Violation ECV-20240429-13

TO: Freedom Ventures of Victoria LLC.

On May 1, 2024, the District attempted to provide notice of violation ECV-20240429-13 to you by certified mail (CMRRR 7022 1670 0003 4383 1591). A copy of this notice is attached to this letter.

On June 1, 2024, the District attempted to provide notice of violation ECV-20240429-13 to you by certified mail (CMRRR 7022 1670 0003 4383 2031). A copy of this notice is attached to this letter.

This violation remains unresolved.

This letter, in accordance with RULE 11.9: NOTICE OF NEED TO FILE SUIT of the Rules of the District, provides notice to you that I intend to seek authorization to pursue enforcement of the rules of the district by filing a civil suit against you at the next regularly scheduled meeting of the board of directors unless this violation is resolved in accordance with the board-approved settlement offer.

Regards,



Tim Andruss
General Manager

CC: RSBR Investments LLC., 1598 Imperial Cte., Ste. 2009, West Plains, Missouri 65775

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria
County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

**Victoria County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Enforcement Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.102 of the Texas Water Code, that the Victoria County Groundwater Conservation District will hold a public meeting on July 19, 2024, at 9:00 AM at 2805 N. Navarro St., Victoria, Texas.

During the meeting, the Board of Directors is scheduled to conduct an enforcement hearing, consider, and possibly take action regarding the following enforcement matter(s):

Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20240429-13 finding Freedom Ventures of Victoria LLC. failed to report groundwater production for calendar year 2023 for non-exempt well NW-000824 as required by RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS.

For more information regarding this matter, contact Tim Andruss, General Manager of the Victoria County Groundwater Conservation District at 361-579-6863 or at admin@vcgcd.org.

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

May 1, 2024

Via CMRRC: 7022 1670 0003 4383 1591

RSBR Investments, LLC.
1598 Imperial Cte., Ste. 2009, West Plains, Missouri 65775

RE:

Well ID: NW-000824
Enforcement Case Violation ECV-20240429-13

To: RSBR Investments, LLC.,

Rule 4.2: Reporting Requirement of Non-Exempt-Use Wells of the rules of the district establishes requirements related to groundwater production reporting for water wells classified as non-exempt use wells. Well NW-000824 is classified as a non-exempt use well.

The staff of the District have reviewed the groundwater production reports submitted for calendar year 2023 and cannot locate a groundwater production report for well NW-000824.

The available information regarding well ownership and land ownership indicates that you owned well **NW-000824** in calendar year 2024.

On April 19, 2024, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion:

1. find that the well owner as of December 31, 2023, (**Registered Well Owner: RSBR Investments LLC.; VCAD Landowner: Freedom Ventures of Victoria LLC.**) violated **RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS** of the Rules of the District related to well **NW-000824** unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per **RULE 11.10: PENALTIES** of the Rules of the District; and
4. offer to settle the violation if (**Registered Well Owner: RSBR Investments LLC.; VCAD Landowner: Freedom Ventures of Victoria LLC.**) consents to the following conditions:
 1. acknowledges the violation by June 30, 2024;
 2. pays a settlement fee of \$20.00 by June 30, 2024; and
 3. submits an administratively complete groundwater production report for well **NW-000824** for calendar year 2024 by June 30, 2024.

This letter provides notice that the District 1) seeks to obtain voluntary compliance with the rules and offers to settle the violations but will initiate lawsuits as a last resort if voluntary settlement is

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Victoria County Groundwater Conservation District

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Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

not promptly obtained, and 2) failing to respond, comply, or settle this matter in a timely fashion will result in further consideration of the matter by the Board of Directors and assessment of civil penalties or other legal remedies.

If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District accompanied by the administratively complete groundwater production report for well **NW-000824** and payment of the settlement fee of \$20.00 by June 30, 2024.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,



Mike Benavides, Compliance Specialist

CC: FREEDOM VENTURES OF VICTORIA LLC, 4261 VENETIAN LOOP, LAS CRUCES, NM 88011

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-13

Signature: _____

Date: _____

Printed Name: _____

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

June 1, 2024

Via CMRRC: 7022 1670 0003 4383 2031

RSBR Investments, LLC.
1598 Imperial Cte., Ste. 2009, West Plains, Missouri 65775

RE:

Well ID: NW-000824
Enforcement Case Violation ECV-20240429-13

To: RSBR Investments, LLC.,

Rule 4.2: Reporting Requirement of Non-Exempt-Use Wells of the rules of the district establishes requirements related to groundwater production reporting for water wells classified as non-exempt use wells. Well NW-000824 is classified as a non-exempt use well.

The staff of the District have reviewed the groundwater production reports submitted for calendar year 2023 and cannot locate a groundwater production report for well NW-000824.

The available information regarding well ownership and land ownership indicates that you owned well **NW-000824** in calendar year 2024.

On April 19, 2024, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion:

1. find that the well owner as of December 31, 2023, (**Registered Well Owner: RSBR Investments LLC.; VCAD Landowner: Freedom Ventures of Victoria LLC.**) violated **RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS** of the Rules of the District related to well **NW-000824** unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per **RULE 11.10: PENALTIES** of the Rules of the District; and
4. offer to settle the violation if (**Registered Well Owner: RSBR Investments LLC.; VCAD Landowner: Freedom Ventures of Victoria LLC.**) consents to the following conditions:
 1. acknowledges the violation by June 30, 2024;
 2. pays a settlement fee of \$20.00 by June 30, 2024; and
 3. submits an administratively complete groundwater production report for well **NW-000824** for calendar year 2024 by June 30, 2024.

This letter provides notice that the District 1) seeks to obtain voluntary compliance with the rules and offers to settle the violations but will initiate lawsuits as a last resort if voluntary settlement is

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Victoria County Groundwater Conservation District


2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

not promptly obtained, and 2) failing to respond, comply, or settle this matter in a timely fashion will result in further consideration of the matter by the Board of Directors and assessment of civil penalties or other legal remedies.

If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District accompanied by the administratively complete groundwater production report for well **NW-000824** and payment of the settlement fee of \$20.00 by June 30, 2024.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,



Mike Benavides, Compliance Specialist

CC: FREEDOM VENTURES OF VICTORIA LLC, 4261 VENETIAN LOOP, LAS CRUCES, NM 88011

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-13

Signature: _____

Date: _____

Printed Name: _____

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Millennium Estate Mgmt
 182 Starship Ave., #530
 Inez, Texas 77968



9590 9402 8167 3030 7567 47

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

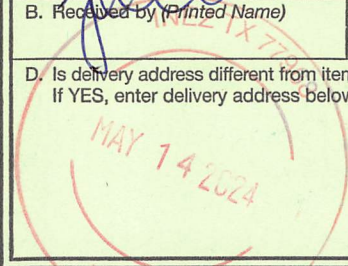
B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?
 If YES, enter delivery address below:

Yes

No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

70000 - Packet for July 19, 2024 - Supplemental Documentation Page 56 of 582

USPS TRACKING #



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

9590 9402 8167 3030 7567 47

**United States
Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box•

**Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901**

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Millennium Estate Management
 182 Starship Ave, #530
 Inez, Texas 77968



9590 9402 8167 3030 7573 93

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

-
- Agent
-
-
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No


3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | |
| <input type="checkbox"/> Insured Mail | |

VCGGD - Packet for July 19, 2024 - Supplemental Documentation Page 58 of 582

7022 1670 0003 4383 2048

(00)

USPS TRACKING #

SAN ANTONIO TX 780

13 JUN 2024 PM 4 L

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

9590 9402 8167 3030 7573 93

United States
Postal Service

received
6-18-24

• Sender: Please print your name, address, and ZIP+4® in this box•

Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

not promptly obtained, and 2) failing to respond, comply, or settle this matter in a timely fashion will result in further consideration of the matter by the Board of Directors and assessment of civil penalties or other legal remedies.

If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District accompanied by the administratively complete groundwater production report for well **NW-001296** and payment of the settlement fee of \$20.00 by June 30, 2024.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,



Mike Benavides, Compliance Specialist

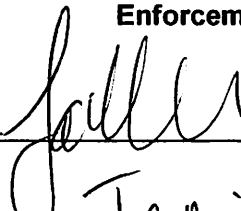
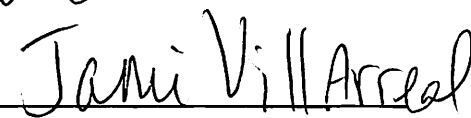
CC: VICTTEC LLC., 182 Starship Ave., #530, INEZ, Texas 77968

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-14

Signature: _____

Date: _____

Printed Name: _____

6/19/24

Victtec Llc
168 Starship Ave # 530
Inez, TX 77968-3777

151
88-328/1149

DATE 06/27/2024

PAY TO THE ORDER OF Victoria County Groundwater Conservation District \$ 20.⁰⁰

Twenty ⁰⁰/₁₀₀
AmericanBank

DOLLARS



FOR Non-Exempt-Use Wells

Shixin Li

⑈000151⑈ ⑆114903284⑆1015002932⑈

RECEIPT		No. 157829	
DATE	<u>6/27/24</u>		
FROM	<u>Victtec Llc</u>	\$ <u>20.⁰⁰</u>	
	<u>Twenty</u>	DOLLARS	
<input type="radio"/> FOR RENT			
<input type="radio"/> FOR	<u>ECV-20240429-14</u>		
ACCT.		<input type="radio"/> CASH	
PAID		<input checked="" type="radio"/> CHECK	FROM _____ TO <u>VCGCD</u>
DUE		<input type="radio"/> MONEY ORDER	
		<input type="radio"/> CREDIT CARD	BY _____
		A-1152 T-4161	

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

July 1, 2024

Via CMRRC: 7022 1670 0003 4383 2130

VICTTECH LLC.
182 Starship Ave., #530, Inez, Texas 77968
RE:

Well ID: NW-001296
Enforcement Case Violation ECV-20240429-14

TO: VICTTECH LLC.

On May 2, 2024, the District attempted to provide notice of violation ECV-20240429-14 to you by certified mail (CMRRC 7022 1670 0003 4383 1607). A copy of this notice is attached to this letter.

On June 1, 2024, the District attempted to provide notice of violation ECV-20240429-14 to you by certified mail (CMRRC 022 1670 0003 4383 2048). A copy of this notice is attached to this letter.

This violation remains unresolved.

This letter, in accordance with RULE 11.9: NOTICE OF NEED TO FILE SUIT of the Rules of the District, provides notice to you that I intend to seek authorization to pursue enforcement of the rules of the district by filing a civil suit against you at the next regularly scheduled meeting of the board of directors unless this violation is resolved in accordance with the board-approved settlement offer.

Regards,



Tim Andruss
General Manager

CC: Millennium Estates Management LLC., 182 Starship Ave., Inez, Texas 77968

**Victoria County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Enforcement Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.102 of the Texas Water Code, that the Victoria County Groundwater Conservation District will hold a public meeting on July 19, 2024, at 9:00 AM at 2805 N. Navarro St., Victoria, Texas.

During the meeting, the Board of Directors is scheduled to conduct an enforcement hearing, consider, and possibly take action regarding the following enforcement matter(s):

Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20240429-14 finding VICTTEC LLC. failed to report groundwater production for calendar year 2023 for non-exempt well NW-001296 as required by RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS.

For more information regarding this matter, contact Tim Andruss, General Manager of the Victoria County Groundwater Conservation District at 361-579-6863 or at admin@vcgcd.org.

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

May 2, 2024

Via CMRRC: 7022 1670 0003 4383 1607

Millennium Estate Management LLC.
182 Starship Ave., #530, INEZ, Texas 77968

RE:

Well ID: NW-001296
Enforcement Case Violation ECV-20240429-14

To: Millennium Estate Management LLC.,

Rule 4.2: Reporting Requirement of Non-Exempt-Use Wells of the rules of the district establishes requirements related to groundwater production reporting for water wells classified as non-exempt use wells. Well NW-001296 is classified as a non-exempt use well.

The staff of the District have reviewed the groundwater production reports submitted for calendar year 2023 and cannot locate a groundwater production report for well NW-001296.

The available information regarding well ownership and land ownership indicates that you owned well NW-001296 in calendar year 2024.

On April 19, 2024, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion:

1. find that the well owner as of December 31, 2023, (**Registered Well Owner: Millennium Estate Management LLC.; VCAD Landowner: VICTTEC LLC.,**) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well **NW-001296** unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.10: PENALTIES of the Rules of the District; and
4. offer to settle the violation if (**Registered Well Owner: Millennium Estate Management LLC.; VCAD Landowner: VICTTEC LLC.,**) consents to the following conditions:
 1. acknowledges the violation by June 30, 2024;
 2. pays a settlement fee of \$20.00 by June 30, 2024; and
 3. submits an administratively complete groundwater production report for well **NW-001296** for calendar year 2024 by June 30, 2024.

This letter provides notice that the District 1) seeks to obtain voluntary compliance with the rules and offers to settle the violations but will initiate lawsuits as a last resort if voluntary settlement is

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Victoria County Groundwater Conservation District


2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

not promptly obtained, and 2) failing to respond, comply, or settle this matter in a timely fashion will result in further consideration of the matter by the Board of Directors and assessment of civil penalties or other legal remedies.

If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District accompanied by the administratively complete groundwater production report for well **NW-001296** and payment of the settlement fee of \$20.00 by June 30, 2024.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,



Mike Benavides, Compliance Specialist

CC: VICTTEC LLC., 182 Starship Ave., #530, INEZ, Texas 77968

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-14

Signature: _____

Date: _____

Printed Name: _____

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

June 1, 2024

Via CMRRC: 7022 1670 0003 4383 2048

Millennium Estate Management LLC.
182 Starship Ave., #530, INEZ, Texas 77968

RE:

Well ID: NW-001296
Enforcement Case Violation ECV-20240429-14

To: Millennium Estate Management LLC.,

Rule 4.2: Reporting Requirement of Non-Exempt-Use Wells of the rules of the district establishes requirements related to groundwater production reporting for water wells classified as non-exempt use wells. Well NW-001296 is classified as a non-exempt use well.

The staff of the District have reviewed the groundwater production reports submitted for calendar year 2023 and cannot locate a groundwater production report for well NW-001296.

The available information regarding well ownership and land ownership indicates that you owned well NW-001296 in calendar year 2024.

On April 19, 2024, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion:

1. find that the well owner as of December 31, 2023, (**Registered Well Owner: Millennium Estate Management LLC.; VCAD Landowner: VICTTEC LLC.,**) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well **NW-001296** unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.10: PENALTIES of the Rules of the District; and
4. offer to settle the violation if (**Registered Well Owner: Millennium Estate Management LLC.; VCAD Landowner: VICTTEC LLC.,**) consents to the following conditions:
 1. acknowledges the violation by June 30, 2024;
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If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District accompanied by the administratively complete groundwater production report for well **NW-001296** and payment of the settlement fee of \$20.00 by June 30, 2024.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,



Mike Benavides, Compliance Specialist

CC: VICTTEC LLC., 182 Starship Ave., #530, INEZ, Texas 77968

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20240429-14

Signature: _____

Date: _____

Printed Name: _____

State of Texas

County of Victoria

Enforcement Order No. ECV-20231105-03

On this 19th day of ~~January~~ ^{APRIL} 2024, after due notice and hearing, the Board of Directors of Victoria County Groundwater Conservation District considered the alleged violation of Section 36.113, Water Code and District Rule 4.1: General Policies Relating to Permits by Coletto Water for failure to obtain a production permit for a non-exempt-use well located within the District.

The Borad of Directors hereby finds that Coletto Water has failed to obtain a production permit for a non-exempt-use well located within the District.

Pursuant to Section 36.102, Water Code and Rule 11 of the District Rules, a penalty of \$2,600.00 is hereby assessed and an additional penalty of \$200.00 for each day of continuing violation hereafter.

Pursuant to Chapter 36, Water Code and Rule 11 of the District Rules, the general manager and the general counsel are authorized to file suit in the District Court of Victoria County, Texas to pursue enforcement of this Order for the collection of the above penalties, plus attorneys' fees and costs and an order to affix a well lockout seal upon the well located within the District and operated without a permit by Coletto Water.

Adopted this 19th day of ~~January~~ ^{APRIL} 2024, by a vote of _____ ayes and _____ nays.



Presiding Officer



Secretary

4/16/24 TAA
4/19/24 THH

Testimony for Enforcement Hearing

Q: Please state your name.

A: Timothy A. Andruss

Q: Do you hold a position with the Victoria County Groundwater Conservation District?

A: Yes, General Manager of the District.

Q: Are you familiar with the enforcement matter involving **CSWR-Texas Utility Operating Company - Coleta Water**?

A: Yes

Q: Did **CSWR-Texas Utility Operating Company - Coleta Water** fail to obtain a production permit for a non-exempt-use well located within the District in violation of Section 36.113, Water Code and District Rule 4.1?

A: Yes, item 15 of Rule 4.1 prohibits a person from "operat[ing] a well to produce groundwater to be used for any purpose other than those uses defined as exempt use prior to obtaining a production permit from the district unless the subject well satisfies the definition of an original exempt-use grandfathered well or an original exempt-use non-grandfathered well." The use of the subject well to produce groundwater for public water system uses does not satisfy the definition of exempt use. The District has no record of a production permit issued for the associated property or well GW-000984.

Q: Does this failure to obtain a production permit constitute a violation of Section 36.113, Water Code and Rule 4.1 of the District Rules?

A: Yes

Q: Please describe the efforts by the District to obtain an application for a production permit from **CSWR-Texas Utility Operating Company - Coleta Water**.

A: In certified mail dated November 6, 2023, December 6, 2023, to CSWR-Texas Utility Operating Company - Coeto Water, in the notices of violation, staff of the district offered to assist CSWR-Texas Utility Operating Company - Coeto Water in any way to address the violation and settlement offer which included a condition of submitting an administratively complete production permit application.

On February 28, 2024, staff of the district mailed by certified mail to CSWR-Texas Utility Operating Company a request for additional information regarding the boundary of subject tracts of land control and the boundary of subject tracts of groundwater control by CSWR-Texas Utility Operating Company.

Q: Please describe the efforts by the District to inform **CSWR-Texas Utility Operating Company - Coeto Water** of these proceedings and possible penalties for a violation.

A: In certified mail dated January 10, 2024, staff of the district informed CSWR-Texas Utility Operating Company - Coeto Water of this enforcement hearing. The certified mail included a letter providing notice of need to file suit, notice of the enforcement hearing, and the notice of violation. The notices of violation includes the motion passed by the board of directors passed on October 20, 2023 setting a penalty of \$2,000.00 for the violation.

On January 11, 2024, staff of the District hand-delivered the letter providing notice of need to file suit, notice of the enforcement hearing, and the notice of violation. The notices of violation includes the motion passed by the board of directors passed on October 20, 2023 setting a penalty of \$2,000.00 for the violation.

Q: Do you have a recommendation for an appropriate penalty for this violation?

A: Yes, I recommend the board affirm the previously set penalty of \$2,000.00 for the violation.

Q: Do you have any further information relative to this matter?

A: No.

EXHIBIT I





Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

November 6, 2023

Via CMRRC: 7022 1670 0003 4383 0488

Coletto Water
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-03

To: Coletto Water

Rule 4.1 of the Rules of the District for the Victoria County Groundwater Conservation District establishes provisions related to obtaining a permit authorizing groundwater production for certain uses.

RULE 4.1: GENERAL POLICIES RELATED TO PERMITS

15. No person shall operate a well to produce groundwater to be used for any purpose other than those uses defined as exempt use prior to obtaining a production permit from the district unless the subject well satisfies the definition of an original exempt-use grandfathered well or an original exempt-use non-grandfathered well.

The District has attempted to assist your organization with developing the necessary application(s) to seek a production permit for the wells operated to produce groundwater for the public water system operated by your entity.

As of September 30, 2023, the District had not received an administratively complete application for this purpose.

On October 20, 2023, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion to:

1. find that the **Coletto Water** violated RULE 4.1: GENERAL POLICIES RELATED TO PERMITS of the Rules of the District related to water well(s) owned by the **Coletto Water** used to produce groundwater for public water system uses unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a **\$2,000.00** penalty to be paid by the **Coletto Water** for each violation per RULE 11.10: PENALTIES of the Rules of the District as restricted under Section 36.102(e) of the Texas Water Code; and
4. offer to settle the violation without payment of the penalties if the **Coletto Water** consents to the following conditions:
 1. acknowledges the violation by December 31, 2023.
 2. pays a settlement fee of **\$0.00** by December 31, 2023; and
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Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901

Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

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If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District along with the administratively complete application by December 31, 2023.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,

Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-03

Signature: _____

Date: _____

Printed Name: _____


PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

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7022 1670 0003 4383 0488

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Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input checked="" type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	Postmark Here
Postage \$ _____ Total Postage and Fees \$ _____	
<i>Sept To</i> Coleta Water Street and Apt. No., or PO Box No. 1630 Des Peres Rd., Ste. 140 City, State, ZIP+4® Des Peres, MO 63131	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee X	
1. Article Addressed to: Coleto Water 1630 Des Peres Rd., Ste 140 Des Peres, MO 63131	B. Received by (Printed Name)	C. Date of Delivery
 9590 9402 8167 3030 7564 19	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 7022 1670 0003 4383 0488	3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Mail Restricted Delivery (0) Domestic Return Receipt	

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2805 N. Navarro St. Suite 210
Victoria, Texas 77901**

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Saint Louis, MO 63131

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\$	\$3.55
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<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.66
\$	
Total Postage and Fees	\$8.56
\$	

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11/08/2023



Street and Apt. No., or PO Box No.
Coleta Water
1630 Des Peres Rd., Ste. 140
City, State, ZIP+4®
Des Peres, MO 63131

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<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> <i>[Handwritten Signature]</i> <div style="float: right;"> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee </div>															
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2. Article Number (Transfer from service label) 7022 1670 0003 4383 0488	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No <div style="text-align: center;">  </div>															
PS Form 3811, July 2020 PSN 7530-02-000-9053	3. Service Type <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Insured Mail</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td><input type="checkbox"/> Mail Restricted Delivery (0)</td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Mail Restricted Delivery (0)
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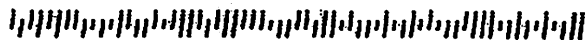


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Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

December 6, 2023

Via CMRRC: 70221670 0003 4383 0655

Coletto Water
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-03

To: Coletto Water

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Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901

Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

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Regards,

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Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-03

Signature: _____

Date: _____

Printed Name: _____

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1. Article Addressed to:
Coleta Water
1630 Des Peres Rd. Ste 140
Des Peres, MO 63131



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2. Article Number (Transfer from service label)

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PS Form 3811, July 2020 PSN 7530-02-000-9053

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Postage \$0.66

Total Postage and Fees \$8.56


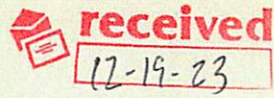
Sent to: Water
 1130 Des Peres Rd., Ste 140
 Des Peres, MO 63131

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

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7022 1670 0003 4383 0655

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<p>1. Article Addressed to:</p> <p>Coleta Water 1630 Des Peres Rd. Ste 140 Des Peres, MO 63131</p>  <p>9590 9402 8167 3030 7555 97</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center;">  <p>received 12-19-23</p> </div>													
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0003 4383 0655</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
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2805 N. Navarro St. Suite 210
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Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.COM

Hand-ole liverd

December 12, 2023

Via CMRRC: 70221670 0003 4383 0655

Coletto Water
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-03

To: Coletto Water

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Regards,

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Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-03

Signature: _____

Date: _____

Printed Name: _____

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

January 10, 2024

Via CMRRC: 7022 1670 0003 4383 0891

CSWR – Coleta Water
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

RE:

Enforcement Case Violation ECV-20231105-03

TO: CSWR – Coleta Water

On June 1, 2023, the District attempted to provide notice of violation ECV-20231105-03 to you by certified mail (CMRRC 7022 1670 0003 4383 0891). A copy of this notice is attached to this letter.

This letter, in accordance with RULE 11.9: NOTICE OF NEED TO FILE SUIT of the Rules of the District, provides notice to you that I intend to seek authorization to pursue enforcement of the rules by filing a civil suit against you at the next regularly scheduled meeting of the board of directors.

A draft copy of the petition to be filed in relation to this violation is attached to this letter.

Regards,



Tim Andrus
General Manager

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

**Victoria County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Enforcement Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.102 of the Texas Water Code, that the Victoria County Groundwater Conservation District will hold a public meeting on January 19, 2024, at 9:00 AM at 2805 N. Navarro St., Victoria, Texas.

During the meeting, the Board of Directors is scheduled to conduct an enforcement hearing, consider, and possibly take action regarding the following enforcement matter(s):

Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20231105-03 finding Coletto Water failed to obtain a production permit for a non-exempt-use well as required by RULE 4.1: GENERAL POLICIES RELATED TO PERMITS.

For more information regarding this matter, contact Tim Andruss, General Manager of the Victoria County Groundwater Conservation District at 361-579-6863 or at admin@vcgcd.org.



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

November 6, 2023

Via CMRRC: 70221670 0003 4383 0488

Coletto Water
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-03

To: Coletto Water

Rule 4.1 of the Rules of the District for the Victoria County Groundwater Conservation District establishes provisions related to obtaining a permit authorizing groundwater production for certain uses.

RULE 4.1: GENERAL POLICIES RELATED TO PERMITS

15. No person shall operate a well to produce groundwater to be used for any purpose other than those uses defined as exempt use prior to obtaining a production permit from the district unless the subject well satisfies the definition of an original exempt-use grandfathered well or an original exempt-use non-grandfathered well.

The District has attempted to assist your organization with developing the necessary application(s) to seek a production permit for the wells operated to produce groundwater for the public water system operated by your entity.

As of September 30, 2023, the District had not received an administratively complete application for this purpose.

On October 20, 2023, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion to:

1. find that the **Coletto Water** violated **RULE 4.1: GENERAL POLICIES RELATED TO PERMITS** of the Rules of the District related to water well(s) owned by the **Coletto Water** used to produce groundwater for public water system uses unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a **\$2,000.00** penalty to be paid by the **Coletto Water** for each violation per **RULE 11.10: PENALTIES** of the Rules of the District as restricted under Section 36.102(e) of the Texas Water Code; and
4. offer to settle the violation without payment of the penalties if the **Coletto Water** consents to the following conditions:
 1. acknowledges the violation by December 31, 2023.
 2. pays a settlement fee of **\$0.00** by December 31, 2023; and
 3. submits an administratively complete production permit application and any applicable applications fees to the District by December 31, 2023.

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

This letter provides notice that the District 1) seeks to obtain voluntary compliance with the rules and offers to settle the violations but will initiate lawsuits as a last resort if voluntary settlement is not promptly obtained, and 2) failing to respond, comply, or settle this matter in a timely fashion will result in further consideration of the matter by the Board of Directors and assessment of civil penalties or other legal remedies.

If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District along with the administratively complete application by December 31, 2023.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,

A handwritten signature in black ink, appearing to read "Mike Benavides".

Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-03

Signature: _____

Date: _____

Printed Name: _____

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

December 6, 2023

Via CMRRC: 70221670 0003 4383 0655

Coletto Water
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-03

To: Coletto Water

Rule 4.1 of the Rules of the District for the Victoria County Groundwater Conservation District establishes provisions related to obtaining a permit authorizing groundwater production for certain uses.

RULE 4.1: GENERAL POLICIES RELATED TO PERMITS

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Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

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Regards,

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Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-03

Signature: _____

Date: _____

Printed Name: _____

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

December 12, 2023

Via CMRRC: 70221670 0003 4383 0655

Coletto Water
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-03

To: Coletto Water

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RULE 4.1: GENERAL POLICIES RELATED TO PERMITS

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Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

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The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,

A handwritten signature in black ink, appearing to read "Mike Benavides".

Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-03

Signature: _____

Date: _____


Printed Name: _____

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
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7022 1670 0003 4383 0891
7022 1670 0003 4383 0891

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<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
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<input checked="" type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
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Postage \$	
Total Postage and Fees \$	
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Street and Apt. No., or PO Box No. 1630 Des Peres Rd., Ste 140	
City, State, ZIP+4® Des Peres, MO 63131	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee X	
1. Article Addressed to: CSWR 1630 Des Peres Rd., Ste. 140 Des Peres, MO 63131  9590 9402 8167 3030 7562 66	B. Received by (<i>Printed Name</i>)	C. Date of Delivery
2. Article Number (<i>Transfer from service label</i>) 7022 1670 0003 4383 0891	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
PS Form 3811, July 2020 PSN 7530-02-000-9053	3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

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USPS
Permit No. G-10

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**United States
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7202 1670 0003 4383 0891

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$0.90
\$	
Total Postage and Fees	
\$	\$8.80
Sent To	ESWR
Street and Apt. No., or PO Box No.	
1630 Des Peres Rd., Ste 140	
City, State, ZIP+4®	
Des Peres, MO 63131	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



Tracking Number:

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Latest Update

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SAINT LOUIS, MO 63131
January 16, 2024, 11:43 am

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Product Information



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Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

February 28, 2024

Via CMRRR: 7022 1670 0003 4383 1225

CSWR-Texas Utility Operating Company
1630 Des Peres Road Suit 140, Des Peres, MO 63131

RE: Application ID: ANHUPPW-20240117-01

The Victoria County Groundwater Conservation District has received your application. The subject application has been assigned the aforementioned Application ID.

Upon initial review of the application, the district has determined that the following information is needed to enable the district to evaluate your request relative to the rules of the district:

- A scaled map of the boundary of the subject tracts of control of land, the calculated acreage for the boundary, and the location of existing wells within in the boundary; and
- A scaled map of the boundary of the subject tracts of control of groundwater confirmation mapping for public water supply entities, the calculated acreage for the boundary, and the location of existing wells within the boundary.

Attached to this letter are two forms that illustrate 1) the boundary of the subject tracts of contiguous ownership of land and 2) the boundary of the subject tracts of contiguous ownership of groundwater resources of application ANHUPPW-20240117-01 as understood by the district. The maps also illustrate the location of any existing well registered with the district in vicinity.

If the forms accurately represent the location of the boundaries and any existing wells within those boundaries, please return a signed copy of the forms to the district. Otherwise, please submit corrected maps as supplemental information to the application.

If the district does not receive the requested information within 60 days of the date of this request, the application will be automatically designated withdrawn in accordance with Rule 4.3(10) of the rules of the district.

Regards,



Mike Benavides
Compliance Specialist

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Confirmation of the Contiguous Tracts of Groundwater Control

The Victoria County Groundwater Conservation District requires certain information to be supplied with production permit requests including information regarding the boundary and size of the related tracts of groundwater resources controlled by the owners of groundwater resources associated with the production permit request. This form may be used to confirm details regarding the spatial aspects of a permitting request by the applicant.

The map below illustrates the boundary of the contiguous tracts of groundwater control (dashed line symbol) associated with permitting request CSWR-Texas Utility Operating Company as understood by the district. In addition, the map illustrates the location of any water wells registered with the district within the boundary (cross symbol).

The calculated area of the contiguous tracts of groundwater control is 383.81 acres.

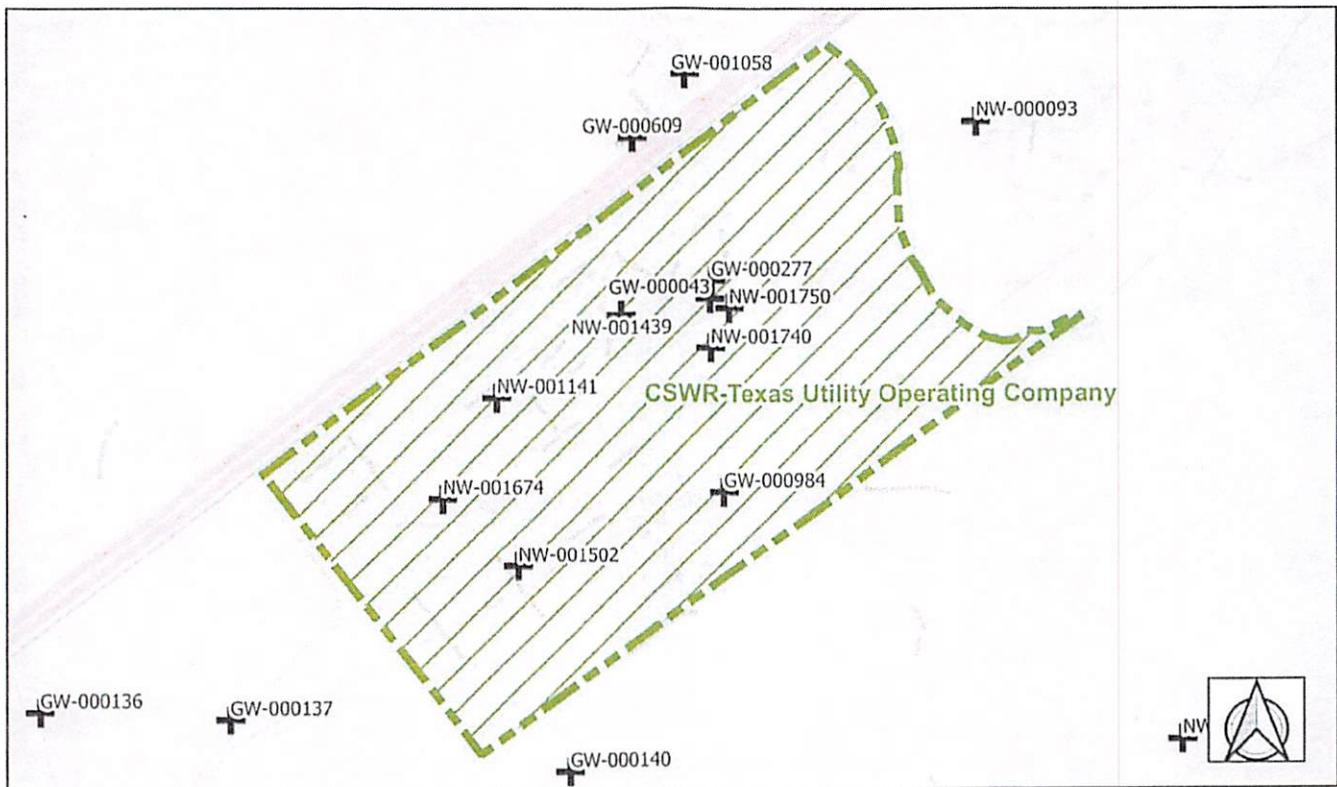
By my signature, I confirm that the boundary of the subject tract of groundwater control, the calculated acreage for the boundary, and the location of existing wells within in the boundary are accurately represented on this form.

Signature of the Applicant

Date

Printed Name

Printed Date: February 28, 2024



Disclaimer: The records, files, and documents maintained by the Victoria County Groundwater Conservation District (District) contain data and information from many sources. The District cannot guarantee the accuracy or validity of such data and information. The District specifically disclaims any warranty or guarantee relating to the accuracy or validity of any such data and information. All users of such data and information should conduct such investigation and review as necessary to independently determine the accuracy or validity of such data and information.

Confirmation of the Contiguous Tracts of Land Control

The Victoria County Groundwater Conservation District requires certain information to be supplied with production permit requests including information regarding the boundary and size of the related tracts of land controlled by the owner of the subject wells associated with the production permit request. This form may be used to confirm details regarding the spatial aspects of a permitting request by the applicant.

The map below illustrates the boundary of the contiguous tracts of land control (dashed line symbol) associated with permitting request CSWR-Texas Utility Operating Company - Coledo Water as understood by the district. In addition, the map illustrates the location of any water wells registered with the district within the boundary (cross symbol).

The calculated area of the contiguous tracts of land control is 0.86 acres.

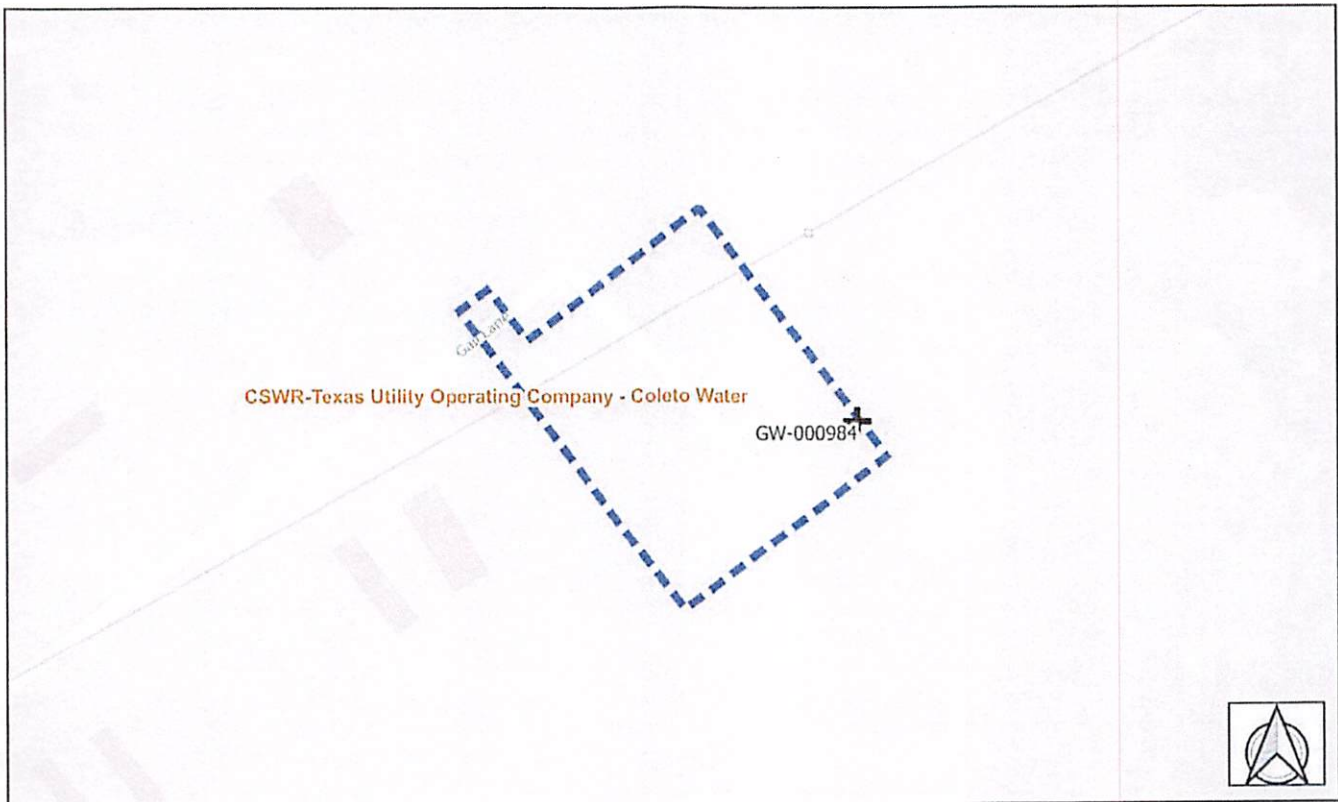
By my signature, I confirm that the boundary of the subject tract of land control, the calculated acreage for the boundary, and the location of existing wells within in the boundary are accurately represented on this form.

Signature of the Applicant

Date

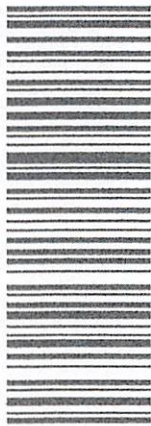
Printed Name

Printed Date: February 28, 2024



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PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
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<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
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<input checked="" type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To CSUR Texas Utility Operating Co. Street and Apt. No., or PO Box No. 1630 Des Peres Rd. Ste 140 City, State, ZIP+4® Des Peres, MO 63131	
PS Form 3800, April 2015 PSN 7630-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CSWR - Texas Utility Operative
1630 Des Peres Rd Ste 140
Des Peres, MO 63131



9590 9402 8167 3030 7559 48

2. Article Number (Transfer from service label)

7022 1670 0003 4383 1225

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
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- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
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Domestic Return Receipt

USPS TRACKING #



9590 9402 8167 3030 7559 48



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United States
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**Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901**

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522T E9EH E000 019T 2202

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Certified Mail Fee	\$4.40
\$	\$3.65
Extra Services & Fees (check box, add fee as appropriate)	\$0.00
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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$0.68
\$	
Total Postage and Fees	\$0.73
\$	
Sent To C.S.W.R. Texas Utility Operating Co.	
Street and Apt. No., or PO Box No. 1630 Des Peres Rd. Ste 140	
City, State, ZIP+4® Des Peres, MO 63131	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



Tracking Number:

70221670000343831225


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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:15 pm on March 5, 2024 in SAINT LOUIS, MO 63131.

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Feedback

State of Texas

County of Victoria

Enforcement Order No. ECV-20231105-06

On this 19th day of ~~January~~ ^{APRIL} 2024, after due notice and hearing, the Board of Directors of Victoria County Groundwater Conservation District considered the alleged violation of Section 36.113, Water Code and District Rule 4.1: General Policies Relating to Permits by North Victoria Utilities for failure to obtain a production permit for a non-exempt-use well located within the District.

The Borad of Directors hereby finds that North Victoria Utilities has failed to obtain a production permit for a non-exempt-use well located within the District.

Pursuant to Section 36.102, Water Code and Rule 11 of the District Rules, a penalty of \$ 2,000.00 is hereby assessed and an additional penalty of \$ 200.00 for each day of continuing violation hereafter.

Pursuant to Chapter 36, Water Code and Rule 11 of the District Rules, the general manager and the general counsel are authorized to file suit in the District Court of Victoria County, Texas to pursue enforcement of this Order for the collection of the above penalties, plus attorneys' fees and costs and an order to affix a well lockout seal upon the well located within the District and operated without a permit by North Victoria Utilities.

Adopted this 19th day of ~~January~~ ^{APRIL} 2024, by a vote of 4 ayes and 0 nays.



Presiding Officer



Secretary

4/16/24 TAA
4/19/24 TAA

Testimony for Enforcement Hearing

Q: Please state your name.

A: Timothy A. Andruss

Q: Do you hold a position with the Victoria County Groundwater Conservation District?

A: Yes, General Manager of the District.

Q: Are you familiar with the enforcement matter involving **CSWR-Texas Utility Operating Company – North Victoria Utilities**?

A: Yes

Q: Did **CSWR-Texas Utility Operating Company – North Victoria Utilities** fail to obtain a production permit for a non-exempt-use well located within the District in violation of Section 36.113, Water Code and District Rule 4.1?

A: Yes, item 15 of Rule 4.1 prohibits a person from “operat[ing] a well to produce groundwater to be used for any purpose other than those uses defined as exempt use prior to obtaining a production permit from the district unless the subject well satisfies the definition of an original exempt-use grandfathered well or an original exempt-use non-grandfathered well.” The use of the subject well to produce groundwater for public water system uses does not satisfy the definition of exempt use. The District has no record of a production permit issued for the associated property or well GW-001055.

Q: Does this failure to obtain a production permit constitute a violation of Section 36.113, Water Code and Rule 4.1 of the District Rules?

A: Yes

Q: Please describe the efforts by the District to obtain an application for a production permit from **CSWR-Texas Utility Operating Company – North Victoria Utilities**.

A: In certified mail dated November 6, 2023, December 6, 2023, to CSWR-Texas Utility Operating Company – North Victoria Utilities, in the notices of violation, staff of the district offered to assist CSWR-Texas Utility Operating Company – North Victoria Utilities in any way to address the violation and settlement offer which included a condition of submitting an administratively complete production permit application.

On February 28, 2024, staff of the district mailed by certified mail to CSWR-Texas Utility Operating Company a request for additional information regarding the boundary of subject tracts of land control and the boundary of subject tracts of groundwater control by CSWR-Texas Utility Operating Company.

Q: Please describe the efforts by the District to inform **CSWR-Texas Utility Operating Company – North Victoria Utilities** of these proceedings and possible penalties for a violation.

A: In certified mail dated January 10, 2024, staff of the district informed CSWR-Texas Utility Operating Company – North Victoria Utilities of this enforcement hearing. The certified mail included a letter providing notice of need to file suit, notice of the enforcement hearing, and the notice of violation. The notices of violation includes the motion passed by the board of directors passed on October 20, 2023 setting a penalty of \$2,000.00 for the violation.

On January 11, 2024, staff of the District hand-delivered the letter providing notice of need to file suit, notice of the enforcement hearing, and the notice of violation. The notices of violation includes the motion passed by the board of directors passed on October 20, 2023 setting a penalty of \$2,000.00 for the violation.

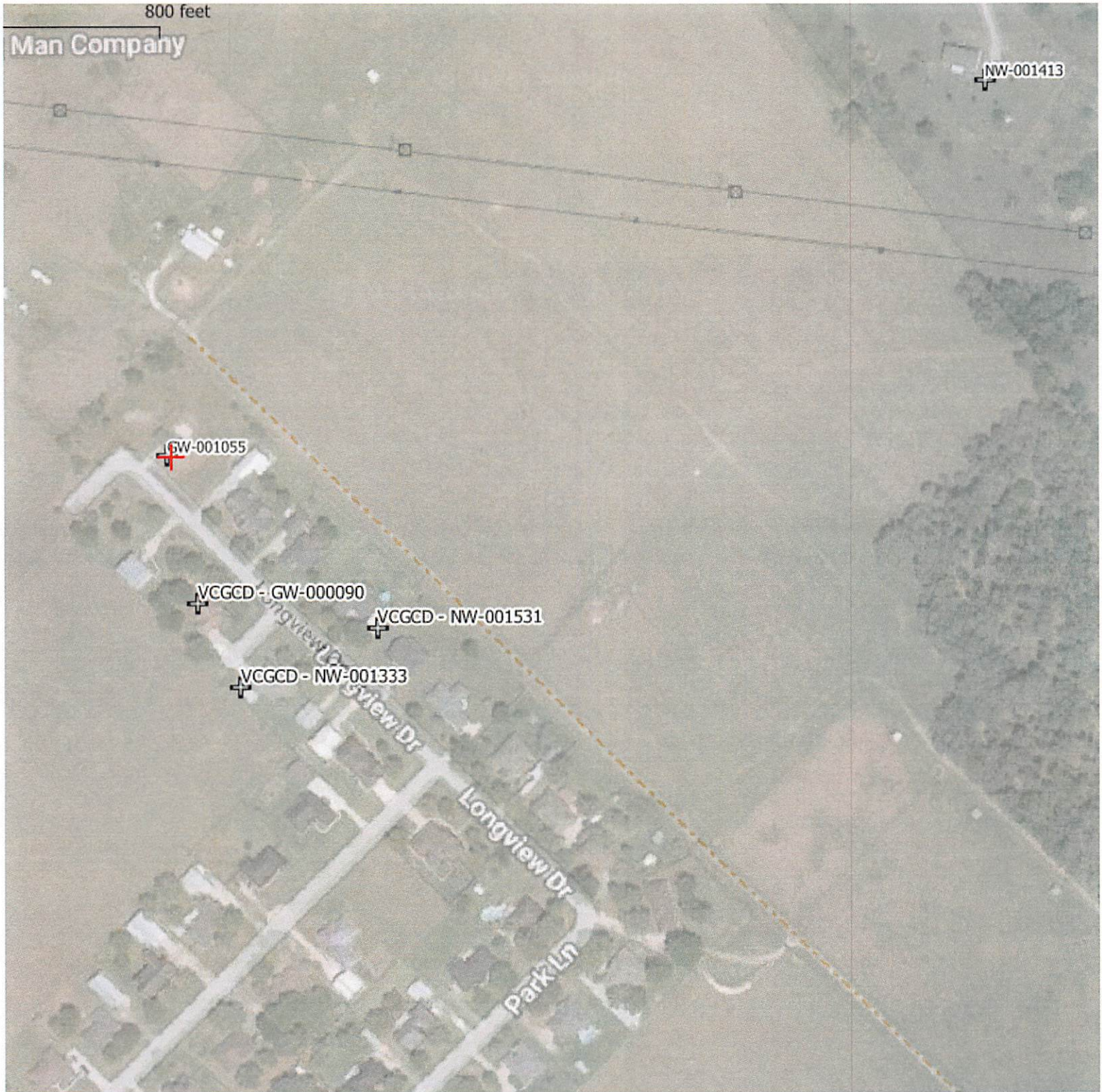
Q: Do you have a recommendation for an appropriate penalty for this violation?

A: Yes, I recommend the board affirm the previously set penalty of \$2,000.00 for the violation.

Q: Do you have any further information relative to this matter?

A: No.

EXHIBIT 1





Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

November 6, 2023

Via CMRRC: 70221670 0003 4383 0518

North Victoria Utilities
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-06

To: North Victoria Utilities

Rule 4.1 of the Rules of the District for the Victoria County Groundwater Conservation District establishes provisions related to obtaining a permit authorizing groundwater production for certain uses.

RULE 4.1: GENERAL POLICIES RELATED TO PERMITS

15. No person shall operate a well to produce groundwater to be used for any purpose other than those uses defined as exempt use prior to obtaining a production permit from the district unless the subject well satisfies the definition of an original exempt-use grandfathered well or an original exempt-use non-grandfathered well.

The District has attempted to assist your organization with developing the necessary application(s) to seek a production permit for the wells operated to produce groundwater for the public water system operated by your entity.

As of September 30, 2023, the District had not received an administratively complete application for this purpose.

On October 20, 2023, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion to:

1. find that the **North Victoria Utilities** violated RULE 4.1: GENERAL POLICIES RELATED TO PERMITS of the Rules of the District related to water well(s) owned by the **North Victoria Utilities** used to produce groundwater for public water system uses unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
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4. offer to settle the violation without payment of the penalties if the **North Victoria Utilities** consents to the following conditions:
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Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment



Victoria County Groundwater Conservation District

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Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

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Regards,

A handwritten signature in black ink, appearing to read "Mike Benavides".

Mike Benavides, Compliance Specialist

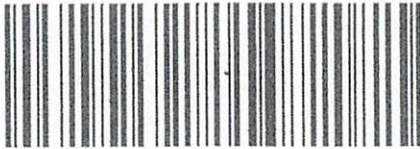
Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-06

Signature: _____

Date: _____

Printed Name: _____

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
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- Adult Signature Restricted Delivery \$


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Total Postage and Fees

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North Victoria Utilities
Street and Apt. No., or PO Box No.
1630 Des Peres Rd. Ste 140
City, State, ZIP+4®
Des Peres, MO 63131

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY															
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X</p>															
<p>1. Article Addressed to:</p> <p>North Victoria Utilities 1630 Des Peres Rd., Ste 140 Des Peres, MO 63131</p> <div style="text-align: center;">  9590 9402 8167 3030 7564 40 </div>	<p>B. Received by (Printed Name)</p>	<p>C. Date of Delivery</p>														
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">7022 1670 0003 4383 0518</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Insured Mail®</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail®	<input type="checkbox"/> Insured Mail Restricted Delivery	
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PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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<input type="checkbox"/> Return Receipt (hardcopy) \$	\$0.00
<input type="checkbox"/> Return Receipt (electronic) \$	\$0.00
<input checked="" type="checkbox"/> Certified Mail Restricted Delivery \$	\$0.00
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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	





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Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

December 6, 2023

Via CMRRC: 70221670 0003 4383 0662

North Victoria Utilities
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-06

To: North Victoria Utilities

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Victoria County Groundwater Conservation District

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Regards,

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Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-06

Signature: _____

Date: _____


Printed Name: _____

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1. Article Addressed to: North Victoria Utilities 1630 Dos Peres Rd. Ste. 140 Dos Peres MD 63131  9590 9402 8167 3030 7556 03	B. Received by (Printed Name)	C. Date of Delivery
2. Article Number (Transfer from service label) 7022 1670 0003 4383 0662	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
PS Form 3811, July 2020 PSN 7530-02-000-9053	3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery Mail Restricted Delivery (0)	
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<input type="checkbox"/> Adult Signature Required	\$0.00
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Postage	\$0.66
\$	\$8.50
Total Postage and Fees	
\$	\$8.50

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<p>2. Article Number (<i>Transfer from service label</i>) 7022 1670 0003 4383 0662</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Mail Restricted Delivery</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Mail Restricted Delivery	
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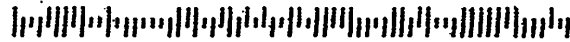


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Victoria County GCD
2805 N. Navarro St. Suite 210
Victoria, Texas 77901





Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.COM



December 12, 2023

Via CMRRC: 70221670 0003 4383 0662

North Victoria Utilities
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-06

To: North Victoria Utilities

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Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901

Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

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Regards,

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Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-06

Signature: _____

Date: _____

Printed Name: _____

Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

January 10, 2024

Via CMRRC: 7022 1670 0003 4383 0884

North Victoria Utilities
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

RE:

Enforcement Case Violation ECV-20231105-06

TO: North Victoria Utilities

On June 1, 2023, the District attempted to provide notice of violation ECV-20231105-06 to you by certified mail (CMRRC 7022 1670 0003 4383 0884). A copy of this notice is attached to this letter.

This letter, in accordance with RULE 11.9: NOTICE OF NEED TO FILE SUIT of the Rules of the District, provides notice to you that I intend to seek authorization to pursue enforcement of the rules by filing a civil suit against you at the next regularly scheduled meeting of the board of directors.

A draft copy of the petition to be filed in relation to this violation is attached to this letter.

Regards,



Tim Andruss
General Manager

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

**Victoria County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Enforcement Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.102 of the Texas Water Code, that the Victoria County Groundwater Conservation District will hold a public meeting on January 19, 2024, at 9:00 AM at 2805 N. Navarro St., Victoria, Texas.

During the meeting, the Board of Directors is scheduled to conduct an enforcement hearing, consider, and possibly take action regarding the following enforcement matter(s):

Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20231105-06 finding North Victoria Utilities failed to obtain a production permit for a non-exempt-use well as required by RULE 4.1: GENERAL POLICIES RELATED TO PERMITS.

For more information regarding this matter, contact Tim Andruss, General Manager of the Victoria County Groundwater Conservation District at 361-579-6863 or at admin@vcgcd.org.



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

November 6, 2023

Via CMRRC: 70221670 0003 4383 0518

North Victoria Utilities
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-06

To: North Victoria Utilities

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The District has attempted to assist your organization with developing the necessary application(s) to seek a production permit for the wells operated to produce groundwater for the public water system operated by your entity.

As of September 30, 2023, the District had not received an administratively complete application for this purpose.

On October 20, 2023, the Board of Directors of the Victoria County Groundwater Conservation District passed the following motion to:

1. find that the **North Victoria Utilities** violated **RULE 4.1: GENERAL POLICIES RELATED TO PERMITS** of the Rules of the District related to water well(s) owned by the **North Victoria Utilities** used to produce groundwater for public water system uses unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a **\$2,000.00** penalty to be paid by the **North Victoria Utilities** for each violation per **RULE 11.10: PENALTIES** of the Rules of the District as restricted under Section 36.102(e) of the Texas Water Code; and
4. offer to settle the violation without payment of the penalties if the **North Victoria Utilities** consents to the following conditions:
 1. acknowledges the violation by December 31, 2023.
 2. pays a settlement fee of **\$0.00** by December 31, 2023; and

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

3. submits an administratively complete production permit application and any applicable applications fees to the District by December 31, 2023.

This letter provides notice that the District 1) seeks to obtain voluntary compliance with the rules and offers to settle the violations but will initiate lawsuits as a last resort if voluntary settlement is not promptly obtained, and 2) failing to respond, comply, or settle this matter in a timely fashion will result in further consideration of the matter by the Board of Directors and assessment of civil penalties or other legal remedies.

If you consent to the terms of the above settlement, please sign, date and return a copy of this letter to the District along with the administratively complete application by December 31, 2023.

The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,

A handwritten signature in black ink, appearing to read "Mike Benavides".

Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-06

Signature: _____

Date: _____

Printed Name: _____

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

December 6, 2023

Via CMRRC: 70221670 0003 4383 0662

North Victoria Utilities
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-06

To: North Victoria Utilities

Rule 4.1 of the Rules of the District for the Victoria County Groundwater Conservation District establishes provisions related to obtaining a permit authorizing groundwater production for certain uses.

RULE 4.1: GENERAL POLICIES RELATED TO PERMITS

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Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901

Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

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The District appreciates your cooperation in this matter and will gladly assist you in any way to address this matter in compliance with the District Rules.

Regards,

Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-06

Signature: _____

Date: _____

Printed Name: _____



Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | WWW.VCGCD.ORG

December 12, 2023

Via CMRRC: 70221670 0003 4383 0662

North Victoria Utilities
1630 Des Peres Rd. Ste. 140, Des Peres, MO, 63131-1871

Enforcement Case Violation ID: ECV-20231105-06

To: North Victoria Utilities

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Victoria County Groundwater Conservation District

2805 N. Navarro St. Suite 210, Victoria, TX 77901
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Mike Benavides, Compliance Specialist

Consent to the Settlement Offer of the District Enforcement Case Violation – ECV-20231105-06

Signature: _____

Date: _____

Printed Name: _____


Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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<p>1. Article Addressed to:</p> <p style="text-align: center;">North Utilities Victoria 1630 Des Peres Rd Ste. 140 Des Peres, MO 63131</p>  <p style="text-align: center;">9590 9402 8167 3030 7562 59</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (<i>Transfer from service label</i>)</p> <p style="text-align: center;">7022 1670 0003 4383 0884</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p style="text-align: center;">Mail Mail Restricted Delivery (00)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053

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City, State, ZIP+4® Des Peres, MO 63131	
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Victoria County Groundwater Conservation District

2805 N. Navarro St., Suite 210, Victoria, Texas 77901
Phone (361) 579-6863 | Fax (361) 579-0041 | www.vcgcd.org

February 28, 2024

Via CMRRR: 7022 1670 0003 4383 1232

CSWR-Texas Utility Operating Company
1630 Des Peres Road Suit 140, Des Peres, MO 63131

RE: Application ID: ANHUPPW-20240117-02

The Victoria County Groundwater Conservation District has received your application. The subject application has been assigned the aforementioned Application ID.

Upon initial review of the application, the district has determined that the following information is needed to enable the district to evaluate your request relative to the rules of the district:

- A scaled map of the boundary of the subject tracts of control of land, the calculated acreage for the boundary, and the location of existing wells within in the boundary; and
- A scaled map of the boundary of the subject tracts of control of groundwater confirmation mapping for public water supply entities, the calculated acreage for the boundary, and the location of existing wells within the boundary.

Attached to this letter are two forms that illustrate 1) the boundary of the subject tracts of contiguous ownership of land and 2) the boundary of the subject tracts of contiguous ownership of groundwater resources of application ANHUPPW-20240117-02 as understood by the district. The maps also illustrate the location of any existing well registered with the district in vicinity.

If the forms accurately represent the location of the boundaries and any existing wells within those boundaries, please return a signed copy of the forms to the district. Otherwise, please submit corrected maps as supplemental information to the application.

If the district does not receive the requested information within 60 days of the date of this request, the application will be automatically designated withdrawn in accordance with Rule 4.3(10) of the rules of the district.

Regards,



Mike Benavides
Compliance Specialist

Working to Conserve, Preserve, Protect, and Prevent Waste of Groundwater Resources Within Victoria County for the Benefit of Victoria County's Landowners, Citizens, Economy, and Environment

Confirmation of the Contiguous Tracts of Groundwater Control

The Victoria County Groundwater Conservation District requires certain information to be supplied with production permit requests including information regarding the boundary and size of the related tracts of groundwater resources controlled by the owners of groundwater resources associated with the production permit request. This form may be used to confirm details regarding the spatial aspects of a permitting request by the applicant.

The map below illustrates the boundary of the contiguous tracts of groundwater control (dashed line symbol) associated with permitting request CSWR-Texas Utilities Operating Company - North Utilities Victoria as understood by the district. In addition, the map illustrates the location of any water wells registered with the district within the boundary (cross symbol).

The calculated area of the contiguous tracts of groundwater control is 58.35 acres.

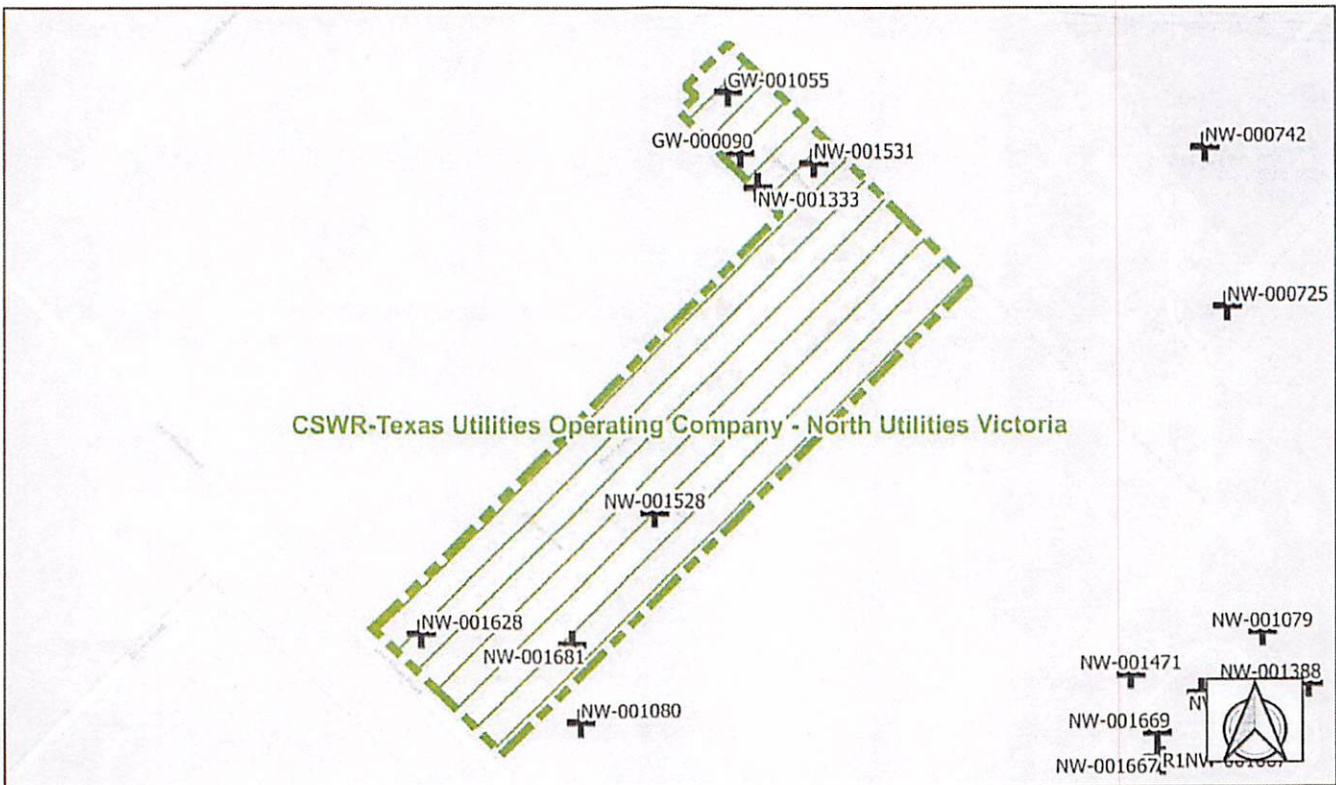
By my signature, I confirm that the boundary of the subject tract of groundwater control, the calculated acreage for the boundary, and the location of existing wells within in the boundary are accurately represented on this form.

Signature of the Applicant

Date

Printed Name

Printed Date: February 28, 2024



Disclaimer: The records, files, and documents maintained by the Victoria County Groundwater Conservation District (District) contain data and information from many sources. The District cannot guarantee the accuracy or validity of such data and information. The District specifically disclaims any warranty or guarantee relating to the accuracy or validity of any such data and information. All users of such data and information should conduct such investigation and review as necessary to independently determine the accuracy or validity of such data and information.

Confirmation of the Contiguous Tracts of Land Control

The Victoria County Groundwater Conservation District requires certain information to be supplied with production permit requests including information regarding the boundary and size of the related tracts of land controlled by the owner of the subject wells associated with the production permit request. This form may be used to confirm details regarding the spatial aspects of a permitting request by the applicant.

The map below illustrates the boundary of the contiguous tracts of land control (dashed line symbol) associated with permitting request CSWR-Texas Utilities Operating Company - North Victoria Utilities as understood by the district. In addition, the map illustrates the location of any water wells registered with the district within the boundary (cross symbol).

The calculated area of the contiguous tracts of land control is 1.16 acres.

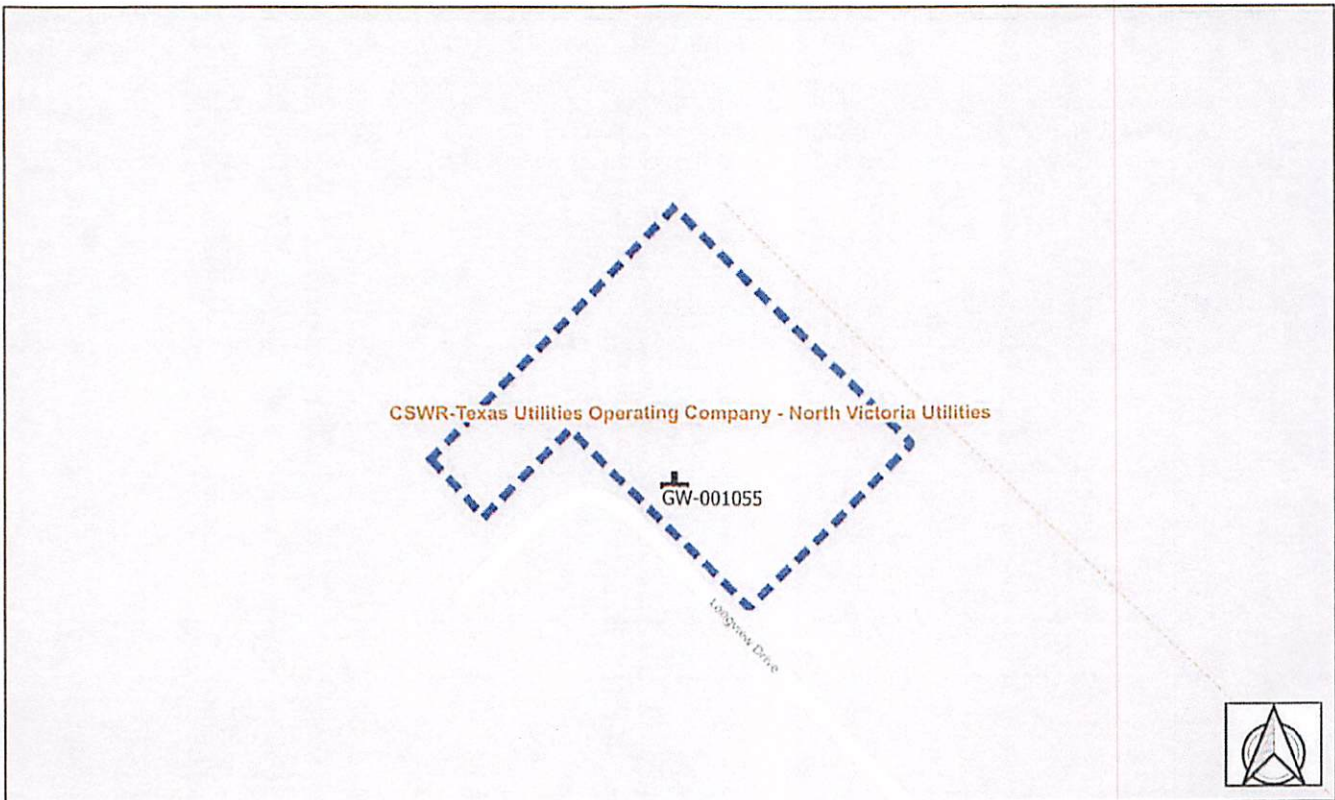
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Date

Printed Name

Printed Date: February 28, 2024




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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.68
\$	\$0.73
Total Postage and Fees	
\$	\$0.73
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Text & Email Updates 



July 7, 2024

Mr. Tim Andruss
Victoria County Groundwater Conservation District
2805 N. Navarro Street, Suite 210
Victoria, TX 77901

RE: Proposal to Apply Geostatistical Techniques to Interpret Measured 2023 Water Levels for Calhoun County GCD, Refugio GCD, Texana GCD and Victoria County GCD

Dear Mr. Andruss,

INTERA Incorporated (INTERA) proposes to apply geostatistical techniques to interpret measured 2023 water level in Calhoun County GCD, Refugio GCD, Texana GCD and Victoria County GCD. The proposed work will expand the analysis of measured water levels performed in the following four documents prepared by INTERA:

- Application of Geostatistical Techniques to Quantify Changes in Water Levels; Report prepared in 2021
- Drilling Techniques, Field Protocols, and Proposed Monitoring Well Locations to Support the Development of a Reliable Program for Monitoring Water Levels; Report prepared in 2022
- Application of Geostatistical Techniques to Interpret Measured 2021 Water Levels; Memorandum prepared in 2022
- Application of Geostatistical Techniques to Interpret Measured 2022 Water Levels; Memorandum prepared in 2023

The proposed work will mimic INTERA's analyses and reporting of the 2021 and 2022 measured water levels documented in the two memorandums cited above. The work will include performing the following tasks:

- Generate contours of hydraulic head based on measured water levels in 2023 water levels that have been detrended using the methods described by the INTERA (2021) (see referenced above) for the Chicot Aquifer, Evangeline Aquifer, and combined Chicot & Evangeline aquifers.
- Determine change in average water levels over time from 2000 to 2023 and update the tables and figures contained in Chapter 5 of Young and others (2021) for the Chicot Aquifer, Evangeline Aquifer, and combined Chicot & Evangeline aquifers.
- Prepare four presentation that presents the results for Calhoun County Groundwater Conservation District (GCD), Refugio GCD, Texana GCD, and Victoria County GCD:
- Prepare a memorandum that documents the application of geostatistical techniques to interpret measured 2023 water levels and provides the figures and tables discussed above.

The cost for performing the completing the work is \$18,000. The project will be fixed priced. The presentations and the memorandum will be completed in approximately 5 months. The memorandum will be similar in its content and figures to the INTERA (2023) memorandum that provides an analysis of the 2022 water level data.

I look forward to discussing the proposal with you.

Sincerely,



Steven C Young, PhD, PE, PG
Principal Geoscientist
INTERA, Inc

Teacher Professional Development Summer 2024

Water Conservation Education Workshops

Workshop Dates:

June 26 -27, 2024

Facilitators:

Teresa Le Sage-Clements, University of Houston – Victoria

John Snyder, Victoria ISD

Tim Andruss, Victoria County GCD

Sponsors:

University of Houston – Victoria

INVISTA Victoria Wetlands

Victoria County Groundwater Conservation District

Workshop Schedule

Workshop 1 Plan (June 26, 2024)

Activity 1: Hydrologic Cycle and Water Resources

Location: Invista Wetland Center

Start: 9:30 AM

Duration: 90 Minutes

Exercise 1.1 – Hydrologic Cycle using Physical Models of Watersheds and Aquifers

Facilitator: Tim Andruss

Exercise 1.2 – Assemble and Use a Basic Aquifer Model

Facilitator: Tim Andruss

Activity 2: Lake/Wetlands Site Visit

Location: Invista Wetland Center

Start: 11:00 AM

Duration: 60 Minutes

Exercise 2.1 – Lake/Wetlands Water Sample Collection

Facilitator: John Snyder

Lunch Break

Location: Invista Wetland Center

Start: 12:00 PM

Duration: 30 Minutes

Door Prize Drawing: 6 Awesome Aquifer Kits

Activity 3: Water Well Site Visit

Location: Clements Ranch

Start: 1:00 PM

Duration: 60 Minutes

Exercise 3.1 – Water Well Groundwater Sample Collection

Facilitator: Tim Andruss

Activity 4: River Site Visit

Location: Riverside Park

Start: 2:30 PM

Duration: 60 Minutes

Exercise 4.1 – River Water Sample Collection

Facilitator: Tim Andruss

Workshop Schedule

Workshop 2 Plan (June 27, 2024)

Activity 5: Risks to Water Resources

Location: Invista Wetland Center

Start: 9:30 AM

Duration: 120 Minutes

**Exercise 5.1 – Aquifer
Depletion and Pollutant
Migration in Aquifers and
Watersheds**

Facilitator: Tim Andruss

**Exercise 5.2 – Water Sample
Analysis and Comparison**

Facilitator: Tim Andruss

Activity 6: Water Resource Conservation Approaches

Location: Invista Wetland Center

Start: 11:30 AM

Duration: 30 Minutes

**Exercise 6.1 – Groundwater
Conservation and Preservation**

Facilitator: Tim Andruss

Lunch Break

Location: Invista Wetland Center

Start: 12:00 PM

Duration: 30 Minutes

**Door Prize Drawing: 6
Awesome Aquifer Kits**

Activity 7: Water Resource Conservation Technology

Location: University of Houston -
Victoria Campus

Start: 1:00 PM

Duration: 90 Minutes

**Exercise 7.1 – Technology and
Science in Water Conservation**

Facilitator: Teresa Le Sage-
Clements

Activity 8: Workshop Conclusion

Location: University of Houston -
Victoria Campus

Start: 2:30 PM

Duration: 60 Minutes

**Exercise 8.1 – Workshop
Review and Evaluation**

Facilitator: Tim Andruss

Activity 1

Hydrologic Cycle and Water Resources

Exercise 1.1 – Hydrologic Cycle using Physical Models of Watersheds and Aquifers

Goal: to improve understanding of the hydrologic cycle and water resources with an emphasis on groundwater resources.

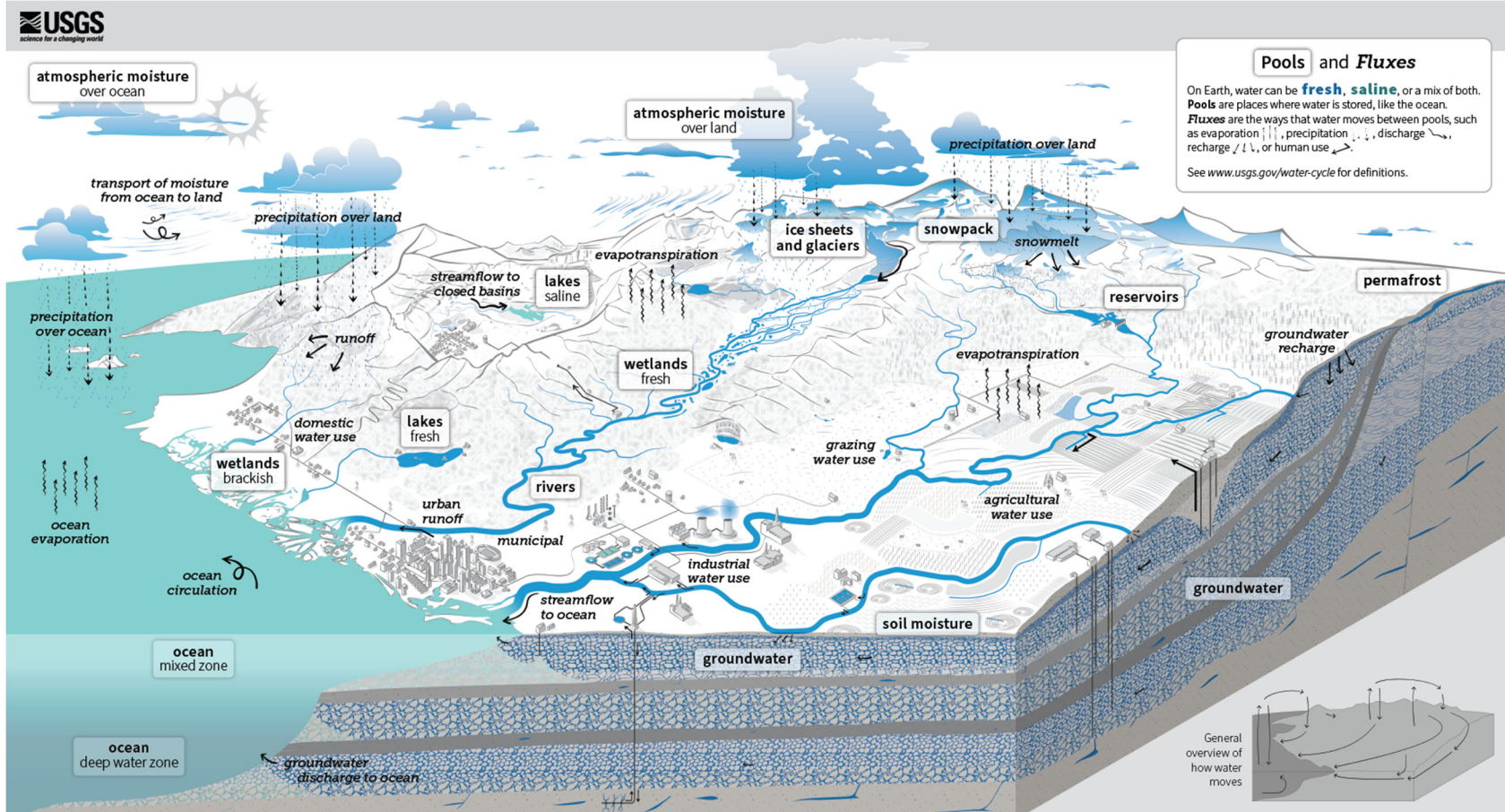
Objectives:

- Understand the primary processes of the hydrologic cycle
 - Evaporation and Evapotranspiration
 - Condensation and Precipitation
 - Surface Water Run Off, Infiltration, Subsurface Groundwater Flow
- Understand the structure of a sand aquifer
 - inter-bedded sands, silts, gravel, and clays
 - water-bearing zones and confining layers (aquatards)
- Understand the structure of the Gulf Coast Aquifer System in Victoria County
 - Hydrologic Units and Stratigraphic Units in Victoria County
- Understand the mechanics of water infiltration and groundwater flow in a sand aquifer
 - Infiltration, Vadose Zone, Recharge
 - Surface Water and Groundwater Interactions
 - Vertical and Lateral Flow

Activity 1

Hydrologic Cycle and Water Resources

Exercise 1.1 – Hydrologic Cycle using Physical Models of Watersheds and Aquifers



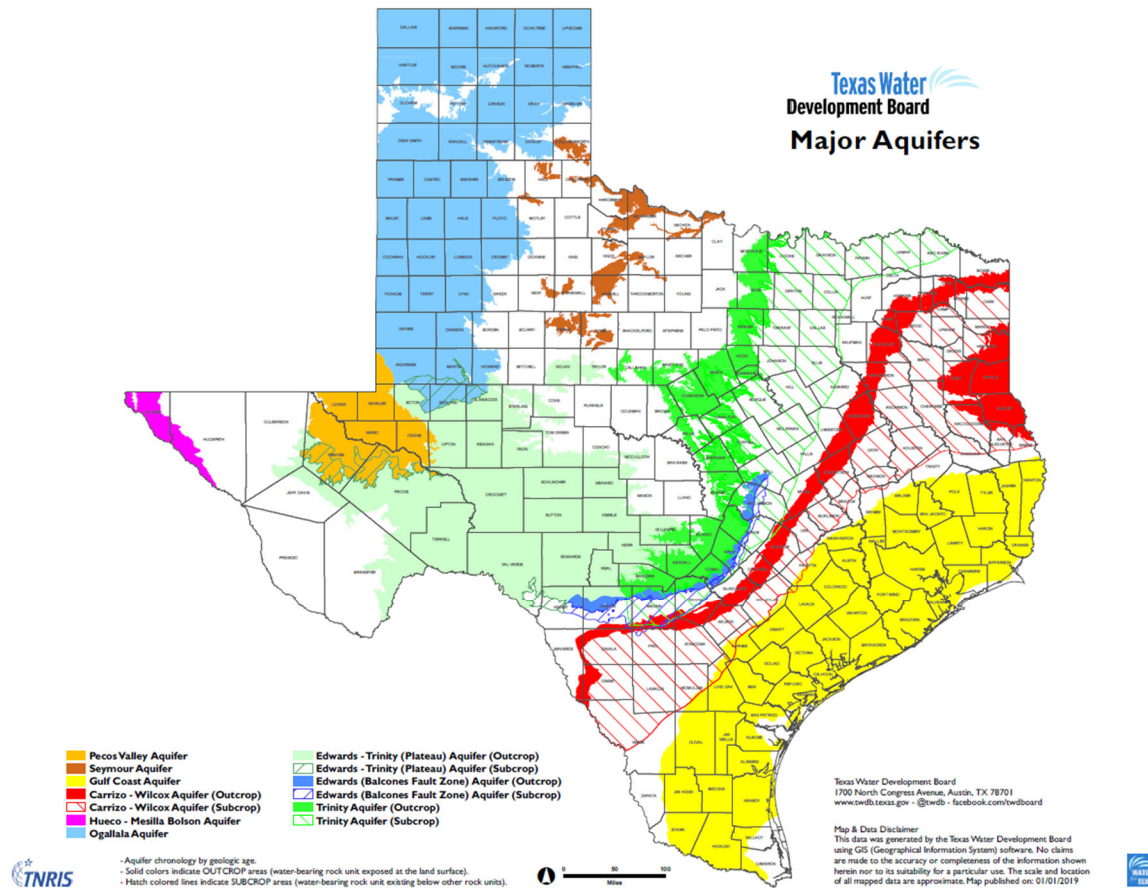
<https://www.usgs.gov/media/files/water-cycle-poster-pdf>

<https://www.usgs.gov/special-topics/water-science-school>

Activity 1

Hydrologic Cycle and Water Resources

Exercise 1.1 – Hydrologic Cycle using Physical Models of Watersheds and Aquifers



- Aquifer chronology by geologic age.
- Solid colors indicate OUTCROP areas (water-bearing rock unit exposed at the land surface).
- Hatch colored lines indicate SUBCROP areas (water-bearing rock unit existing below other rock units).



<https://tnris.org/maps>

<https://www.twdb.texas.gov/conservation/education/kids/index.asp>

Activity 1

Hydrologic Cycle and Water Resources

Exercise 1.1 – Hydrologic Cycle using Physical Models of Watersheds and Aquifers

Characterization of Brackish Groundwater Resources in Victoria County

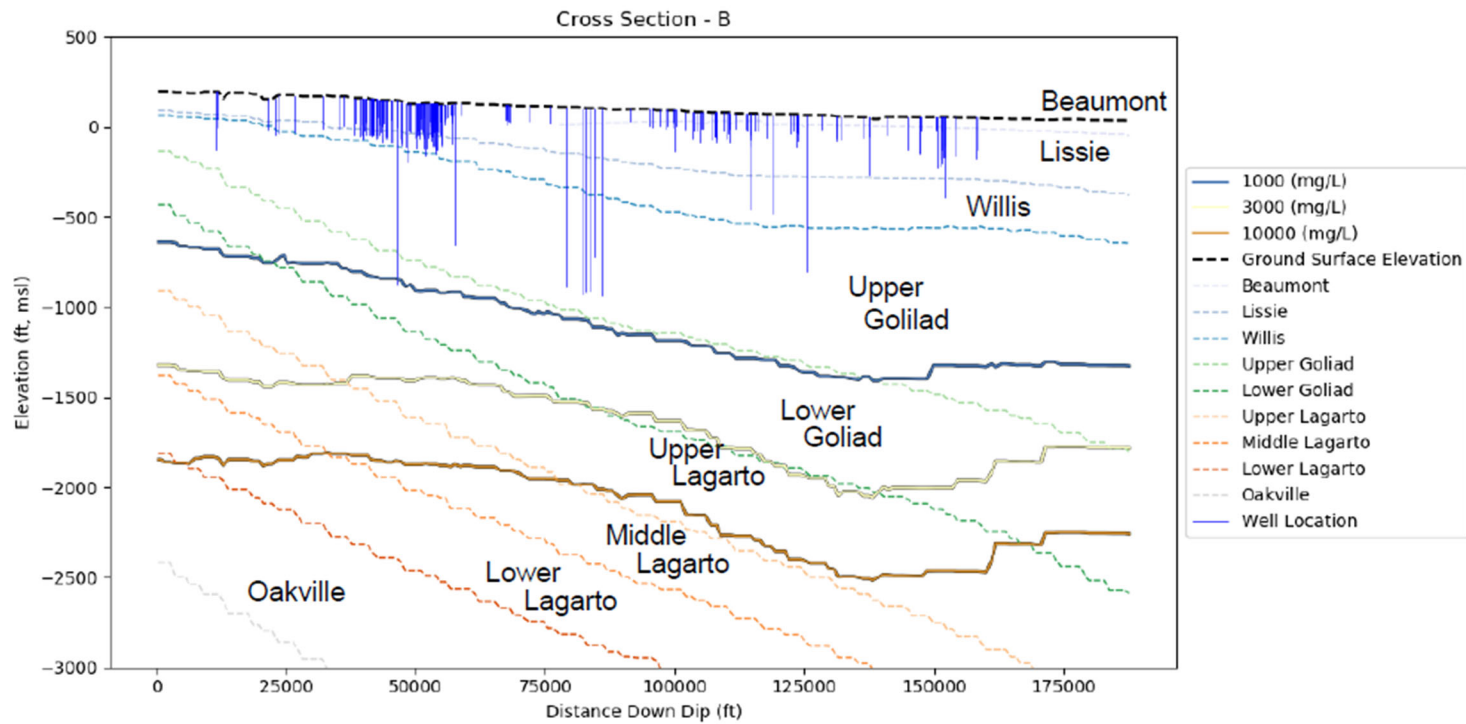


Figure 2-28 Cross-section B showing the base geological formation, salinity zones, and groundwater wells from the VCGCD database

<https://www.vcgcd.org/groundwater-research>

Activity 1

Hydrologic Cycle and Water Resources

Exercise 1.1 – Hydrologic Cycle using Physical Models of Watersheds and Aquifers

Characterization of Brackish Groundwater Resources in Victoria County

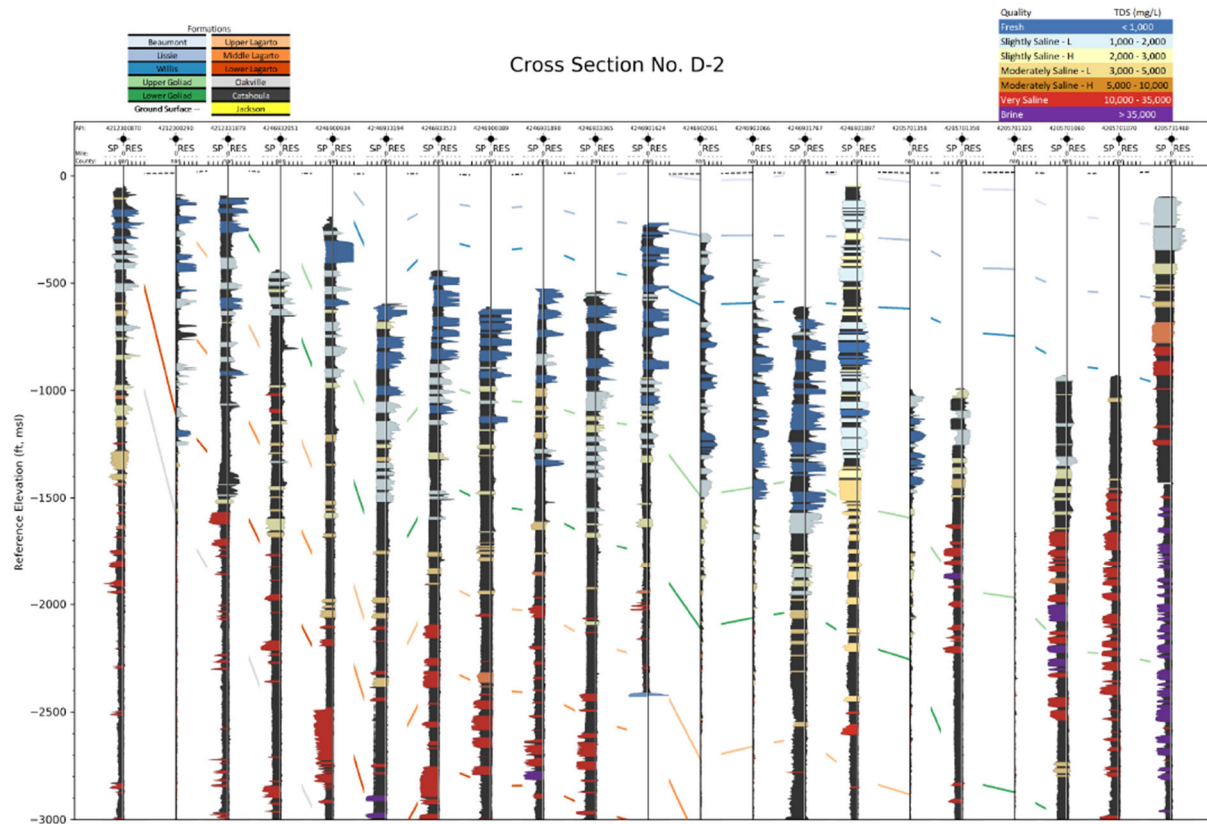


Figure 2-15 Dip cross-section number 2 (see Figure 2-9) showing formation boundaries and the water quality classification of groundwater in the sand beds identified in 21 logs

<https://www.vcgcd.org/groundwater-research>

Activity 1

Hydrologic Cycle and Water Resources

Exercise 1.1 – Hydrologic Cycle using Physical Models of Watersheds and Aquifers

Discussion Topics and Demonstrations:

- Hydrologic Cycle
 - Evaporation and Evapotranspiration
 - Condensation and Precipitation
 - Surface Water Run Off and Infiltration
 - Practical Engineering Video re Aquifers:
 - https://www.youtube.com/watch?v=bG19b06NG_w
 - <https://www.youtube.com/watch?v=bY1E2IkvQ3k>
 - <https://www.youtube.com/watch?v=0EzoHXEzdwY>
 - Penn State Video re Groundwater Pathways
 - https://www.youtube.com/watch?v=koeQ_DN6lp8&t=563s
- Overview of Conceptual Model of the Gulf Coast Aquifer System in Victoria County
 - Alluvium: Beaumont Unit(sand),
 - Chicot Aquifer: Lissie Unit (sand), Willis (sand)
 - Evangeline Aquifer: Goliad Unit (sand)
 - Burkeville Aquitard: Lagarto Unit (mud)
 - Jasper Aquifer: Oakville Unit
- Overview of the 3-D Aquifer Model of the Gulf Coast Aquifer System in Victoria County
 - Layering: Unconfined vs Confined Zones
 - Modeled Features: River, Pond, Hydrologic Units
- Simulation of Precipitation, Storm Water Runoff, and River Flow with the Surface Water Model
 - Storm Water Run Off
 - Infiltration
- Simulation of Precipitation, Infiltration, and Aquifer Recharge with the 3-D Aquifer Model
 - Storm Water Run Off
 - Infiltration and effect of near-surface infiltration and evapotranspiration
 - Recharge
- Simulation of Surface Water and Groundwater Interactions with the 3-D Aquifer Model
 - Gaining Stream
 - Losing Stream

Activity 1

Hydrologic Cycle and Water Resources

Exercise 1.2 – Assemble and Use a Basic Aquifer Model

Goal: improve understanding of the hydrologic cycle and water resources with an emphasis on groundwater resources.

Objectives:

- Assemble a basic 3-D model of a sand aquifer
- Simulate basic hydrogeologic functions using a basic 3-D model of a sand aquifer



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<https://groundwater.org/awesome-aquifer/>

Activity 1

Hydrologic Cycle and Water Resources

Exercise 1.2 – Assemble and Use a Basic Aquifer Model

The screenshot shows the YouTube channel page for the Groundwater Foundation. The channel name is "Groundwater Foundation" with 549 subscribers and 72 videos. A video titled "Groundwater Availability" is featured, showing a 3D pie chart with the following data:

Category	Percentage
All water on Earth	100%
Unusable	99%
Water usable by humans	1%
Groundwater	99%
Lakes	0.99%
Rivers	0.01%

Groundwater Foundation YouTube Channel: <https://www.youtube.com/@gwfdn>

Activity 1

Hydrologic Cycle and Water Resources

Exercise 1.2 – Assemble and Use a Basic Aquifer Model

Discussion Topics and Demonstrations:

- Assembly of the Basic Aquifer Model and comparison to the 3-D Aquifer Model
 - Layering
 - Modeled Features
 - Groundwater Foundation Video re Awesome Aquifer Kits:
 - <https://www.youtube.com/watch?v=naO9Kbfpd6A>
- Simulation of Precipitation, Storm Water Runoff, and River Flow with the Basic Aquifer Model
 - Storm Water Run Off
 - Infiltration
- Simulation of Precipitation, Infiltration, and Aquifer Recharge with the Basic Aquifer Model
 - Storm Water Run Off
 - Infiltration and effect of near-surface infiltration and evapotranspiration (sponges)
 - Recharge
- Simulation of Surface Water and Groundwater Interactions with the Basic Aquifer Model
 - Gaining River
 - Losing River

Activity 2

Lake/Wetlands Site Visit

Exercise 2.1 – Lake/Wetlands Water Sample Collection

Goal: improve understanding of the hydrologic cycle and water resources with an emphasis on surface water aspects.

Objectives:

- Observe landscape features that relate to the primary process of the hydrologic cycle
- Collect a water sample from a lake/wetland surface water body for future comparison to other water samples.



Activity 3

Water Well Site Visit

Exercise 3.1 – Water Well Groundwater Sample Collection

Goal: improve understanding of the hydrologic cycle and water resources with an emphasis on surface water and groundwater interaction aspects.

Objectives:

- Observe landscape features that relate to the primary process of the hydrologic cycle
- Collect a water sample from a water well for future comparison to other water samples.



Activity 4

River Site Visit

Exercise 4.1 – River Water Sample Collection

Goal: improve understanding of the hydrologic cycle and water resources with an emphasis on surface water aspects.

Objectives:

- Observe landscape features that relate to the primary process of the hydrologic cycle
- Collect a water sample from a river or stream for future comparison to other water samples.



Activity 5

Risks to Water Resources

Exercise 5.1 – Aquifer Depletion and Pollutant Migration in Aquifers and Watersheds

Goal: improve understanding of anthropogenic impacts on water resources with an emphasis on groundwater resources.

Objectives:

- Understand the mechanism of producing groundwater for human use
- Understand the effect of groundwater production on groundwater resources
- Understand the mechanism and effect of pollution migration on water resources



Activity 5

Risks to Water Resources

Exercise 5.1 – Aquifer Depletion and Pollutant Migration in Aquifers and Watersheds



Discussion Topics and Demonstrations:

- Simulation of Groundwater Production, Drawdown, and Aquifer Depletion
 - U of M Video re Production and Drawdown
 - <https://www.youtube.com/watch?v=QjnUO0qqLu8>
- Simulation of Saltwater Intrusion
 - Soquel Creek Water District Video re Saltwater Intrusion
 - <https://www.youtube.com/watch?v=8zxZUSVjg10>
- Simulation of Pollution Migration across a Watershed
- Simulation of Pollution Migration in an Aquifer
 - GroundwaterU Video re Pollution Migration in an Aquifer
 - <https://www.youtube.com/watch?v=5EhgdJpDKco>

Activity 5

Risks to Water Resources

Exercise 5.2 – Water Sample Analysis and Comparison

Goal: improve understanding of the effect of the movement of water through the hydrologic cycle as it relates to water quality.

Objectives:

- Understand the source of water impacts the quality and utility of water for natural benefits and human uses
- Understand the qualitative differences between groundwater and surface water

Discussion Topics:

- Measurement of Basis Water Quality Characteristics
- Measurement of Select Analytes
- Comparison of Lake Water, River Water, and Groundwater

Activity 6

Water Resource Conservation Approaches

Exercise 6.1 – Groundwater Conservation and Preservation

Goal: improve understanding of anthropogenic methods of conserving and preserving groundwater resources.

Objectives:

- Understand the mechanism of producing groundwater for human use
- Understand the effect of groundwater production on groundwater resources
- Understand the mechanism and effect of pollution migration on water resources

Discussion Topics:

- Water Planning and Regulation in Texas
 - <https://texasstatewaterplan.org/statewide>
 - <https://texasstatewaterplan.org/county/Victoria>
 - <https://www.vcgcd.org/>
- Simulation of Aquifer Storage and Recovery (ASR)
 - Austin Water Video re ASR
 - <https://www.youtube.com/watch?v=LM203bvnUv8>
- Simulation of Brackish Groundwater Development
 - Bureau of Reclamation Video re Brackish Groundwater
 - <https://www.youtube.com/watch?v=sqI8w63jBAE>

Activity 7

Water Resource Conservation Technology

Exercise 7.1 – Technology and Science in Water Conservation

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

Evaluation of Workshops

- 1) How would you rate your overall experience at the workshops?**
 - Excellent
 - Good
 - Average
 - Poor
- 2) How likely are you to recommend these workshops to a colleague?**
 - Very Likely
 - Likely
 - Neutral
 - Unlikely
 - Very Unlikely
- 3) How would you rate the speaker's knowledge and expertise?**
 - Excellent
 - Good
 - Average
 - Poor
- 4) How would you rate the speaker's presentation style?**
 - Excellent
 - Good
 - Average
 - Poor
- 5) How would you rate the content of the workshops?**
 - Excellent
 - Good
 - Average
 - Poor
- 6) Did the workshops provide you with new information or ideas?**
 - Yes
 - No

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

7) Was the content of the workshops relevant to the classes you teach?

- Yes
- No

Do you have any suggestions for improvement for future workshops?

Teacher Professional Development Summer 2024

Water Conservation Education Workshops

Texas Essential Knowledge and Skills (TEKS) Alignment – High School

Aquatic Science

A.6 Science concepts. Students know that aquatic environments are the product of interactions among Earth systems.

A.6(A) identify key features and characteristics of atmospheric, geological, hydrological, and biological systems as they relate to aquatic environments

A.6(B) describe the interrelatedness of atmospheric, geological, hydrological, and biological systems in aquatic ecosystems, including positive and negative feedback loops

A.6(C) evaluate environmental data using technology such as maps, visualizations, satellite data, Global Positioning System (GPS), Geographic Information System (GIS), weather balloons, and buoys to model the interactions that affect aquatic ecosystems

A.7 Science concepts. The student knows about the interdependence and interactions that occur in aquatic environments.

A.7(B) identify biological, chemical, geological, and physical components of an aquatic life zone as they relate to the organisms in it

A.8 Science concepts. The student knows about the interdependence and interactions that occur in aquatic environments.

A.8(B) collect and analyze pH, salinity, temperature, mineral content, nitrogen compounds, dissolved oxygen, and turbidity data periodically, starting with baseline measurements

A.10 Science concepts. The student knows the origin and potential uses of fresh water.

A.10(A) identify sources of water in a watershed, including rainfall, groundwater, and surface water

A.10(B) identify factors that contribute to how water flows through a watershed

A.10(C) analyze water quantity and quality in a local watershed or aquifer

A.10(D) describe human uses of fresh water and how human freshwater use competes with that of other organisms.

A.11 Science concepts. The student knows that geological phenomena and fluid dynamics affect aquatic systems.

A.11(D) describe how erosion and deposition in river systems lead to formation of geologic features.

A.12 Science concepts. The student understands the types of aquatic ecosystems.

A.12(A) differentiate among freshwater, brackish, and marine ecosystems

A.14 Science concepts. The student understands how human activities impact aquatic environments.

A.14(A) analyze the cumulative impact of human population growth on an aquatic ecosystem

A.14(B) predict effects of chemical, organic, physical, and thermal changes due to humans on the living and nonliving components of an aquatic ecosystem

A.14(D) analyze and discuss how human activities such as fishing, transportation, dams, and recreation influence aquatic environments

A.14(E) describe the impact such as costs and benefits of various laws and policies such as The Endangered Species Act, right of capture laws, or Clean Water Act on aquatic systems

A.14(F) analyze the purpose and effectiveness of human efforts to restore aquatic ecosystems affected by human activities.

Environmental Science

E.5 Science concepts. The student knows the relationships of biotic and abiotic factors within habitats, ecosystems, and biomes.

E.5(B) explain the cycling of water, phosphorus, carbon, silicon, and nitrogen through ecosystems, including sinks, and the human interactions that alter these cycles using tools such as models

E.5(D) measure the concentration of dissolved substances such as dissolved oxygen, chlorides, and nitrates and describe their impacts on an ecosystem

E.6 Science concepts. The student knows the interrelationships among the resources within the local environmental system.

E.6(A) compare and contrast land use and management methods and how they affect land attributes such as fertility, productivity, economic value, and ecological stability

E.6(B) relate how water sources, management, and conservation affect water uses and quality

E.6(C) document the use and conservation of both renewable and non-renewable resources as they pertain to sustainability

E.6(D) identify how changes in limiting resources such as water, food, and energy affect local ecosystems

E.6(E) analyze and evaluate the economic significance and interdependence of resources within the local environmental system

E.7 Science concepts. The student knows the sources and flow of energy through an environmental system.

E.7(A) describe the interactions between the components of the geosphere, hydrosphere, cryosphere, atmosphere, and biosphere

E.10 Science concepts. The student knows how humans impact environmental systems through emissions and pollutants.

E.10(A) identify sources of emissions in air, soil, and water, including point and nonpoint sources

E.10(C) investigate the effects of pollutants such as chlorofluorocarbons, greenhouse gases, pesticide runoff, nuclear waste, aerosols, metallic ions, and heavy metals, as well as thermal, light, and noise pollution

E.10(D) evaluate indicators of air, soil, and water quality against regulatory standards to determine the health of an ecosystem

E.11 Science concepts. The student understands how individual and collective actions impact environmental systems.

E.11(B) evaluate the positive effects of human activities on the environment, including habitat restoration projects, species preservation efforts, nature conservancy groups, game and wildlife management, and ecotourism

E.12 Science concepts. The student understands how ethics and economic priorities influence environmental decisions.

E.12(A) evaluate cost-benefit trade-offs of commercial activities such as municipal development, food production, deforestation, over-harvesting, mining, and use of renewable and non-renewable energy sources

E.12(B) evaluate the economic impacts of individual actions on the environment such as overbuilding, habitat destruction, poaching, and improper waste disposal

E.12(C) analyze how ethical beliefs influence environmental scientific and engineering practices such as methods for food production, water distribution, energy production, and the extraction of minerals

E.13 Science concepts. The student knows how legislation mediates human impacts on the environment.

E.13(A) describe past and present state and national legislation, including Texas automobile emissions regulations, the National Park Service Act, the Clean Air Act, the Clean Water Act, the Soil and Water Resources Conservation Act, and the Endangered Species Act

Science and Engineering Practices (SEPs) High School

Scientific and engineering practices. The student, for at least 40% of instructional time, asks questions, identifies problems, and plans and safely conducts classroom, laboratory, and field investigations to answer questions, explain phenomena, or design solutions using appropriate tools and models.

(A) ask questions and define problems based on observations or information from text, phenomena, models, or investigations

(B) use scientific practices to plan and conduct descriptive, comparative, and experimental investigations and use engineering practices to design solutions to problems

(D) use appropriate tools such as meter sticks, metric rulers, pipettes, graduated cylinders, standard laboratory glassware, balances, timing devices, pH meters or probes, various data collecting probes, thermometers, calculators, computers, internet access, turbidity testing devices, hand magnifiers, work and disposable gloves, compasses, first aid kits, binoculars, field guides, water quality test kits or probes, soil test kits or probes, 30 meter tape measures, tarps, shovels, trowels, screens, buckets, rock and mineral samples equipment, air quality testing devices, cameras, flow meters, Global Positioning System (GPS) units, Geographic Information System (GIS) software, computer models, densimeters, spectrophotometers, stereomicroscopes, compound microscopes, clinometers, field journals, various prepared slides, hand lenses, hot plates, Petri dishes, sampling nets, waders, leveling grade rods (Jason sticks), protractors, inclination and height distance calculators, samples of biological specimens or structures, core sampling equipment, and kick nets

(E) collect quantitative data using the International System of Units (SI) and qualitative data as evidence

(F) organize quantitative and qualitative data using probeware, spreadsheets, lab notebooks or journals, models, diagrams, graphs paper, computers, or cellphone applications

(G) develop and use models to represent phenomena, systems, processes, or solutions to engineering problems

(H) distinguish between scientific hypotheses, theories, and laws

Scientific and engineering practices. The student analyzes and interprets data to derive meaning, identify features and patterns, and discover relationships or correlations to develop evidence-based arguments or evaluate designs.

(A) identify advantages and limitations of models such as their size, scale, properties, and materials (B) analyze data by identifying any significant descriptive statistical features, patterns, sources of error, or limitations

(C) use mathematical calculations to assess quantitative relationships in data

(D) evaluate experimental and engineering designs

Scientific and engineering practices. The student develops evidence-based explanations and communicates findings, conclusions, and proposed solutions.

(A) develop explanations and propose solutions supported by data and models and consistent with scientific ideas, principles, and theories

(B) communicate explanations and solutions individually and collaboratively in a variety of settings and formats

(C) engage respectfully in scientific argumentation using applied scientific explanations and empirical evidence

Scientific and engineering practices. The student knows the contributions of scientists and recognizes the importance of scientific research and innovation on society.

(A) analyze, evaluate, and critique scientific explanations and solutions by using empirical evidence, logical reasoning, and experimental and observational testing, so as to encourage critical thinking by the student

(C) research and explore resources such as museums, libraries, professional organizations, private companies, online platforms, and mentors employed in a science, technology, engineering, and mathematics (STEM) field to investigate STEM careers

Texas Essential Knowledge and Skills (TEKS) Alignment – Middle School

6th grade

6.10 Earth and space. The student understands the rock cycle and the structure of Earth

6.10(A) differentiate between the biosphere, hydrosphere, atmosphere, and geosphere and identify components of each system

6.10(A) differentiate between the biosphere, hydrosphere, atmosphere, and geosphere and identify components of each system

6.11 Earth and space. The student understands how resources are managed.

6.11(B) explain how conservation, increased efficiency, and technology can help manage air, water, soil, and energy resources

7th grade

7.11 Earth and space. The student understands how human activity can impact the hydrosphere.

7.11(A)* analyze the beneficial and harmful influences of human activity on groundwater and surface water in a watershed

7.11(B)* describe human dependence and influence on ocean systems and explain how human activities impact these systems

** Student expectation assessed on Grade 8 STAAR*

8th Grade

8.10 Earth and space. The student knows that interactions between Earth, ocean, and weather systems impact climate.

8.10(A) describe how energy from the Sun, hydrosphere, and atmosphere interact and influence weather and climate

Science and Engineering Practices (SEPs) Grades 6-8

Scientific and engineering practices. The student, for at least 40% of instructional time, asks questions, identifies problems, and plans and safely conducts classroom, laboratory, and field investigations to answer questions, explain phenomena, or design solutions using appropriate tools and models.

(A) ask questions and define problems based on observations or information from text, phenomena, models, or investigations

(B) use scientific practices to plan and conduct descriptive, comparative, and experimental investigations and use engineering practices to design solutions to problems

(C) use appropriate safety equipment and practices during laboratory, classroom, and field investigations as outlined in Texas Education Agency-approved safety standards

(D) use appropriate tools such as graduated cylinders, metric rulers, periodic tables, balances, scales, thermometers, temperature probes, laboratory ware, timing devices, pH indicators, hot plates, models, microscopes, slides, life science models, petri dishes, dissecting kits, magnets, spring scales or force sensors, tools that model wave behavior, satellite images, weather maps, hand lenses, and lab notebooks or journals

(E) collect quantitative data using the International System of Units (SI) and qualitative data as evidence

(F) construct appropriate tables, graphs, maps, and charts using repeated trials and means to organize data

(G) develop and use models to represent phenomena, systems, processes, or solutions to engineering problems

(H) distinguish between scientific hypotheses, theories, and laws

Scientific and engineering practices. The student analyzes and interprets data to derive meaning, identify features and patterns, and discover relationships or correlations to develop evidence-based arguments or evaluate designs.

(A) identify advantages and limitations of models such as their size, scale, properties, and materials (B) analyze data by identifying any significant descriptive statistical features, patterns, sources of error, or limitations

(C) use mathematical calculations to assess quantitative relationships in data

(D) evaluate experimental and engineering designs

Scientific and engineering practices. The student develops evidence-based explanations and communicates findings, conclusions, and proposed solutions.

- (A) develop explanations and propose solutions supported by data and models and consistent with scientific ideas, principles, and theories
- (B) communicate explanations and solutions individually and collaboratively in a variety of settings and formats
- (C) engage respectfully in scientific argumentation using applied scientific explanations and empirical evidence

Scientific and engineering practices. The student knows the contributions of scientists and recognizes the importance of scientific research and innovation on society.

- (B) make informed decisions by evaluating evidence from multiple appropriate sources to assess the credibility, accuracy, cost-effectiveness, and methods used
- (C) research and explore resources such as museums, libraries, professional organizations, private companies, online platforms, and mentors employed in a science, technology, engineering, and mathematics (STEM) field to investigate STEM careers

Recurring Themes and Concepts (RTCs) Grades 6-8

(5) Recurring themes and concepts. The student understands that recurring themes and concepts provide a framework for making connections across disciplines.

- (A) identify and apply patterns to understand and connect scientific phenomena or to design solutions
- (B) identify and investigate cause-and-effect relationships to explain scientific phenomena or analyze problems
- (C) analyze how differences in scale, proportion, or quantity affect a system's structure or performance
- (D) examine and model the parts of a system and their interdependence in the function of the system
- (E) analyze and explain how energy flows and matter cycles through systems and how energy and matter are conserved through a variety of systems

(F) analyze and explain the complementary relationship between the structure and function of objects, organisms, and systems

(G) analyze and explain how factors or conditions impact stability and change in objects, organisms, and systems

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

Evaluation of Workshops

- 1) **How would you rate your overall experience at the workshops?**
 - Excellent
 - Good
 - Average
 - Poor
- 2) **How likely are you to recommend these workshops to a colleague?**
 - Very Likely
 - Likely
 - Neutral
 - Unlikely
 - Very Unlikely
- 3) **How would you rate the speaker's knowledge and expertise?**
 - Excellent
 - Good
 - Average
 - Poor
- 4) **How would you rate the speaker's presentation style?**
 - Excellent
 - Good
 - Average
 - Poor
- 5) **How would you rate the content of the workshops?**
 - Excellent
 - Good
 - Average
 - Poor
- 6) **Did the workshops provide you with new information or ideas?**
 - Yes
 - No

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

7) Was the content of the workshops relevant to the classes you teach?

- Yes
- No

Do you have any suggestions for improvement for future workshops?

I enjoyed the training All instruction was ~~detailed~~ detailed

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

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Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

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Activity 8

Workshop Conclusion

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AMAZING!

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- Average
- Poor

5) How would you rate the content of the workshops?

- Excellent
- Good
- Average
- Poor

Very good content
AMAZING

6) Did the workshops provide you with new information or ideas?

- Yes
- No

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation Conservation Education and Teacher Professional Development for FY2024

7) Was the content of the workshops relevant to the classes you teach?

- Yes
 No

Do you have any suggestions for improvement for future workshops?

Longer
at least 10 mins!



Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

Evaluation of Workshops

- 1) How would you rate your overall experience at the workshops?
 - Excellent
 - Good
 - Average
 - Poor
- 2) How likely are you to recommend these workshops to a colleague?
 - Very Likely
 - Likely
 - Neutral
 - Unlikely
 - Very Unlikely
- 3) How would you rate the speaker's knowledge and expertise?
 - Excellent
 - Good
 - Average
 - Poor
- 4) How would you rate the speaker's presentation style?
 - Excellent
 - Good
 - Average
 - Poor
- 5) How would you rate the content of the workshops?
 - Excellent
 - Good
 - Average
 - Poor
- 6) Did the workshops provide you with new information or ideas?
 - Yes
 - No

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

7) Was the content of the workshops relevant to the classes you teach?

- Yes
 No

Do you have any suggestions for improvement for future workshops?

I would not have had any suggestions for improvement for future workshops.

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

Evaluation of Workshops

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 - Average
 - Poor
- 6) Did the workshops provide you with new information or ideas?
 - Yes
 - No

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

7) Was the content of the workshops relevant to the classes you teach?

- Yes
 No

Do you have any suggestions for improvement for future workshops?

Love the models. Pulled it together for me.
Wetlands were amazing.

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

Evaluation of Workshops

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 - No

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

7) Was the content of the workshops relevant to the classes you teach?

- Yes
 No

Do you have any suggestions for improvement for future workshops?

~~More Wetlands experience with biomes, animals, food webs
as well as water experiments~~

Loved the models!

More hands on activities,

- Construct a water well
- Create biome/Environment w/ healthy water habitat
- Something with the aquifers
 - we discussed ~~the~~ ^{the} ~~ment~~ of the aquifers, it would be nice to construct something or create something about the aquifer

more time in the Wetlands.
Hands on in the Wetlands.

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

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- 6) Did the workshops provide you with new information or ideas?
 - Yes
 - No

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

7) Was the content of the workshops relevant to the classes you teach?

Yes

No

Do you have any suggestions for improvement for future workshops?

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

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- 6) Did the workshops provide you with new information or ideas?
 - Yes
 - No

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

7) Was the content of the workshops relevant to the classes you teach?

- Yes
- No

Do you have any suggestions for improvement for future workshops?

Suggestions - some of the vocabulary in the presentations were difficult to understand the meaning. maybe have a pre-powerpoint of the vocabulary & the definitions.

~~Maybe~~ Maybe have participants take the samples just to see what/how the instruments work.

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

Evaluation of Workshops

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- 6) Did the workshops provide you with new information or ideas?
 - Yes
 - No

Activity 8

Workshop Conclusion

Exercise 8.1 – Workshop Review and Evaluation

Conservation Education and Teacher Professional Development for FY2024

7) Was the content of the workshops relevant to the classes you teach?

Yes

No

Do you have any suggestions for improvement for future workshops?

- perhaps ← more tightly-directed itinerary for the day's activities.
- Could benefit by examining case studies or fostering wider group discussion based on observational data.
- Other comments:
 - I enjoyed the relaxed atmosphere of the PD. Each of the presenters were exceedingly experienced & knowledgeable in their craft.
 - It was great to go "hands on" with sample acquisition.
 - Thank you for all the support for Educators in the community. Thank you

RULES OF THE VICTORIA COUNTY GROUNDWATER CONSERVATION DISTRICT

ADOPTED: ~~January 19, 2024~~

EFFECTIVE: ~~January 19, 2024~~

PROLOGUE

INTRODUCTION

The rules of the Victoria County Groundwater Conservation District were originally adopted on October 3, 2008.

The rules of the Victoria County Groundwater Conservation District were modified and re-adopted on August 28, 2009.

The rules of the Victoria County Groundwater Conservation District were modified and re-adopted on November 15, 2013.

The rules of the Victoria County Groundwater Conservation District were modified and re-adopted on April 15, 2016.

The rules of the Victoria County Groundwater Conservation District were modified and re-adopted on April 26, 2019.

The rules of the Victoria County Groundwater Conservation District were modified and re-adopted on January 20, 2023.

The rules of the Victoria County Groundwater Conservation District were modified and re-adopted on January 19, 2024.

[The rules of the Victoria County Groundwater Conservation District were modified and re-adopted on](#).

In accordance with Section 59 of Article XVI of the Texas Constitution, Chapter 8812, Special Districts and Local Laws Code, and Chapter 36 of the Texas Water Code, the following rules are hereby ratified and adopted as the Rules of the Victoria County Groundwater Conservation District by its board of directors. Each rule as worded herein has been in effect since the date of passage and as may be hereafter amended.

The rules, regulations, and modes of procedure herein contained are and have been adopted to simplify procedures, avoid delays, and facilitate the administration of the water laws of the state of Texas and the polices of the district. The rules of the district shall be construed in such a manner as to attain these objectives.

The rules of the district may be used as guides in the exercise of discretion, where discretion is vested. However, under no circumstances and in no particular case may the rules of the district be construed as a limitation or restriction upon the exercise of powers, duties, and jurisdiction conferred by law. The rules of the district will not limit or restrict the amount and accuracy of data or information that may be required for the proper administration of the law.

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SECTION 1: DEFINITIONS AND CONCEPTS

RULE 1.1: DEFINITIONS OF TERMS

In the administration of its duties, the Victoria County Groundwater Conservation District follows the definitions of terms set forth in the district act, Chapter 36 of the Texas Water Code, Chapter 76 of Title 16 of the Texas Administrative Code, and the definitions as follow:

ACRE-FOOT means the amount of water necessary to cover one acre of land one foot deep and is equal to 325,851 U.S. gallons of water.

ADMINISTRATIVELY COMPLETE means the condition of an application when all information required and requested has been provided to the district, including the information specified in the rules of the district or reasonably related to an issue that the district by law is authorized to consider.

APPLICANT means the person, who possessing sufficient legal authority to obligate the associated owners of groundwater resources, the associated owners of land, and the associated well owners to the regulations, requirements, and conditions of permits and district waivers resulting from the approval of an application, submits an application to the district.

APPLICATION means the completed forms and associated information supporting a request for authorization from the district related to the regulation of the groundwater resources within the district, including the information specified in the rules of the district or reasonably related to an issue that the district by law is authorized to consider.

AQUIFER CONDITION PARAMETERS means quantitative physical characteristics of the Gulf Coast Aquifer System required, by the district, to be monitored as a condition of a production permit.

AQUIFER CONDITION TIER 1 PARAMETERS means the following measurements:

1. water level of a well as feet below the ground surface,
2. specific conductivity of a well as $\mu\text{S}/\text{cm}$, and
3. temperature as $^{\circ}\text{C}$.

AQUIFER CONDITION TIER 2 PARAMETERS means the following measurements:

1. water level of a well as feet below the ground surface;
2. temperature as $^{\circ}\text{C}$;
3. total dissolved solids, M2540C;
4. elements / metals, ICPMS (0.45u filtered and acid preserved): SW6020A;
5. specific conductivity, M2510 B;
6. alkalinity, M2320 B;
7. pH, M45000-H+ B;
8. anions, IC method, Water E300;

9. Silica, USEPA method 370.1.

AQUIFER CONDITION TIER 3 PARAMETERS means the following measurements: alkalinity, ammonia, arsenic, barium, bicarbonate, bromide, cadmium, chromium, carbonate, calcium, chloride, dissolved oxygen, fluoride, iron, iodide, lead, magnesium, mercury, molybdenum, nitrate, nitrate, oxidation reduction potential, potassium, selenium, silver, sodium, sulfate, sulfite, total dissolved solids, total hardness, total phosphorus, total organic carbon, total suspended solids, turbidity, and uranium.

ARTESIAN WELL means a well drilled through impermeable strata to reach water capable of rising to the surface by internal hydrostatic pressure.

AUTHORIZED AGENT means the person, who possessing sufficient legal authority to obligate certain owners of groundwater resources, certain owners of land, certain well owners, or certain authorized operators to the regulations, requirements, and conditions of permits and district waivers issued by the district, represents and acts for those other persons regarding matters within the jurisdiction of the district.

AUTHORIZED ANNULAR SPACE SEALANT means a material that will:

1. create a seal against the borehole wall preventing the leaking of fluids into the borehole,
2. create a seal against the well casing preventing the development of liquid flow paths along the outside of the casing, and
3. fills and sets up to fill the voids between the outside of the casing and the borehole wall having structural integrity and porosity that prevents the migration of fluids through the sealant. Authorized materials include neat cement grout, bentonite-cement grout, high-solids bentonite grout, bentonite slurry, and properly hydrated bentonite chips/pellets/granules.

AUTHORIZED GROUNDWATER PRODUCTION means the non-exempt use of a well, a well field, or well system resulting in the flowing of or extraction of groundwater from a well, a well field, or a well system as authorized by the district under a production permit.

AUTHORIZED GROUNDWATER PRODUCTION AMOUNT means the quantity of groundwater, in units of acre-foot per year, authorized to be produced from a well, a well field, or a well system by the district under a production permit.

AUTHORIZED GROUNDWATER PRODUCTION PURPOSE means the beneficial use for which groundwater produced from a well, a well field, or a well system may be put as authorized by the district under a production permit.

AUTHORIZED GROUNDWATER PRODUCTION RATE means the quantity of groundwater, in units of gallons permit or gallons per day, authorized to be produced from a well, a well field, or a well system by the district under a production permit.

AUTHORIZED GROUNDWATER TRANSFER AMOUNT means the quantity of groundwater in units of acre-foot per year, that the district has authorized to be transferred out of the district under a transfer permit.

AUTHORIZED GROUNDWATER TRANSFER LOCATION means location that the district has authorized to groundwater to be transferred by permit.

AUTHORIZED GROUNDWATER TRANSFER PERIOD means the period of time that the district has authorized groundwater to be transferred by permit.

AUTHORIZED GROUNDWATER TRANSFER PURPOSE means the beneficial use to which groundwater transferred outside of the district under a transfer permit issued by the district is authorized to be put.

AUTHORIZED OPERATOR means any person authorized by the district by permit to operate a well, well field, well system, or groundwater transfer facility.

AVERAGE AQUIFER CONDITION means the average of aquifer condition parameters calculated from measurements collected in association with an aquifer monitoring plan, approved by the district, collected during a particular period of time from a well or wells.

BENEFICIAL USE means:

1. the use of groundwater for agricultural, gardening, domestic, stock raising, municipal, mining, manufacturing, industrial, commercial, recreational, or pleasure purposes;
2. the use of groundwater for exploring for, producing, handling, or treating oil, gas, sulfur, or other minerals; or
3. the use of groundwater for any other purpose that is useful and does not constitute waste of groundwater.

BOARD OF DIRECTORS means the governing body of the district.

CONTIGUOUS OWNERSHIP OF LAND means a unit of ownership of land held by a single person, entity, or undivided interests in the unit of land surrounding a single location without interrupting ownership.

CONTIGUOUS OWNERSHIP OF GROUNDWATER RESOURCES means a unit of ownership of groundwater resources held by an individual person, entity, or undivided interests in a unit of groundwater resources surrounding a single location without interrupting ownership.

DEAF PERSON means a person who has a hearing impairment that inhibits the person's comprehension of the proceedings or communication with others.

DEDICATED AQUIFER MONITORING WELL means a well that is designed, constructed, and used solely for the purposes of monitoring aquifer conditions.

DEEP-SALINE NON-HISTORIC USE means the non-exempt use of a well, a well field, or well system, which is not validated by the district as historic use, resulting in the flowing of or extraction of groundwater from a deep-saline special groundwater management zone from a well, a well field, or a well system as authorized by the district under a production permit.

DEEP-SALINE SPECIAL GROUNDWATER MANAGEMENT ZONE means a special groundwater management zone designated by the district comprised of a water-bearing stratum containing saline groundwater existing at least one thousand three hundred feet (1,300 feet) below ground surface.

DEEP-SALINE SPECIAL GROUNDWATER MANAGEMENT ZONES designated by the district include:

1. GOLIAD SALINE GROUNDWATER ZONE means the deep-saline special groundwater management zone within Victoria County in the Upper Goliad Formation or the Lower Goliad Formation. Figure 1 and Figure 2 illustrate the spatial extent of the Goliad Saline Groundwater Zone.
2. LAGARTO SALINE GROUNDWATER ZONE means the deep-saline special groundwater management zone within Victoria County in the Upper Lagarto Formation, Middle Lagarto Formation, or the Lower Lagarto Formation. Figure 3 and Figure 4 illustrate the spatial extent of the Lagarto Saline Groundwater Zone.
3. OAKVILLE SALINE GROUNDWATER ZONE means the deep-saline special groundwater management zone within Victoria County in the Oakville Formation. Figure 5 illustrates the spatial extent of the Oakville Saline Groundwater Zone.

DEEP-SALINE WELL means a well that is a non-grandfathered non-exempt-use well with well screening isolated in a deep-saline special groundwater management zone.

DEEP-SALINE WELL FIELD means a set of wells that are or would be classified as a non-grandfathered non-exempt-use wells with well screening isolated in a deep-saline special groundwater management zone located on a contiguous tract of land owned or controlled by the owners of the wells.

DESIRABLE GROUNDWATER means groundwater that is not injurious to vegetation, animals, land, or would not cause or contribute to contamination of land or water.

DETERIORATED WELL means a well that, because of its condition, will cause or is likely to cause pollution of any water in this state, including groundwater.

DISTRICT means the Victoria County Groundwater Conservation District.

DISTRICT ACT means Chapter 8812, Special District Local Laws Code and the non-conflicting provisions of Chapter 36, Water Code.

DISTRICT OFFICE means the office of the district as established by action of the board of directors.

DISTRICT WAIVER means the modification, reduction, or elimination of a rule, requirement, or condition of the rules of the district or of a permit issued by the district that is granted by the board of directors upon a finding of good cause.

DOMESTIC means those activities related to the maintenance of a household.

DORMANT WELL means a non-exempt-use well that is not a deteriorated well or abandoned well which the authorized operator has notified the district, by submitting an application requesting the well be classified as a dormant well, that the well will not be operated for the foreseeable future and the district will be notified, by submitting an application requesting the well be classified as an active well prior to any operation of the well.

EVIDENCE OF HISTORIC USE means evidence that is material and relevant to a determination of the amount of groundwater produced for beneficial use from a grandfathered well, grandfathered well field, or grandfathered well system for a non-exempt use without waste of groundwater during the historic use validation period.

EXEMPT USE means the use or operation of a well or set of wells for exempt-use purposes.

EXEMPT-USE PURPOSES means:

1. producing groundwater for domestic use purposes;
2. producing groundwater for livestock or poultry watering purposes;
3. producing groundwater for firefighting purposes;
4. producing groundwater for groundwater monitoring purposes in a volume that does not exceed five thousand gallons (5,000 gallons) of water per year; or
5. otherwise exempt under Section 36.117, Water Code.

EXEMPT-USE WELL means a well used solely for exempt-use purposes.

FEE means a charge imposed by the district pursuant to Texas Water Code Chapter 36.

FEE TYPES include:

1. ADMINISTRATIVE FEE means a fee assessed by the district on an applicant for the submittal of an application.
2. PRODUCTION FEE means a fee assessed by the district on authorized operators based on the volume of groundwater produced from a non-exempt-use well.
3. TRANSFER FEE means a fee assessed by the district on authorized operators based on the volume of groundwater transferred out of the boundary of the district.

GENERAL MANAGER means the person employed by the district assigned the responsibility of managing the district office and completing duties, actions, and tasks as directed by the board of directors.

GEOGRAPHIC COORDINATE means the latitude and longitude of a location described in measurements of World Geodetic System, WGS 1984 EPSG 4326.

GOOD CAUSE means a reasonable and rational justification for the board of directors to take an action to accomplish and achieve its management goals and objects related to preserving, conserving, recharging, and protecting groundwater resources, controlling subsidence and preventing waste of groundwater within the district.

GRANDFATHERED EXEMPT-USE WELL means a well that existed at the date of the original adoption of the rules of the district used during and after the historic use period solely for exempt-use purposes.

GRANDFATHERED NON-EXEMPT-USE WELL means a well that existed at the date of the original adoption of the rules of the district used for non-exempt-use purposes during the historic use period.

GRANDFATHERED NON-EXEMPT-USE WELL FIELD means a well field that existed, in its entirety, at the date of the original adoption of the rules of the district used for non-exempt-use purposes during the historic use period.

GRANDFATHERED NON-EXEMPT-USE WELL SYSTEM means a well system that existed, in its entirety, at the date of the original adoption of the rules of the district used for non-exempt-use purposes during the historic use period.

GRANDFATHERED STATUS means the classification, assigned by the district, of the purpose of use for a well, a well field, or a well system as a grandfathered well, a grandfathered well field, a grandfathered well system, a non-grandfathered well, a non-grandfathered well field, or a non-grandfathered well system.

GRANDFATHERED WELL means a well that existed at the date of the original adoption of the rules of the district and the present pattern of operation of the well is the same as the historic use of the well.

GRANDFATHERED WELL FIELD means a well field that existed, in its entirety, at the date of the original adoption of the rules of the district and the present pattern of operation of the well field is the same as the historic use of the well field.

GRANDFATHERED WELL SYSTEM means a well system that existed, in its entirety, at the date of the original adoption of the rules of the district and the present pattern of operation of the well system is the same as the historic use of the well system.

GROUNDWATER PRODUCTION means the operation of a well, a well field, or a well system that results in the extraction of groundwater from a well.

GROUNDWATER RESOURCES means the water percolating below the surface of the earth.

GROUNDWATER QUALITY CLASSIFICATIONS include:

1. FRESH GROUNDWATER means groundwater with a total dissolved solids concentration less than one thousand milligrams per liter (1,000 mg/L).

2. SALINE GROUNDWATER means groundwater with a total dissolved solids concentration 1) equal to or greater than one thousand milligrams per liter (1,000 mg/L) and 2) equal to or less than ten thousand milligrams per liter (10,000 mg/L).
 - 2.1. SLIGHTLY SALINE GROUNDWATER means groundwater with a total dissolved solids concentration 1) equal to or greater than one thousand milligrams per liter (1,000 mg/L) and 2) equal to or less than three thousand milligrams per liter (3,000 mg/L).
 - 2.2. MODERATELY SALINE GROUNDWATER means groundwater with a total dissolved solids concentration 1) greater than three thousand milligrams per liter (3,000 mg/L) and 2) equal to or less than ten thousand milligrams per liter (10,000 mg/L).
 - 2.3. EXTEREMLY SALINE GROUNDWATER means groundwater with a total dissolved solids concentration greater than ten thousand milligrams per liter (10,000 mg/L).

GULF COAST AQUIFER SYSTEM means the water-bearing strata and geologic formations of the Chicot Aquifer, Evangeline Aquifer, Jasper Aquifer, or any other water-bearing geologic formation within the boundary of the district.

HEARING EXAMINER means a person appointed by the board of directors to conduct a hearing or other proceeding.

HIGH-CAPACITY NON-HISTORIC USE means the production of groundwater for non-exempt use that is:

1. produced from one or more wells located on one or more tracts of contiguous groundwater ownership associated with a permit request for a production permit for non-historic use with:
 - 1.1. the cumulative authorized groundwater production rate being greater than or equal to five hundred gallons per minute (500 GPM), excluding the authorized groundwater production rates associated with historic use or deep-saline non-exempt use; or
 - 1.2. the cumulative authorized groundwater production amount being greater than or equal to two hundred and fifty acre-foot per year (250 acre-foot per year), excluding the authorized groundwater production amounts associated with historic use or deep-saline non-exempt use.

HIGH-CAPACITY NON-HISTORIC-USE PRODUCTION PERMIT means a production permit issued by the district associated with an application requesting authorization to produce groundwater that qualifies as high-capacity non-exempt use.

HISTORIC USE means the specific pattern of operation of a well that has not been plugged, a well field, or a well system that occurred during the historic use validation period including the annual quantity of groundwater produced from the well, the well field, or the well system and the specific purposes of use of the produced groundwater for which evidence of the specific pattern of operation of a well, a well field, or a well system during the historic use validation period exists.

HISTORIC USE VALIDATION PERIOD means the time period before the date of the original adoption of the rules of the district.

HISTORIC USE VALIDATION PERMIT means a production permit issued by the district associated with an application requesting validation and protection of historic use.

HISTORIC USE VALIDATION YEAR means the calendar year during the historic use validation period for which validation of historic use is being sought for a grandfathered well, a grandfathered well field, or a grandfathered well system.

INITIAL AVERAGE AQUIFER CONDITIONS means the average aquifer condition calculated from measurements collected in association with an aquifer monitoring plan, approved by the district, before groundwater is produced under a production permit.

LANDOWNER means the person who has legal title to the land surface of a tract of land within the district.

LICENSED WELL DRILLER means a person licensed or registered by the Texas Department of Licensing and Regulation under Title 16, Texas Administrative Code, Chapter 76, Water Well Drillers and Pump Installers Rules to perform drilling work.

MANAGEMENT PLAN OF THE DISTRICT means the foundational document developed, amended, approved, and adopted by the board of directors of the Victoria County Groundwater Conservation District in accordance with Section 36.1071 of the Texas Water Code.

NON-EXEMPT USE means the use or operation of a well or set of wells for non-exempt-use purposes.

NON-EXEMPT-USE PURPOSES means producing or using groundwater resources for any purpose other than those defined as exempt-use purposes.

NON-EXEMPT-USE WELL means a well that used for non-exempt-use purposes.

NON-EXEMPT-USE WELL FIELD means the collection of wells located on a contiguous tract of land owned or controlled by a person or set of persons used collectively for non-exempt-use purposes.

NON-EXEMPT-USE WELL SYSTEM means the collection of wells located on multiple tracts of contiguous land owned or controlled by a person or set of persons used collectively for non-exempt-use purposes, which is connected by a transmission or distribution system.

NON-GRANDFATHERED EXEMPT-USE WELL means an exempt-use well that is not a grandfathered well or a replacement well of a grandfathered well.

NON-GRANDFATHERED NON-EXEMPT-USE WELL means a non-exempt-use well that is not a grandfathered well or a replacement well of a grandfathered well.

NON-GRANDFATHERED NON-EXEMPT-USE WELL FIELD means a non-exempt-use well field that is not a grandfathered well field.

NON-GRANDFATHERED NON-EXEMPT-USE WELL SYSTEM means a non-exempt-use well system that is not a grandfathered well system.

NON-GRANDFATHERED WELL means a well that is not a grandfathered well or a replacement well of a grandfathered well.

NON-GRANDFATHERED WELL FIELD means a well field that is not a grandfathered well field.

NON-GRANDFATHERED WELL SYSTEM means a well system that is not a grandfathered well system.

NON-HISTORIC USE means the specific pattern of operation of a well, a well field, or a well system that did not occur during the historic use validation period including the annual quantity of groundwater produced from the well, the well field, or the well system and the specific purposes of use of the produced groundwater.

OPEN MEETINGS LAW means Chapter 551, Texas Government Code.

ORIGINAL EXEMPT-USE GRANDFATHERED WELL means a well that 1) existed on the original date the rules of the district were adopted, 2) satisfied the definition of an exempt use well as defined in the version of the rules of the district adopted on April 26, 2019, and 3) an administratively complete application to register the well or well log had been submitted to or obtained by the district prior to the date the version of the rules of the district adopted on April 26, 2019, were superseded.

ORIGINAL EXEMPT-USE NON-GRANDFATHERED WELL means a well that 1) was drilled after the original date the rules of the district were adopted, 2) satisfied the definition of an exempt use well as defined in the version of the rules of the district adopted on April 26, 2019, and 3) an administratively complete application to register the well or well log had been submitted to or obtained by the district prior to the date the version of the rules of the district adopted on April 26, 2019, were superseded.

OWNER OF GROUNDWATER RESOURCES means the person or set of persons who owns and controls a defined unit of groundwater resources within the boundaries of the district.

OWNERSHIP OF GROUNDWATER RESOURCES means the possession and control of groundwater water located within a defined three-dimensional boundary within the district.

OWNERSHIP OF LAND means the possession and control of land surface located within a defined boundary within the district.

PERMIT means a document issued by the district conditionally authorizing a person to perform certain actions within the jurisdiction of the district.

PERMIT AMENDMENT means a modification of a valid permit previously issued by the district.

PERSON means a natural person, partnerships of two or more persons having a joint or common interest, corporation, organization, government, or governmental subdivision or agency, business trust, estate, trust, partnership, association, any other legal entity, or the combination of multiple persons to form an entity to which the rules and regulations of the district may apply.

PERSONAL RECREATION means those activities related to the recreation of an individual or a household.

PETITION TO AMEND THE RULES OF THE DISTRICT means a request to add, revise, or eliminate specific requirements or limitations established by the board of directors within the rules of the district.

PLUGGING means the activity of altering a well to prevent the production of groundwater from the production casing or the movement of water or other fluids, including injurious water, between water bearing strata intersected by the well borehole, resulting in an absolute sealing of the well bore.

PLUGGED WELL means a well that has been altered to prevent the production of groundwater from the production casing or the movement of water or other fluids, including injurious water, between water bearing strata intersected by the well borehole, and to result in an absolute sealing of the well bore.

PRESIDING OFFICER means the President, Vice-President, Secretary, or other director of the district presiding at any hearing or other proceeding or a hearing examiner conducting any hearing or other proceeding of the district.

PRODUCED GROUNDWATER means water that has been pumped, flowed, or extracted from a well.

PRODUCTION AREA means the spatial boundary and extent of the area within the boundary of ownership or control of groundwater resources associated with a production permit that:

1. encompasses the location of the subject well, subject well field, or subject well system; and encompasses sufficient area to satisfy the associated groundwater production limitations under which the permit was issued by the district if the production permit authorizes non-historic use; or
2. encompasses the location of the subject well, subject well field, or subject well system; and encompasses the portion of the ownership or control of groundwater resources associated with the validated historic use of the permit if the production permit authorizes historic use.

PRODUCTION CAPACITY means the rate at which a well, a well field, or a well system can produce groundwater.

PRODUCTION PERMIT means the authorization issued by the district to use a well, a well field, or a well system for non-exempt use that specifies the authorized groundwater production purpose, the authorized groundwater production rate, the authorized groundwater production amount, and any special conditions for a designated period of time.

PRODUCTION ZONE means the water-bearing stratum or strata that a well is completed in and from which groundwater is released into the water well.

PROTECTION OF HISTORIC USE means authorizing the continued operation of a grandfathered well, a grandfathered well field, or a grandfathered well system in a manner consistent with the validated historic use of the grandfathered well, the grandfathered well field, or the grandfathered well system.

PUBLIC WATER SUPPLY ENTITY means any natural person, partnerships of two or more persons having a joint or common interest, corporation, organization, government, or governmental subdivision or agency, business trust, estate, trust, partnership, association, any other legal entity, or the combination of multiple persons to form an entity that provides water service to another person.

PURPOSE OF USE means the reason for utilizing a well, a well field, or a well system to produce groundwater resources or to access groundwater resources for specific beneficial uses.

PURPOSE OF BENEFICIAL USE TYPES include:

1. AGRICULTURAL USE means production or use of groundwater for activities involving agriculture as defined in Texas Water Code Section 36.001, including but not limited to:
 - 1.1. aquaculture;
 - 1.2. irrigation to cultivate the soil to produce crops;
 - 1.3. the practice of floriculture, viticulture, silviculture, and horticulture, including nursery grower operations;
 - 1.4. raising, feeding, or keeping animals for breeding or production of food or fiber or other products with a tangible value;
 - 1.5. planting cover crops,
 - 1.6. wildlife management; or
 - 1.7. raising or keeping equine animals.
2. DOMESTIC USE means the production or use of groundwater for domestic purposes for an individual or a household including groundwater used:
 - 2.1. for drinking, washing, or culinary purposes;
 - 2.2. for irrigating lawns, a family garden, or a family orchard;
 - 2.3. for watering domestic animals; and
 - 2.4. for personal recreation including aquatic and wildlife enjoyment; but

- 2.5. domestic use does not include water used to support activities for which consideration is given or received or for which the product of the activity is sold or used by or for a public water system.
3. INDUSTRIAL USE means the production or use of groundwater integral to the production of primary goods or services provided by industrial or manufacturing facilities and used primarily in the building, production, manufacturing, or alteration of a product or goods, or the use of groundwater to wash, cleanse, cool, or heat such goods or products, and the use of water in the generation of electricity by means other than hydroelectric, including the use of water for cooling purposes, and the uses associated with plant personnel, fire protection at the facility, and in maintaining associated property and facilities including mitigation and habitat areas but does not include agricultural use.
 4. INJECTION USE means the use of a well for the following purposes:
 - 4.1. to return water used for heating or cooling;
 - 4.2. to inject water previously used for cooling;
 - 4.3. to drain surface fluid into a subsurface formation;
 - 4.4. to recharge the water in an aquifer;
 - 4.5. to inject water into a freshwater aquifer to prevent the intrusion of salt water into the freshwater;
 - 4.6. to inject a mixture of water and sand, mill tailings, or other solids into subsurface mines;
 - 4.7. to inject fluids into a non-oil or gas producing zone to reduce or eliminate subsidence associated with the overdraft of water; or
 - 4.8. used to circulate water, other fluids, or gases through the earth as a heat source or heat sink.
 5. MONITORING USE means to use a well for the purpose of measuring one or more properties of the groundwater resources or aquifer it penetrates, provided the well does not produce more than five thousand gallons (5,000 gallons) of groundwater per year.
 6. MUNICIPAL USE means the production and use of groundwater for a public water system for residential, commercial, or public and institutional uses, including the application of potable water for irrigation of golf courses, parks and recreational uses but does include water for industrial uses when the industrial user is receiving potable water from the municipality.
 7. REMEDIATION USE means the production or use of groundwater to either extract or inject materials for the purpose of remediating or removing a subsurface contaminant.
 8. OIL, GAS, AND MINERALS USE means the use of groundwater for exploring for, producing, handling, or treating oil, gas, sulphur, or other minerals; or
 9. OTHER USE means any other purpose that is useful and beneficial to the user.

RECHARGE means the process of replenishment of groundwater by infiltration of water from sources such as precipitation, streams, rivers, and reservoirs.

REGISTRATION means the process through which the district assigns an identification number, grandfathered status, and use exemption status to a well.

REGISTERED WELL means a well registered by the district in accordance with the rules of the district.

REPLACEMENT WELL means a well drilled for the purposes of replacing a registered well that is deteriorated provided the new well is drilled within one hundred yards (100 yards) of and constructed in a manner consistent with the construction of the well being replaced including the production zones and the production capacity.

RULES OF THE DISTRICT mean the rules compiled in this document and as may be supplemented or amended from time to time by the district.

SPECIAL GROUNDWATER MANAGEMENT ZONE means a geographic area, aquifer, subdivision of an aquifer, or geologic strata within the district in which conditions in or use of an aquifer differ substantially from other geographic areas or for which different rules may be adopted for better management of the groundwater resources in accordance with Section 36.116(d) of the Texas Water Code.

SPECIAL WELL CONSTRUCTION AREA means a special groundwater management zone for which well construction requirements are established to prevent negative impacts such as groundwater contamination and commingling of undesirable water with desirable water through well boreholes and well casing.

STANDARD-CAPACITY NON-HISTORIC USE means the production of groundwater for non-exempt use that is:

1. produced from with one or more wells located on one or more tracts of contiguous groundwater ownership associated with a permit request for a production permit for non-historic use with:
 - 1.1. the cumulative authorized groundwater production rate being less than five hundred gallons per minute (500 GPM), excluding the authorized groundwater production rates associated with historic use or deep-saline non-exempt use; or
 - 1.2. the cumulative authorized groundwater production amount being less than two hundred and fifty acre-foot per year (250 acre-foot), excluding the authorized groundwater production amounts associated with historic use or deep-saline non-exempt use.

STANDARD-CAPACITY NON-HISTORIC-USE PRODUCTION PERMIT means a production permit issued by the district associated with an application requesting authorization to produce groundwater that qualifies as standard-capacity non-historic use.

SUBJECT TRACT OF CONTIGUOUS OWNERSHIP OF LAND means the tract or tracts of land ownership that 1) are spatially connected and 2) owned by any of the owners of land associated with a particular application, a particular permit issued by the district, or a particular district waiver issued by the district.

SUBJECT TRACT OF CONTIGUOUS OWNERSHIP OF GROUNDWATER RESOURCES means the tract or tracts of groundwater ownership that 1) are spatially connected and 2) owned by any of the owners of groundwater resources associated with a particular application, a particular permit issued by the district, or a particular district waiver issued by the district.

SUBJECT WELL means a specific well, proposed or existing, associated with an application related to a permit or district waiver or the subject of a permit or district waiver issued by the district.

SUBJECT WELL FIELD means a specific well field and related wells, proposed or existing, associated with an application related to a permit or district waiver or the subject of a permit or district waiver issued by the district.

SUBJECT WELL SYSTEM means the specific well system and related wells, proposed or existing, associated with an application related to a permit or district waiver or the subject of a permit or district waiver issued by the district.

TEXAS RULES OF CIVIL PROCEDURE AND TEXAS RULES OF EVIDENCE means the civil procedure and evidence rules as amended and in effect at the time of the action or proceeding.

TRANSFER OF GROUNDWATER means the transporting of groundwater out of the district.

TRANSFER PERMIT means an authorization issued by the district allowing the transfer of groundwater produced under a production permit out of the district to a location for a designated period of time.

UNDESIRABLE GROUNDWATER means groundwater that is injurious to vegetation, animals, land, or would cause or contribute to contamination of land or water.

UNWANTED LOSS OF GROUNDWATER means the loss of groundwater from a water-bearing strata to another water-bearing strata determined to be unwanted or wasteful by the district.

USE EXEMPTION STATUS means the classification assigned, by the district, of the purpose of use for which a well, well field, or well system as either exempt use or non-exempt use.

VALID PRODUCTION PERMIT means a production permit that has not been terminated by the district, suspended by the district, surrendered by the one or all of the associated owners of groundwater resources, or voided by the actions of the authorized operator.

WASTE OF GROUNDWATER means:

1. The withdrawal of groundwater from a groundwater reservoir at a rate and in an amount that causes or threatens to cause intrusion into the reservoir of water unsuitable for agricultural, gardening, domestic, or stock raising purposes.
2. The use of that amount of groundwater in excess of that which is economically reasonable for an authorized purpose when reasonable intelligence and reasonable diligence are used in applying the water to that purpose constitutes waste.
3. The flowing or producing of wells from a groundwater reservoir if the water produced is not used for a beneficial purpose.

4. The escape of groundwater from one groundwater reservoir to any other reservoir or geologic strata that does not contain groundwater.
5. The pollution or harmful alteration of groundwater in a groundwater reservoir by saltwater or by other deleterious matter admitted from another stratum or from the surface of the ground.
6. Willfully or negligently causing, suffering, or allowing groundwater to escape into any river, creek, natural watercourse, depression, lake, reservoir, drain, sewer, street, highway, road, or road ditch, or onto any land other than that of the owner of the well unless such discharge is authorized by permit, rule, or order issued by the Commission under Chapter 26 "Water Quality Control".
7. Groundwater pumped for irrigation that escapes as irrigation tailwater onto land other than that of the owner of the well unless permission has been granted by the occupant of the land receiving the discharge.
8. For water produced from an artesian well, "waste" also has the meaning assigned by Section 11.205 of the Texas Water Code.

WATER-BEARING STRATA means a geologic formation from which groundwater is or could be produced from a water well.

WELL means any facility, device, or method used to produce or access groundwater from any groundwater reservoir or water-bearing strata that has not been plugged.

WELL FIELD means the collection of wells located on a contiguous tract of land owned or controlled by a person or set of persons operated collectively to produce groundwater.

WELL LOCKOUT SEAL means an official seal, tag, or label placed on a well or its equipment, or the act of placing the tag or label, to indicate that further production of groundwater, or operation of the well, or continuing with other activities regulated by the district is not authorized by the district, shall be in violation of rules of the district, and may subject the owner of groundwater resources, authorized agent, or authorized operator to civil suit or penalties.

WELL OWNER means the person or persons who owns the subject well of an application, certificate, or permit.

WELL FIELD OWNER means the person or persons who owns the subject well field of an application, certificate, or permit.

WELL SYSTEM OWNER means the person or persons who owns the subject well system of an application, certificate, or permit.

WELL SYSTEM means the collection of wells located on multiple tracts of contiguous land owned or controlled by a person or set of persons operated collectively to produce groundwater which is connected by a transmission or distribution system.

WELL WITH HISTORICALLY LOW PRODUCTION means a non-exempt-use well operated under a valid production permit with an authorized annual production rate equal to or less than two acre-foot (2 acre-foot) per year for which the volume of groundwater produced annually has either remained stable or declined for the five-year period preceding the submittal of the application requesting the well be designated as a well with historically low production.

RULE 1.2: GENERAL POLICIES REGARDING THE RULES OF THE DISTRICT

1. The board of directors shall adopt rules pursuant to the authority of Section 36.101, Texas Water Code, for the purpose of conserving, preserving, protecting, and recharging groundwater in the district in order to control subsidence, prevent degradation of water quality, or prevent waste of groundwater, and protect the rights of owners of groundwater resources.
2. The district shall endeavor to maintain the groundwater resources in the boundary of the district on a sustainable basis (i.e., the regulation of the development and use of groundwater in a manner that can be maintained in perpetuity) in fulfilling the stated purpose of the rules of the district.
3. The district shall use the rules of the district as guides in the exercise of the powers conferred by law and in the accomplishment of the purposes of the district act.
4. No person shall construe the rules of the district as a limitation or restriction on the exercise of any discretion or to deprive the district or board of directors of the exercise of any powers, duties or jurisdiction conferred by law, nor be construed to limit or restrict the amount and character of data or information that may be required to be collected for the proper administration of the district act.
5. The board of directors may delegate authority, responsibility, or requirement of the rules of the district to other persons by separate policy.
6. The board of directors may, following notice and hearing, amend the rules of the district or adopt new rules from time to time.
7. All persons shall use section and other headings and captions contained in the rules of the district for reference purposes only.
8. No person shall consider section and other headings and captions within the rules of the district as affecting the meaning or interpretation of the rules of the district in any way.
9. All persons shall consider a reference to a title, chapter or section within the rules of the district without further identification as a reference to a title, chapter or section of the Texas Water Code or the rules of the district.
10. All persons shall consider the construction of words and phrases within the rules of the district as governed by the Code Construction Act, Subchapter B, Chapter 311, Government Code.
11. All persons may serve or deliver any notice or documents in connection with the rules of the district to the recipient, or the recipient's authorized representative, in person, by agent, by courier receipted delivery, by certified mail sent to the recipient's last known address, by telephonic document transfer to the recipient's current telecopier number, or by electronic mail to the recipient's current electronic email address except as otherwise expressly provided in the rules of the district.

12. All persons shall consider service in connection with the rules of the district by mail complete upon deposit in a post office or other official depository of the United States Postal Service.
13. All persons shall consider service in connection with the rules of the district by telephonic document transfer complete upon transfer, except that any transfer occurring after 5:00 p.m. will be deemed complete on the following business day.
14. The recipient of a notice or document served or delivered by mail associated with a right or requirement to do some act in connection with the rules of the district shall have three days (3-days) added to the prescribed period of time.
15. All persons shall consider service in connection with the rules of the district complete upon notice published in a newspaper with general circulation within the boundary of the District when one or more other methods has been attempted and failed.
16. All persons shall construe the rules of the district as if any provisions contained in the rules of the district held to be invalid, illegal, or unenforceable are not contained within the rules of the district and do not affect any other provisions within the rules of the district.

SECTION 2: POLICIES RELATED TO DRILLING, REWORKING, REPLACING, AND PLUGGING WELLS

RULE 2.1: DRILLING WELLS

1. A person may drill a well without authorization from the district.
2. A person drilling a well shall provide written notice of intent to drill a well to the district at least two hours (2 hours) before and not more than seven days (7 days) before commencing well drilling activities.
3. A person drilling a well shall provide written notice of intent to drill a well to the district using a form prescribed by the district that includes:
 - 3.1. the name and address of the person drilling the well;
 - 3.1.1. well driller license number if the person drilling the well is a licensed well driller;
 - 3.2. the name and address of the person that will own the subject well;
 - 3.3. the geographic coordinate of the subject well;
 - 3.4. the date the well drilling activities will commence;
 - 3.5. a statement certifying that the person drilling the well notified the person that will own the subject well was notified of the of the existence of regulations established by the district related to:
 - 3.5.1. well spacing;
 - 3.5.2. limitations for producing groundwater for non-exempt-use purposes;
 - 3.5.3. registration of non-grandfathered and replacement wells; and
 - 3.5.4. permitting of groundwater production for non-exempt-use purposes;
 - 3.6. the dated signature of the person drilling the well.
4. A person drilling a well shall adhere to the well spacing requirements of the rules of the district when locating the well.
5. A person drilling, deepening, or otherwise altering a well shall adhere with the well completion requirements of the rules of the district when locating the well to be drilled.
6. A person drilling a well shall satisfy all applicable requirements of the Texas Commission on Environmental Quality and the Texas Department of Licensing and Regulation related to the construction and completion of a well.
7. A person drilling a well shall construct and complete the well in accordance with the well completion standards set forth under the requirements promulgated by the Texas Department of Licensing and Regulation under Title 16, Texas Administrative Code, Chapter 76, Water Well Drillers and Pump Installers Rules.
8. No person drilling a well shall locate a well closer than fifty feet (50 feet) to any potential source of contamination.
9. No person shall locate a potential source of contamination closer than fifty feet (50 feet) to any well.
10. A person drilling a well shall submit a complete and accurate well drilling report to the district within ninety days (90 days) of concluding well drilling activities associated with the well.

11. A person drilling a deep-saline well shall submit, within 2 months of well completion, a geophysical log for the well that includes temperature, spontaneous potential, and shallow and deep resistivity surveys from the land surface to the bottom of the well.

RULE 2.2: WELL SPACING REQUIREMENTS OF WELLS

1. The district shall regulate the spacing of non-grandfathered wells and replacement wells in order to:

- 1.1. prevent or limit the drawdown of the water table or the reduction in artesian pressure,
- 1.2. prevent or limit interference between wells,
- 1.3. prevent or limit the degradation of water quality, or
- 1.4. prevent waste of groundwater.

2. A person drilling or having drilled a non-grandfathered well or a replacement well for a non-grandfathered well that is not a deep-saline well shall locate the non-grandfathered well in a position that is offset from the boundary of the subject tracts of contiguous ownership of land by at least one foot (1 foot) of separation per one gallon per minute of production capacity of the non-grandfathered well.

~~2.3.~~ A person shall not produce groundwater from a well for non-historic uses, except wells operated solely to produce groundwater under a production permit for deep-saline non-historic use, at a rate exceeding a ratio of one gallon per minute per foot (1 GPM / 1 foot) of separation between the well and the nearest point along the boundary of ownership of land containing with the well.

3.4. A person drilling or having drilled a non-grandfathered well or replacement well for a non-grandfathered well may locate the well in a position that encroaches upon spacing requirements from the property of any landowner or any owner of groundwater resources from whom a written waiver of the spacing requirements is obtained provided the waiver contains:

3.1.4.1. the printed name and signature of the landowner and the owner of groundwater resources or the authorized agent of the landowner and the owner of groundwater resources, and

3.2.4.2. states that the landowner and the owner of groundwater resources have no objection to the proposed position of the non-grandfathered well or the replacement well for a non-grandfathered well.

4.5. A person drilling or having drilled a non-grandfathered well or a replacement well for a non-grandfathered well on a lot of a platted subdivision shall locate the non-grandfathered well in a position that is offset from the perimeter of the subdivision by, at least, one foot (1 foot) of separation per one gallon per minute of production capacity of the non-grandfathered well.

5.6. A person drilling or having drilled a non-grandfathered well or a replacement well for a non-grandfathered well on a lot of a platted subdivision with an area defined as the "Authorized Drilling Area" shall locate the well in the authorized drilling area.

6.7. A person drilling or having drilled a replacement well for a grandfathered well may locate the replacement well in a position that does not encroach upon the spacing

requirements from the property of any landowner or any owner of groundwater resources to a greater degree than the well being replaced.

~~7.8.~~ The board of directors may waive, vary, or establish special conditions related to spacing requirements for a well provided good cause is found by the board of directors for doing so.

~~8.9.~~ The board of directors may establish special conditions or limit the rate of groundwater production of a well if a district waiver related to spacing requirements of the well is granted to minimize any potential injury to other landowners, owner of groundwater resources, or groundwater.

RULE 2.3: WELL SPACING REQUIREMENTS OF DEEP-SALINE WELLS

1. A person drilling or having drilled a deep-saline well shall locate the deep-saline well in a position that is offset from the boundary of the subject tracts of contiguous ownership of land by, at least, one-half foot (1/2 foot) of separation per one gallon per minute of production capacity of the deep-saline well.
2. A person drilling or having drilled a deep-saline well shall locate the deep-saline well in a position that is offset from the boundary of the subject tracts of contiguous ownership of groundwater resources, by at least, one-half foot (1/2 foot) of separation per one gallon per minute of production capacity of the deep-saline well.

RULE 2.4: STANDARDS FOR CONSTRUCTING WELLS

1. A person drilling a well shall construct the well using methods and materials to minimize the potential for contamination, degradation, or commingling of waters of different chemical quality.
2. A person drilling a well shall construct the well in accordance with the well construction specifications established by the State of Texas, County of Victoria, and relevant city ordinance.
3. A person drilling a well shall construct the well so that undesirable groundwater is not allowed to commingle with desirable groundwater through the well casing or annular space of the well.
4. A person drilling a well shall construct the well so that any groundwater resources allowed to commingle through the annulus space between the casing and borehole wall does not degrade or diminish the quality of any groundwater resources in any other water-bearing strata.
5. A person drilling a well shall construct the well so that the casing is centered in annular space for the portion of the borehole that will be sealed prior to emplacing the authorized annular space sealant.
6. A person drilling a well shall construct the well so that the authorized annular space sealant is emplaced to produce an annular seal that is absent of significant voids.
7. A person drilling a well shall not use the bentonite slurry or any other material used in the actual drilling of the well to seal the annular space between the borehole wall and the casing.

8. A person drilling or repairing a well shall place a seal on the casing that will prevent pollutants from entering the well.
9. A person drilling a deep-saline well shall not install the well screen of a the well above a depth of one thousand two hundred feet (1,200 feet) below the land surface.
10. A person drilling or having drilled a well may apply for a district waiver of the well completion requirements of the rules of the district, in accordance with the waiver procedures of the rules of the district.
11. The board of directors may designate special well construction areas, by order of the board of directors, for the purposes of establishing construction standards designed to prevent groundwater contamination or commingling of undesirable groundwater and desirable groundwater by non-grandfathered wells and replacement wells in locations and zones where undesirable groundwater overlays or is adjacent to desirable groundwater.

RULE 2.5: COMMINGLING OF UNDESIRABLE WATER WITH DESIRABLE GROUNDWATER

1. The owner of a well shall have the continuing responsibility of ensuring a well does not allow commingling of undesirable groundwater and desirable groundwater or the unwanted loss of groundwater through the wellbore to other porous strata.
2. The board of directors may require and direct an owner of a well to take steps to prevent the commingling of undesirable groundwater and desirable groundwater or the unwanted loss of groundwater.
3. The owner of a well allowing the commingling of undesirable groundwater and desirable groundwater or the unwanted loss of groundwater shall, within sixty days (60 days) of receiving notice from the district that board of directors found the well is allowing the commingling of undesirable groundwater and desirable groundwater or the unwanted loss of groundwater, either:
 - 3.1. cement the casing of the well in a manner that will permanently seal the annular space and casing and prevent the commingling of undesirable groundwater and desirable groundwater or the unwanted loss of groundwater, or
 - 3.2. repair the well in a manner that will prevent the commingling of undesirable groundwater and desirable groundwater or the unwanted loss of groundwater through the annular space or casing of the well.

RULE 2.6: REPLACING WELLS

1. The owner of a deteriorated well shall repair or plug the deteriorated well in accordance with rules and regulations of the state of Texas.
2. The owner of a non-exempt-use well may replace the non-exempt-use well with a replacement well, in accordance with the rules of the district and without authorization from the district, if such replacement will not violate or cause a violation of any conditions of the associated production permits under which the non-exempt-use well is operated.

RULE 2.7: PLUGGING WELLS

1. The owner of a well may plug the well without authorization from district if such plugging will not violate or cause a violation of any conditions of any associated production permits.
2. The district may plug the casing and seal the annular space of a non-grandfathered well or replacement well that was not constructed and completed in accordance with the well completion standards set forth under the requirements promulgated by the Texas Department of Licensing and Regulation under Title 16, Texas Administrative Code, Chapter 76, Water Well Drillers and Pump Installers Rules.
3. The district may require the person that drilled a non-grandfathered well or replacement well that was not constructed and completed in accordance with the well completion standards set forth under the requirements promulgated by the Texas Department of Licensing and Regulation under Title 16, Texas Administrative Code, Chapter 76, Water Well Drillers and Pump Installers Rules to reimburse the district for all costs incurred by the district to plug the well.
4. The owner of a deteriorated well shall plug the deteriorated well within sixty days (60 days) of receiving notice from the district that the well is deteriorated.
5. The owner of a deteriorated well may repair the condition of a deteriorated well to eliminate the probability the well will cause or is likely to cause pollution of any water in the state, including groundwater in lieu of plugging the well.
6. A person plugging a deteriorated well, a well allowing the commingling of undesirable groundwater and desirable groundwater, or a well allowing the unwanted loss of groundwater shall provide written notice of intent to plug a well to the district, at least two (2) hours before and not more than seven days (7 days) before commencing the plugging activities associated with the well, using a form prescribed by the district that includes the name and address of the person plugging the well, the well driller license number if the person plugging the well is a licensed well driller, the name and address of the person that owns the subject well, the geographic coordinate of the subject well, the date the well plugging activities will commence, a statement certifying that the person plugging the subject well notified the person that owns the subject well of the of the existence of regulations established by the district, the dated signature of the person plugging the subject well, and the dated signature of the person that owns the subject well.
7. A person plugging a well shall submit a complete and accurate well plugging report to the district within ninety days (90 days) of concluding the well plugging activities associated with the well or within one hundred and twenty days (120 days) of commencing plugging activities, whichever condition occurs first.
8. The well owner of a properly located and constructed replacement well of a plugged well used for non-exempt use associated with valid production permits shall, within ninety days (90 days) of concluding the well construction activities, submit an application to amend the valid production permits to associate the authorized groundwater production of the plugged well to the replacement well.

9. The well owner of a plugged well associated with valid production permits or district waivers surrenders the valid production permits and district waivers if the well owner fails to complete the construction of the replacement well within ten years (10 years) of the initiation of the plugging process.
10. The district shall not issue production permits associated with plugged wells.

SECTION 3: POLICIES RELATED TO REGISTRATION OF WATER WELLS, WELL FIELDS, AND WELL SYSTEMS

RULE 3.1: GENERAL POLICIES RELATED TO REGISTRATION OF WELLS, WELL FIELDS, AND WELL SYSTEMS

1. The district shall maintain a registry of wells within the boundary of the district.
2. The owner of a grandfathered exempt-use well within the boundary of the district may apply for the registration of the grandfathered exempt-use well.
3. The well owner or authorized agent of a grandfathered non-exempt-use well within the boundary of the district shall apply for the registration of the grandfathered non-exempt-use well prior to operating the subject well for non-exempt use.
4. The well owner or authorized agent of a grandfathered non-exempt-use well field within the boundary of the district shall submit an application for the registration of the grandfathered non-exempt-use well field prior to operating the subject well field for non-exempt use.
5. The well owner or authorized agent of a grandfathered non-exempt-use well system within the boundary of the district shall submit an application for the registration of the grandfathered non-exempt-use well system prior to operating the subject well system for non-exempt use.
6. The well owner or authorized agent of a non-grandfathered well within the boundary of the district shall submit an application for the registration of the non-grandfathered well accompanied by the well drilling log within ninety days (90 days) of concluding the well construction activities.
7. The district shall assign a use exemption status classification and a grandfathered status classification to all wells registered with the district.
8. The district may register, on its own initiative, any well, well field, or well system within the district that is subject to an investigation of potential violations of the rules of the district or an enforcement proceeding established under the rules of the district.

RULE 3.2: APPLICATION REQUIREMENTS RELATED TO THE REGISTRATION OF A WELL

1. The applicant for an application for the registration of a well shall submit the registration request on the form prescribed by the district.
2. The applicant for an application for the registration of a well shall specify that the subject well existed at the date of the original adoption of the rules of the district in order to be classified as a grandfathered well by the district.
3. The applicant for an application for the registration of a well shall specify that the subject well qualifies as an exempt-use well as defined in the rules of the district in order to be classified as an exempt-use well by the district.
4. The applicant for an application for the registration of a well shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:

- 4.1. the name and address of the applicant;
 - 4.2. the name and address of the person that owns the subject well;
 - 4.3. the geographic coordinate of the subject well;
 - 4.4. the date the subject well was constructed;
 - 4.5. the purpose of use of the produced groundwater from the subject well;
 - 4.6. the maximum production rate of the subject well expressed in gallons-per-minute;
 - 4.7. the name and address of the individual or entity, if any, authorized to serve as the legal agent of the well owner regarding all matters related to physical access of the subject water well;
 - 4.8. the name and address of the individual or entity, if any, authorized to serve as the legal agent of the well owner regarding all matters related to submittal of reports associated with the subject water well;
 - 4.9. the name and address of the individual or entity, if any, authorized to serve as the legal agent of the well owner regarding all matters related to permitting matters associated with the subject water well;
 - 4.10. a statement certifying, under penalty of law, that the well owner possesses the legal authority to produce groundwater resources from the subject well.
 - 4.11. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
 - 4.12. a statement certifying, under penalty of law, that the subject well shall be operated in accordance with the rules of the district and regulations of the State of Texas; and
 - 4.13. the dated signature of the applicant.
5. The applicant for an application for the registration of a non-grandfathered well associated with an application for a high-capacity non-historic-use production permit shall provide the location, construction details, screened intervals, and total depth of dedicated aquifer monitoring wells to be used to monitor the impacts of the non-grandfathered well that is being registered.

RULE 3.3: APPLICATION REQUIREMENTS RELATED TO THE REGISTRATION OF A WELL FIELD

1. The applicant for an application for the registration of a well field shall submit the registration request on the form prescribed by the district.
2. The applicant for an application for the registration of a well field shall submit registration requests for the associated non-exempt-use wells with the application for the registration of the subject well field.
3. The applicant for an application for the registration of a well field shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 3.1. the name and address of the applicant;
 - 3.2. the name and address of the person that owns the subject well field;
 - 3.3. the geographic coordinate of each of the subject wells;

- 3.4. the date the subject well field was established;
 - 3.5. the purpose of use of the produced groundwater from the subject well field;
 - 3.6. the maximum production rate of the subject well field expressed in gallons-per-minute;
 - 3.7. a statement certifying, under penalty of law, that the well field owner possesses the legal authority to produce groundwater resources from the subject well field.
 - 3.8. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
 - 3.9. a statement certifying, under penalty of law, that the subject well field shall be operated in accordance with the rules of the district and regulations of the State of Texas; and
 - 3.10. the dated signature of the applicant.
4. The applicant for an application for the registration of a non-grandfathered well field associated with an application for a high-capacity non-historic-use production permit shall provide the location, construction details, screened intervals, and total depth of dedicated aquifer monitoring wells to be used to monitor the impacts of the non-grandfathered well field that is being registered.

RULE 3.4: APPLICATION REQUIREMENTS RELATED TO THE REGISTRATION OF A WELL SYSTEM

1. The applicant for an application for the registration of a well system shall submit the registration request on the form prescribed by the district.
2. The applicant for an application for the registration of a well system shall submit registration requests for the associated non-exempt-use wells with the application for the registration of the subject well system.
3. The applicant for an application for the registration of a well system shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 3.1. the name and address of the applicant;
 - 3.2. the name and address of the person that owns the subject well system;
 - 3.3. the geographic coordinate of each of the subject wells;
 - 3.4. the date the subject well system was established;
 - 3.5. the purpose of use of the produced groundwater from the subject well system;
 - 3.6. the maximum production rate of the subject well system expressed in gallons-per-minute;
 - 3.7. a statement certifying, under penalty of law, that the well system owner possesses the legal authority to produce groundwater resources from the subject well system;
 - 3.8. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;

- 3.9. a statement certifying, under penalty of law, that the subject well system shall be operated in accordance with the rules of the district and regulations of the State of Texas; and
- 3.10. the dated signature of the applicant.
4. The applicant for an application for the registration of a non-grandfathered well system associated with an application for a high-capacity non-historic-use production permit shall provide the location, construction details, screened intervals, and total depth of dedicated aquifer monitoring wells to be used to monitor the impacts of the non-grandfathered well system that is being registered.

SECTION 4: POLICIES RELATED TO PERMITTING

RULE 4.1: GENERAL POLICIES RELATED TO PERMITS

1. The district shall only grant permits that are consistent with the mission of the district to conserve, preserve and protect the groundwater resources within the boundary of the district.
2. The district shall only grant permits that are consistent with the desired future conditions of the district as established under Chapter 36 of the Texas Water Code and documented in the Management Plan of the district.
3. The district shall only grant permits that are consistent with the Management Plan of the district, orders of the board of directors, and the laws of the State of Texas.
4. The district shall grant permits with conditions, restrictions, limitations, and requirements determined to be necessary by the district to conserve, preserve and protect the groundwater resources within the boundary of the district.
5. The district shall grant permits in accordance with and subject to the rules of the district, the Management Plan of the district, orders of the board of directors, and the laws of the State of Texas.
6. The district shall grant permits with conditions, restrictions, limitations, and requirements determined to be necessary by the district to achieve the desired future conditions of the district as established under Chapter 36 of the Texas Water Code and documented in the Management Plan of the district.
7. The district may modify or amend the restrictions, conditions, and requirements of a permit pursuant to the provisions of the rules of the district.
8. The board of directors may order the immediately suspension of activities authorized by a permit or district waiver issued by the district if the board of directors finds that false information has been supplied regarding the permit or related district waiver by the applicant, the authorized agent, the authorized operator, or owner of groundwater resources.
9. The board of directors may revoke a permit or district waiver if it finds that false information has been supplied regarding the permit or district waiver by the applicant, the authorized agent, the authorized operator, or owner of groundwater resources.
10. The district expressly prohibits the activities authorized by a permit or district waiver upon termination, expiration, violation, or revocation of the permit or district waiver by the board of directors.
11. No person shall be required to obtain a permit to drill a well from the district.
12. No person shall consider a permit issued by the district as granting authority to a person to drill wells within the incorporated limits of an incorporated municipality in violation of the ordinances of that municipality.
13. The district shall grant production permits for the sole purpose of conferring the authority to operate a well, a well field, or a well system for beneficial use under the provisions of the rules of the district.
14. The district shall require groundwater produced under a production permit to originate from non-exempt-use wells located within the production area of the production permit.

15. The district shall grant production permits and limit the authorized groundwater production amounts of wells, well fields, and well systems operated for non-exempt use in order to conserve, preserve and protect the groundwater resources within the boundary of the district.
16. The district may issue production permits that include conditions related to aggregating the authorized groundwater production amounts of the non-exempt-use wells of a well field or well system.
17. No person shall operate a well, a well field, or a well system in a manner that constitutes waste of groundwater.
18. No person shall operate a well to produce groundwater to be used for any purpose other than those uses defined as exempt use prior to obtaining a production permit from the district unless the subject well satisfies the definition of an original exempt-use grandfathered well or an original exempt-use non-grandfathered well.
19. No person shall operate a non-exempt-use well unless the groundwater production is monitored in a manner to satisfy the reporting requirements of the rules of the district.
20. The applicant for an application related to a production permit shall make the subject well, subject well field, or subject well system accessible to the representatives of the district for inspection and agrees to cooperate fully in any reasonable inspection of the subject well, subject well field, or subject well system by the representatives of the district.
21. Any special terms and conditions of a production permit or related district waiver shall prevail whenever those special permit terms and conditions are found to be inconsistent with other permit provisions of the rules of the district.
22. Violations of the terms, conditions, requirements, or special provisions of a permit or related district waiver, including producing amounts of groundwater in excess of authorized groundwater production amount, are punishable by civil penalties as provided by the rules of the district and state statutes and the revocation of the associated production permit.
23. The board of directors may amend a permit or related district waiver to reflect any necessary changes to the restrictions, conditions, and requirements of the permit resulting from the failure of the well owner to construct a replacement well for any of the associated non-exempt-use wells that was plugged or abandoned.
24. All associated permits and related district waivers are void and terminated upon operation or use of the non-exempt-use well, the non-exempt-use well field, or the non-exempt-use well system for any purpose of use other than the authorized groundwater production purpose.
25. The district shall grant transfer permits for the sole purpose of conferring the authority to transfer produced groundwater under production permits issued by the district under the provisions of the rules of the district.
26. The district shall grant transfer permits and limit the authorized groundwater transfer amount in order to conserve, preserve and protect the groundwater resources within the boundary of the district.
27. No person shall transfer produced groundwater out of the district prior to obtaining a transfer permit from the district if a permit is required according to the rules of the district.

28. The applicant for an application related to a transfer permit shall make the transfer facilities accessible to the representatives of the district for inspection and agrees to cooperate fully in any reasonable inspection of the transfer facilities by the representatives of the district.
29. The district shall continue to require satisfaction of and enforce any special terms and conditions of a production permit, a transfer permit, or any related district waivers whenever those special permit terms and conditions are found to be inconsistent with other permit provisions of the rules of the district.
30. The district may suspend, revoke, or terminate a permit for violations of the terms, conditions, requirements, or special provisions of a permit or related district waiver.
31. The district may impose on a person that is found, by the board of directors, to have violated the terms, conditions, requirements, or special provisions of a permit or related district waiver civil penalties as provided by the rules of the district and state statutes and the revocation of the associated transfer permit.

RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS

1. The authorized operator of a permit shall report to the district any monitoring data required under the permit within thirty days (30 days) of the close of the relevant reporting period unless specified otherwise within the rules of the district or the permit.
2. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well to the district on an annual basis.
3. The well owner, authorized agent, or the authorized operator of a production permit shall measure the volume of produced groundwater from each of the subject wells using a device or method that is accurate within ten percent (10%) of the actual volume produced.
4. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well that is accurate within ten percent (10%) of the actual volume of groundwater produced by the non-exempt use during the calendar year.
5. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well for the previous calendar year (January 1 to December 31) during January of the current calendar year.
6. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well using a form provided by the district.
7. The well owner of a non-exempt-use well shall include the following information when reporting the volume of groundwater produced from a non-exempt-use well:
 - 7.1. the well registration number assigned by the district;
 - 7.2. the production permit identification number;
 - 7.3. the reporting period;
 - 7.4. the volume of groundwater produced during the reporting period in acre-foot;
 - 7.5. the method used to determine the volumes of groundwater produced during the reporting period;
 - 7.6. a statement certifying, under penalty of law, that the information reported on and attached to the report was prepared under the direction or supervision of the well

owner and is, to the best of the knowledge and belief of the well owner, true, accurate and complete;

- 7.7. the printed name of the person submitting the report; and
- 7.8. the dated signature of the person submitting the report.
8. The well owner of a non-exempt-use well may request that the district designate the non-exempt-use well as a dormant well.
9. The well owner of a non-exempt-use well shall be exempt from reporting the volume of groundwater produced from a non-exempt-use well if the non-exempt-use well is designated as a dormant well by the district for more than twelve months (12 months) until such time as the well no longer satisfies the definition of a dormant well.
10. The well owner of a non-exempt-use well may request that the district designate the non-exempt-use well as a well with historically low production.
11. The well owner of a non-exempt-use well shall be exempt from reporting the volume of groundwater produced from a non-exempt-use well if the non-exempt-use well has been designated as a well with historically low production by the district for more than twelve months (12 months) until such time as the well no longer satisfies the definition of a well with historically low production.
12. The district shall remove the designation of a non-exempt-use well as a well with historically low production after five year (5 years).
13. The well owner of the non-exempt-use well may request the renewal of the designation as a well with historically low production.
14. A person producing groundwater resources from a well under a permit issued by the Railroad Commission of Texas under Chapter 134, Natural Resources Code, that authorized the production of groundwater resources from a well shall report monthly to the district the following:
 - 14.1. the total amount of water withdrawn during the month;
 - 14.2. the quantity of water necessary for mining activities; and
 - 14.3. the quantity of water withdrawn for other purposes.

RULE 4.3: GENERAL PROCEDURES RELATED TO PERMITTING

1. An applicant for a permit shall submit the permitting request on the form prescribed by the district.
2. The general manager shall designate an application related to a permit as administratively complete when all necessary information to fully consider the application has been submitted to the district by the applicant.
3. The general manager shall contest an application related a permit that does not satisfy the regulations and requirements established by the rules of the district.
4. The general manager may schedule a hearing and action on as many applications related to permits at one meeting as deemed practical and appropriate.
5. The board of directors may refer any application related to a permit requesting protection of historic use to a hearing examiner for a hearing.
6. The application for a permit is incorporated into the permit approved by the district.
7. The district issues, approves, and grants a permit on the basis of and contingent upon the accuracy of the information supplied in the associated application.

8. Acceptance of a permit by the applicant, the authorized agent, the authorized operator, or the owner of groundwater resources constitutes acknowledgement and acceptance of the conditions, limitations, and restrictions of the permit and the rules of the district.
9. A decision regarding the permit is final if the applicant, the authorized agent, the authorized operator, or the owner of groundwater resources fail to file a request for rehearing within twenty days (20 days) of the decision.
10. An application shall be automatically withdrawn from the district if the applicant fails to provide any information requested by the general manager needed to fully consider the application relative to the rules of the district within 60 days of the request being sent to the applicant.

RULE 4.4: GENERAL PROCEDURES RELATED TO RENEWAL AND AMENDMENT OF PERMITS

1. The district shall not renew a permit that has expired before an administratively complete application requesting the renewal of the permit has been submitted to the district.
- ~~1.2.~~ The district shall not renew a permit associated with a proposed well.
- ~~2.3.~~ The well owner, authorized agent, or the authorized operator of a permit shall submit an application requesting the renewal of the permit at least ninety days (90 days) prior to the permit expiration date.
- ~~3.4.~~ The general manager may authorize an authorized operator of a permit for which an administratively complete application requesting the renewal of the permit has been submitted to the district to continue authorized activities of the permit under the conditions of the permit, subject to any changes necessary under the rules of the district, or the Management Plan of the district, for the period of time during which the application requesting the renewal of the permit is the subject of a contested case hearing.
- ~~4.5.~~ The district shall, without a hearing, consider an application to renew a permit submitted to the district provided that:
 - ~~4.1.5.1.~~ the application, if required by the district, is submitted in a timely manner and accompanied by any required fees in accordance with rules of the district; and
 - ~~4.2.5.2.~~ the authorized operator is not requesting an amendment to the permit in conjunction with the request to renew the permit.
- ~~5.6.~~ The district shall not renew a permit if the owner of groundwater resources or authorized operator:
 - ~~5.1.6.1.~~ is delinquent in paying a fee required by the district;
 - ~~5.2.6.2.~~ is subject to a pending enforcement action for a substantive violation of a permit, order, or rule of the district that has not been settled by agreement with the district or a final adjudication; or
 - ~~5.3.6.3.~~ has not paid a civil penalty or has otherwise failed to comply with an order resulting from a final adjudication of a violation of a permit, order, or rule of the district.
- ~~6.7.~~ The district shall consider a permit that the district did not renew because the applicant or authorized operator of the is subject to a pending enforcement action for a

substantive violation of a permit, order, or rule of the district, which has not been settled by agreement with the district or a final adjudication, to be in effect until the final settlement or adjudication on the matter of the substantive violation.

~~7.8.~~ The district shall consider a request to renew a permit, as it existed prior to the initiation of an amendment process, without penalty if the amendment process results in a denial of the amendment unless the applicant or authorized operator of the permit:

~~7.1.8.1.~~ is delinquent in paying a fee required by the district;

~~7.2.8.2.~~ is subject to a pending enforcement action for a substantive violation of a permit, order, or rule of the district that has not been settled by agreement with the district or a final adjudication; or

~~7.3.8.3.~~ has not paid a civil penalty or has otherwise failed to comply with an order resulting from a final adjudication of a violation of a permit, order, or rule of the district.

~~9.~~ The well owner, well field owner, or well system owner of a non-exempt-use well, a non-exempt-use well field, or a non-exempt-use well system shall submit to the district an application to amend any registrations or permits within ninety days (90 days) of acquiring the non-exempt-use well, the non-exempt-use well field, or the non-exempt-use well system.

~~10.~~ The board of directors shall consider administratively complete applications to amend a permit or waiver requested by the well owner, authorized agent, or the authorized operator of a permit or waiver that involve the substantive provisions of the related permit or waiver such as production rates, production amounts, purposes of use, or conditions of the permit.

~~8.11.~~ The general manager may process and issue amendments to permits and waivers associated with administratively complete applications to amend a permit requested by the well owner, authorized agent, or the authorized operator of a permit that are solely administrative in nature that do not involve the substantive provisions of the related permits or waivers such as production rates, production amounts, purposes of use, or conditions of the permit.

~~9.12.~~ The district shall consider the permit associated with an application requesting an amendment to the permit as being in effect as the permit existed before the submittal of the administratively complete application requesting an amendment to the permit until the later of:

~~9.1.12.1.~~ the conclusion of the permit amendment or renewal process, as applicable; or

~~9.2.12.2.~~ final settlement or adjudication on the matter of whether the change to the permit requires a permit amendment.

~~10.13.~~ The district may initiate the process for amending a permit in connection with the renewal of a permit.

~~11.14.~~ The district shall consider the permit associated with an amendment process initiated by the district as being in effect as the permit existed before the district initiated the amendment process until the conclusion of the permit amendment process.

RULE 4.4.1: APPLICATION REQUIREMENTS RELATED TO PERMIT RENEWAL REQUESTS

1. The applicant for an application for the renewal of a production permit or transfer permit shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 1.1. the name and mailing address of the applicant;
 - 1.2. the permit identification number of the subject permit;
 - 1.3. the well identification numbers of the associated water wells;
 - 1.4. a negative or affirmative response to questions regarding the present facts and circumstances relevant to the original application for and subsequent approval of the subject permit;
 - 1.5. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete; and
 - 1.6. the dated signature of the applicant.

RULE 4.4.2: APPLICATION REQUIREMENTS RELATED TO PERMIT AMENDMENT REQUESTS

1. The applicant for an application for the amendment of a production permit or transfer permit shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 1.1. the name and mailing address of the applicant;
 - 1.2. the permit identification number of the subject permit;
 - 1.3. the well identification numbers of the associated water wells;
 - 1.4. a description of the request amendment;
 - 1.5. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete; and
 - 1.6. the dated signature of the applicant.

SECTION 5: POLICIES RELATED TO HISTORIC USE OF GROUNDWATER

RULE 5.1: GENERAL POLICIES RELATED TO PROTECTION OF HISTORIC USE PERMITTING

1. No person shall produce groundwater from a grandfathered well, grandfathered well field, or grandfathered well system without obtaining and maintaining ownership or control of the groundwater resources from the subject well, well field, or well system.

2. The district shall allow well owners to apply for production permits protecting the continued operation of grandfathered wells, grandfathered well fields, and grandfathered well systems used for non-exempt-use prior to the adoption of the rules of the district.
3. The district shall provide for the protection of historic use of grandfathered non-exempt-use wells, grandfathered non-exempt-use well fields, and grandfathered non-exempt-use well systems through the validation the evidence of historic use and issuing production permits for the protection of historic use authorizing the continued operation of grandfathered non-exempt-use wells, grandfathered non-exempt-use well fields, and grandfathered non-exempt-use well systems based on validated evidence of historic use.
4. The district shall limit the amount of groundwater validated as historic use to the volume of produced groundwater by a grandfathered non-exempt-use well, a grandfathered non-exempt-use well field, or a grandfathered non-exempt-use well system produced for a particular purpose of use in a particular calendar year in the historic use validation period.
5. The district shall grant production permits for the protection of historic use with conditions related to aggregating the authorized groundwater production amounts of the non-exempt-use wells of a grandfathered well field or a grandfathered well system that are consistent with the validated pattern of operation of the grandfathered well field or the grandfathered well system during the historic use validation period.
6. The district shall not grant production permits for the protection of historic use with an aggregate authorized groundwater production amount of a grandfathered well field or a grandfathered well system exceeding the validated sum of all groundwater produced from the subject wells operated during the validation year.
7. The well owner, well field owner, or well system owner of a grandfathered non-exempt-use well, a grandfathered non-exempt-use well field, or a grandfathered non-exempt-use well system shall maintain the ownership or control of groundwater rights associated with the groundwater resources from which the subject grandfathered non-exempt-use well, subject grandfathered non-exempt-use well field, or subject grandfathered non-exempt-use well system historically produced groundwater.

RULE 5.1.1: GROUNDWATER PRODUCTION LIMITATIONS OF GRANDFATHERED NON-EXEMPT-USE WELLS

1. The board of directors shall not issue a historic use validation permit for a grandfathered non-exempt-use well that is inconsistent with the validated historic use of the grandfathered non-exempt-use well.
2. The board of directors shall limit the authorized groundwater production amount and authorized groundwater production purpose of a historic use validation permit for a grandfathered non-exempt-use well to that amount and purpose of use validated, by the district, as historic use of the grandfathered non-exempt-use well.

RULE 5.1.2: GROUNDWATER PRODUCTION LIMITATIONS OF GRANDFATHERED WELL FIELDS

1. The board of directors shall issue a historic use validation permit for a grandfathered non-exempt-use well field that is consistent with the validated historic use of the grandfathered non-exempt-use well field.
2. The board of directors shall limit the authorized groundwater production amount and authorized groundwater production purpose of a historic use validation permit for a grandfathered non-exempt-use well field to that amount and purpose of use validated, by the district, as historic use of the grandfathered non-exempt-use well field.
3. The board of directors shall limit the authorized groundwater production amount and authorized groundwater production purpose of a historic use validation permit for a grandfathered non-exempt-use well field to that amount and purpose of use validated, by the district, as historic use of the associated grandfathered non-exempt-use wells that exist on the date the associated application for the protection of historic use of a grandfathered well field was designated as administratively complete by the district.

RULE 5.1.3: GROUNDWATER PRODUCTION LIMITATIONS OF GRANDFATHERED WELL SYSTEMS

1. The board of directors shall issue a historic use validation permit for a grandfathered non-exempt-use well system that is consistent with the validated historic use of the grandfathered non-exempt-use well system.
2. The board of directors shall limit the authorized groundwater production amount and authorized groundwater production purpose of historic use validation permit for a grandfathered non-exempt-use well system to that amount and purpose of use validated, by the district, as historic use of the grandfathered non-exempt-use well system.
3. The board of directors shall limit the authorized groundwater production amount and authorized groundwater production purpose of a historic use validation permit for a grandfathered non-exempt-use well system to that amount and purpose of use validated, by the district, as historic use of the associated grandfathered non-exempt-use wells that exist on the date the associated application for a production permit for the protection of historic use of a grandfathered well system was designated as administratively complete by the district.

RULE 5.2: GENERAL PROCEDURES RELATED TO PROTECTION OF HISTORIC USE PERMITTING

1. The board of directors, representatives of the district, and other interested parties may scrutinize the evidence of historic use associated with an application for a production permit for the protection of historic use during the associated public hearing to assess the validity and reliability related to the permitting request.

2. The board of directors, on its own initiative, may issue production permits for the protection of historic use for grandfathered non-exempt-use well, grandfathered non-exempt-use well fields, and grandfathered non-exempt-use well systems within the district for which the well owners or authorized agents have not submitted administratively complete applications for production permits for the protection of historic use provided that such wells were not drilled, equipped and operated in such a manner as to violate any other rules and regulations of the district.
3. The well owners or authorized agents of grandfathered non-exempt-use wells, grandfathered non-exempt-use well fields, and grandfathered non-exempt-use well systems shall provide all available information requested by the district regarding the historic use of subject wells, subject well fields, or subject well systems associated with production permit for historic use.
4. The general manager shall review and determine the administrative completeness of an application for a production permit for the protection of historic use within sixty days (60 days) of date of receipt of application for a production permit for the protection of historic use.
5. The general manager shall review the supplemental information requested by the general manager and received by the district associated with an application for a production permit for the protection of historic use within sixty days (60 days) of the date of receipt of the supplemental information.
6. The general manager shall issue and post written notice indicating a date and time for a hearing regarding an application for a production permit for protection of historic use within thirty days (30 days) of determining the application for a production permit for protection of historic use is administratively complete.
7. The applicant of an application for a production permit for the protection of historic use shall attend the meetings at which the board of directors conducts hearings or considers action related to the application for a production permit for the protection of historic use.
8. The board of directors shall consider applications for a production permit for the protection of historic use that are designated as administratively complete, after providing public notice of the permit hearing for not less than ten days (10 days).
9. The district shall specify the operational requirements and special conditions of production permits for the protection of historic use including:
 - 9.1. the identification number assigned by the district for the production permit;
 - 9.2. the identification number assigned by the district for the associated application for a production permit for the protection of historic use;
 - 9.3. the subject non-grandfathered wells, non-grandfathered well fields and non-grandfathered well systems;
 - 9.4. the authorized groundwater production amount;
 - 9.5. the authorized groundwater production purpose;
 - 9.6. the owners of groundwater resources;
 - 9.7. the authorized operator; and
 - 9.8. the reporting requirements.

RULE 5.2.1: APPLICATION REQUIREMENTS RELATED TO PROTECTION OF HISTORIC USE OF A GRANDFATHERED WELL

1. The applicant for an application for the protection of historic use of a grandfathered well shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 1.1. the name and address of the applicant;
 - 1.2. the name and address of the person that owns the subject well;
 - 1.3. the geographic coordinate of the subject well;
 - 1.4. a statement confirming the subject well was used in a manner that qualifies as non-exempt use during the historic use validation period;
 - 1.5. the specification of the historic use validation year;
 - 1.6. the specification of the volume of groundwater resources produced in acre-foot by the subject well during the historic use validation year;
 - 1.7. the specification of the purpose of use of the groundwater resources produced by the subject well during the historic use validation year;
 - 1.8. a description of the evidence of historic use supplied with the application to be used by the district to validate the historic use of the subject well;
 - 1.9. a statement certifying, under penalty of law, that the well owner possesses the legal authority to produce groundwater resources from the subject well.
 - 1.10. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
 - 1.11. a statement certifying, under penalty of law, that the subject well shall be operated in accordance with the rules of the district and regulations of the State of Texas;
 - 1.12. the dated signature of the applicant; and
 - 1.13. an affidavit confirming that the evidence of historic use submitted to support the validation of the historic use of the subject well is to the best of the knowledge and belief of the person providing the evidence of historic use true and correct and that all available information concerning groundwater production of the subject well during the historic use validation year has been provided to the district.

RULE 5.2.2: APPLICATION REQUIREMENTS RELATED TO PROTECTION OF HISTORIC USE OF A GRANDFATHERED WELL FIELD

1. The applicant for an application for the protection of historic use of a grandfathered well field shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 1.1. the name and address of the applicant;
 - 1.2. the name and address of the person that owns the subject well field;
 - 1.3. the geographic coordinate of each of the subject wells;

- 1.4. a statement confirming the subject well field was used in a manner that qualifies as non-exempt use during the historic use validation period;
- 1.5. the specification of the historic use validation year;
- 1.6. the specification of the volume of groundwater resources produced in acre-foot by the subject well field during the historic use validation year;
- 1.7. the specification of the purpose of use of the groundwater resources produced by the subject well field during the historic use validation year;
- 1.8. a description of the evidence of historic use supplied with the application to be used by the district to validate the historic use of the subject well field;
- 1.9. a statement certifying, under penalty of law, that the well owner possesses the legal authority to produce groundwater resources from the subject well field.
- 1.10. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
- 1.11. a statement certifying, under penalty of law, that the subject well field shall be operated in accordance with the rules of the district and regulations of the State of Texas;
- 1.12. the dated signature of the applicant; and
- 1.13. an affidavit confirming that the evidence of historic use submitted to support the validation of the historic use of the subject well field is to the best of the knowledge and belief of the person providing the evidence of historic use true and correct and that all available information concerning groundwater production of the subject well field during the historic use validation year has been provided to the district.

RULE 5.2.3: APPLICATION REQUIREMENTS RELATED TO PROTECTION OF HISTORIC USE OF A GRANDFATHERED WELL SYSTEM

1. The applicant for an application for the protection of historic use of a grandfathered well system shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 1.1. the name and address of the applicant;
 - 1.2. the name and address of the person that owns the subject well system;
 - 1.3. the geographic coordinate of each of the subject wells;
 - 1.4. a statement confirming the subject well system was used in a manner that qualifies as non-exempt use during the historic use validation period;
 - 1.5. the specification of the historic use validation year;
 - 1.6. the specification of the volume of groundwater resources produced in acre-foot by the subject well system during the historic use validation year;
 - 1.7. the specification of the purpose of use of the groundwater resources produced by the subject well system during the historic use validation year;
 - 1.8. a description of the evidence of historic use supplied with the application to be used by the district to validate the historic use of the subject well system;

- 1.9. a statement certifying, under penalty of law, that the well owner possesses the legal authority to produce groundwater resources from the subject well system.
- 1.10. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
- 1.11. a statement certifying, under penalty of law, that the subject well system shall be operated in accordance with the rules of the district and regulations of the State of Texas;
- 1.12. the dated signature of the applicant; and
- 1.13. an affidavit confirming that the evidence of historic use submitted to support the validation of the historic use of the subject well system is to the best of the knowledge and belief of the person providing the evidence of historic use true and correct and that all available information concerning groundwater production of the subject well system during the historic use validation year has been provided to the district.

SECTION 6: POLICIES RELATED TO NON-HISTORIC USE OF GROUNDWATER

RULE 6.1: GENERAL POLICIES RELATED TO NON-HISTORIC-USE PERMITTING

1. No person shall produce groundwater from a non-grandfathered well, non-grandfathered well field, or non-grandfathered well system without obtaining and maintaining ownership or control of the groundwater resources from the subject well, well field, or well system.
2. The district shall consider a request to aggregate the authorized groundwater production amounts validated for any grandfathered non-exempt-use well with authorized groundwater production for any non-grandfathered non-exempt-use well as a permitting request for non-historic use associated with a non-grandfathered non-exempt-use well field or a non-grandfathered non-exempt-use well system.
3. An applicant permanently changes the grandfathered status of a grandfathered well, a grandfathered well field, or a grandfathered well system to non-grandfathered well, a non-grandfathered well field, or a non-grandfathered well system if the applicant requests, and the district grants, a production permit for non-historic use or a permit amendment to a production permit for non-historic use in which the authorized groundwater production purpose is changed from the purpose of use validated by the district for the grandfathered well, the grandfathered well field, or the grandfathered well system.
4. The well owner, well field owner, or well system owner of a non-grandfathered non-exempt-use well, a non-grandfathered non-exempt-use well field, or a non-grandfathered non-exempt-use well system shall maintain the ownership or control of groundwater rights associated with the subject tracts of contiguous ownership of groundwater resources sufficient to produce the authorized groundwater production amount specified in the production permit for non-historic use.
5. An incorporated municipality, as an applicant for a production permit for non-historic use, may request that the district consider all contiguous land within its corporate limits that is located within the district and not associated with other production permits to be under its control for the purposes of evaluating the spacing requirements, production limitations, and performance conditions of the district.
6. A public water supply entity, as an applicant for a production permit for non-historic use, may request that the district consider all contiguous land within the boundary of its certificate of convenience and necessity (CCN) that is located within the district and not associated with other production permits to be under its control for the purposes of evaluating the spacing requirements, production limitations, and performance conditions of the district.
7. The district shall amend a production permits for non-historic use issued by the district if a well owner, well field owner, or well system owner of a non-grandfathered non-exempt-use well, a non-grandfathered non-exempt-use well field, or a non-grandfathered non-exempt-use well system fails to maintain the ownership or control of groundwater rights associated with the subject tracts of contiguous ownership of groundwater resources sufficient to produce the authorized groundwater production

amount specified in the production permit for non-historic use associated with the non-grandfathered non-exempt-use well, the non-grandfathered non-exempt-use well field, or the non-grandfathered non-exempt-use well system.

8. The district may amend a production permit for non-historic use issued by the district associated with production areas based on contiguous land within the corporate limit of an incorporated municipality or contiguous land within the boundary of a certificate of convenience and necessity (CCN) of a public water supply entity in conjunction with issuing production permits with production areas that intersect or overlap the corporate limit of an incorporated municipality or the certificate of convenience and necessity (CCN) of a public water supply entity.
9. The applicant for an application related to a production permit for non-historic use shall submit applications to register any wells not registered with the district within the subject tracts of contiguous ownership of groundwater resources.
10. The applicant for an application related to a production permit for non-historic use may be required to provide groundwater management information including a water conservation plan and drought management plan.

RULE 6.1.1: GROUNDWATER PRODUCTION LIMITATIONS OF NON-GRANDFATHERED NON-EXEMPT-USE WELLS

1. The district shall limit the authorized groundwater production amount of a production permit for non-historic use of a non-exempt-use well to an amount that does not exceed one hundred gallons per minute (100 GPM) per contiguous acre controlled by the owners of groundwater resources of the subject tracts of contiguous ownership of groundwater resources associated with the application for a production permit for non-historic use of a non-exempt-use well.
- ~~2.~~ The district shall limit the authorized groundwater production amount of a production permit for non-historic use of a non-exempt-use well, excluding production permit for deep-saline non-historic use, to an amount that does not exceed one-half acre-foot (1/2 acre-foot) per year per contiguous acre owned or controlled by the owners of groundwater resources of the subject tracts of contiguous ownership of groundwater resources associated with the application for a production permit for non-historic use of a non-exempt-use well.
- ~~2.3.~~ The district shall limit the authorized groundwater production rate of a production permit for non-historic use of a non-exempt-use well, except wells operated solely to produce groundwater under a production permit for deep-saline non-historic use, to a rate not exceeding a ratio of one gallon per minute per foot (1 GPM / 1 foot) of separation between the well and the nearest point along the boundary of ownership of land containing the well.
- ~~3.4.~~ The district shall limit the authorized groundwater production amount of a production permit for non-historic use of a non-exempt-use well to the degree the board of directors determines to be necessary to ensure the groundwater production from the subject well will not likely cause excessive water level declines within the district, excessive water quality changes of groundwater resources within the district, or significantly contribute to subsidence within the district.

4.5. The district shall establish special conditions related to authorized groundwater production of a production permit for non-historic use of a non-exempt-use well as determined to be necessary by the board of directors to ensure the groundwater production from the subject well will not likely cause excessive water level declines within the district, excessive water quality changes of groundwater resources within the district, or significantly contribute to subsidence within the district.

RULE 6.1.2: GROUNDWATER PRODUCTION LIMITATIONS OF NON-GRANDFATHERED NON-EXEMPT-USE WELLS FIELDS

1. The district shall limit the authorized groundwater production amount of a production permit for non-historic use of a non-exempt-use well field to an amount that does not exceed one hundred gallons per minute (100 GPM) per contiguous acre controlled by the owners of groundwater resources of the subject tracts of contiguous ownership of groundwater resources associated with the application for a production permit for non-historic use of a non-exempt-use well field.
2. The district shall limit the authorized groundwater production amount of a production permit for non-historic use of a non-exempt-use well field, excluding production permit for deep-saline non-historic use, to an amount that does not exceed one-half acre-foot (1/2 acre-foot) per year per contiguous acre owned or controlled by the owners of groundwater resources of the subject tracts of contiguous ownership of groundwater resources associated with the application for a production permit for non-historic use of a non-exempt-use well field.
- ~~2.3.~~ The district shall limit the authorized groundwater production rate of a production permit for non-historic use for each well of a non-exempt-use well field, except wells operated solely to produce groundwater under a production permit for deep-saline non-historic use, to a rate not exceeding a ratio of one gallon per minute per foot (1 GPM / 1 foot) of separation between the well and the nearest point along the boundary of ownership of land containing the well.
- ~~3.4.~~ The district shall limit the authorized groundwater production amount of a production permit for non-historic use of a non-exempt-use well field to the degree the board of directors determines to be necessary to ensure the groundwater production from the subject wells of the non-exempt-use well field will not likely cause excessive water level declines within the district, excessive water quality changes of groundwater resources within the district, or significantly contribute to subsidence within the district.
- 4.5. The district shall establish special conditions related to authorized groundwater production of a production permit for non-historic use of a non-exempt-use well field as determined to be necessary by the board of directors to ensure the groundwater production from the subject wells of the non-exempt-use well field will not likely cause excessive water level declines within the district, excessive water quality changes of groundwater resources within the district, or significantly contribute to subsidence within the district.

RULE 6.1.3: GROUNDWATER PRODUCTION LIMITATIONS OF NON-GRANDFATHERED NON-EXEMPT-USE WELL SYSTEMS

1. The district shall limit the authorized groundwater production amount of a production permit for non-historic use of a non-exempt-use well system to an amount that does not exceed one hundred gallons per minute (100 GPM) per contiguous acre controlled by the owners of groundwater resources of the subject tracts of contiguous ownership of groundwater resources associated with the application for a production permit for non-historic use of a non-exempt-use well field.
2. The district shall limit the authorized groundwater production amount of a production permit for non-historic use of a non-exempt-use well system to an amount that does not exceed one-half acre-foot (1/2 acre-foot) per year per contiguous acre owned or controlled by the owners of groundwater resources of the subject tracts of contiguous ownership of groundwater resources associated with the application for a production permit for non-historic use of a non-exempt-use well system.
- ~~2.3.~~ The district shall limit the authorized groundwater production rate of a production permit for non-historic use for each well of a non-exempt-use well system, except wells operated solely to produce groundwater under a production permit for deep-saline non-historic use, to a rate not exceeding a ratio of one gallon per minute per foot (1 GPM / 1 foot) of separation between the well of the well system and the nearest point along the boundary of ownership of land containing the well.
- ~~3.4.~~ The district shall limit the authorized groundwater production amount of each well within a non-exempt-use well system production permit for non-historic use to an amount that does not exceed three-quarters acre-foot (3/4 acre-foot) per year per contiguous acre owned or controlled by the owners of groundwater resources of the subject tracts of contiguous ownership of groundwater resources associated with the application for a production permit for non-historic use of a non-exempt-use well system surrounding the well.
- ~~4.5.~~ The district shall limit the authorized groundwater production amount of a production permit for non-historic use of a non-exempt-use well system to the degree the board of directors determines to be necessary to ensure the groundwater production from the subject wells of the non-exempt-use well system will not likely cause excessive water level declines within the district, excessive water quality changes of groundwater resources within the district, or significantly contribute to subsidence within the district.

RULE 6.2: GENERAL PROCEDURES RELATED TO NON-HISTORIC USE PERMITTING

1. The general manager shall review and determine the administrative completeness of an application for a production permit for standard-capacity non-historic use within thirty days (30 days) of date of receipt of the application for a production permit for non-historic use.
2. The general manager shall review the supplemental information requested by the general manager and received by the district associated with an application for a

production permit for non-historic use within thirty days (30 days) of date of receipt of the supplemental information.

3. The general manager shall issue and post written notice indicating a date and time for a hearing regarding an application for a production permit for non-historic use within thirty days (30 days) of determining that an application for a production permit for non-historic use is administratively complete, if required by the rules of the district.
4. The general manager may issue and post written notice indicating the proposed date of permit issuance for a production permit for standard-capacity non-historic use, if such issuance is authorized by the rules of the district, after the application is determined by the general manager to be administratively complete.
5. The board of directors shall consider applications requesting a production permit for high-capacity non-historic use that are designated as administratively complete, after providing public notice of the permit hearing for not less than ten days (10 days).
6. The board of directors shall consider applications requesting a deep-saline production permit that are designated as administratively complete, after providing public notice of the permit hearing for not less than ten days (10 days).
7. The general manager may consider and may issue production permits and production permit amendments associated with applications requesting a production permit for standard-capacity non-historic use, after providing public notice of the proposed permit issuance for not less than ten days (10 days), that:
 - 7.1. are designated administratively complete;
 - 7.2. satisfy the regulations and requirements established by the rules of the district; and
 - 7.3. are not contested by any party.
8. The general manager shall not issue production permits or production permit amendments associated with applications requesting a production permit for standard-capacity non-historic use that are contested by any party.
9. The general manager may authorize a well owner to perform an aquifer test, as described in the aquifer test plan with a pumping period not to exceed twenty days (20 days), for the purposes of investigating:
 - 9.1. the production zone including type of aquifer, position and extent of aquicludes, aquitards, and hydrogeologic boundaries;
 - 9.2. the radius of influence and the radius of separation of the subject well and observation wells, the cone of depression, the static water level, and the drawdown curve;
 - 9.3. the drawdown-time relationship of the subject well;
 - 9.4. drawdown-distance relationship of the subject well; and
 - 9.5. the hydraulic properties and derived parameters of the production zone of the subject well.
10. The board of directors shall consider applications requesting a production permit for standard-capacity non-historic use, after providing public notice of the proposed permit issuance for not less than ten days (10 days), that:
 - 10.1. are designated administratively complete and are contested by any party; or
 - 10.2. have not been considered by the general manager resulting in the issuance of a production permit for standard-capacity non-historic use as requested by the applicant of an application for a production permit for standard-capacity non-historic use.

11. The district shall specify the operational requirements and special conditions of production permits for non-historic use including:
 - 11.1. the identification number assigned by the district for the production permit for non-historic use;
 - 11.2. the identification number assigned by the district for the associated application for a production permit for non-historic use;
 - 11.3. the identification number assigned by the district for the subject non-grandfathered wells, non-grandfathered well fields and non-grandfathered well systems;
 - 11.4. the authorized groundwater production amount;
 - 11.5. the authorized groundwater production purpose;
 - 11.6. the owners of groundwater resources;
 - 11.7. the authorized operator;
 - 11.8. the monitoring requirements;
 - 11.9. the reporting requirements;
 - 11.10. the special conditions established by the board of directors;
 - 11.11. the permit issuance date; and
 - 11.12. the permit expiration date.
12. A permit shall be automatically terminated if the construction of the proposed well is not completed within 365 days of the date the production permit was issued by the district.

RULE 6.2.1: APPLICATION REQUIREMENTS RELATED TO PRODUCTION PERMIT REQUESTS FOR NON-HISTORIC USE FOR A NON-EXEMPT-USE WELL

1. The applicant for an application for a production permit for non-historic use of a non-exempt-use well shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 1.1. the name and address of the applicant;
 - 1.2. the name and address of the person that owns the subject well;
 - 1.3. the geographic coordinate of the subject well;
 - 1.4. the name and address of the landowner of the subject tracts of contiguous ownership of land;
 - 1.5. documentation demonstrating ownership of the subject tracts of contiguous ownership of land;
 - 1.6. the name and address of the owner of groundwater resources of subject tracts of contiguous ownership of groundwater resources;
 - 1.7. documentation demonstrating ownership of the subject tracts of contiguous ownership of groundwater resources;
 - 1.8. the specification of the requested authorized groundwater production amount for the subject well in gallons per minute and acre-foot per year;
 - 1.9. the specification of the requested authorized groundwater production purpose for the subject well;

- 1.10. the specification of the spatial extent including the total acreage of the boundary of the subject tracts of contiguous ownership of land;
- 1.11. the specification of the spatial extent including the total acreage of the boundary of the subject tracts of contiguous ownership of groundwater resources intersecting the subject tracts of contiguous ownership of land;
- 1.12. the documentation of any district waiver being requested in association with the application;
- 1.13. a statement certifying, under penalty of law, that the well owner possesses the legal authority to produce groundwater from the subject tracts of contiguous ownership of groundwater resources;
- 1.14. a scaled map of:
 - 1.14.1. the subject well;
 - 1.14.2. the boundary of the subject tracts of contiguous ownership of land;
 - 1.14.3. the boundary of the subject tracts of contiguous ownership of groundwater resources;
 - 1.14.4. the boundaries of any production areas associated with other valid production permits overlapping the boundary of the subject tracts of contiguous ownership of groundwater resources;
 - 1.14.5. the nearest public roads; and
 - 1.14.6. the locations of any existing water wells within the boundary of the subject tracts of contiguous ownership of groundwater resources;
- 1.15. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
- 1.16. a statement certifying, under penalty of law, that the subject well shall be operated in accordance with the rules of the district and regulations of the State of Texas; and
- 1.17. the dated signature of the applicant.

RULE 6.2.2: APPLICATION REQUIREMENTS RELATED TO NON-HISTORIC USE PRODUCTION PERMITS FOR NON-EXEMPT-USE WELL FIELDS

1. The applicant for an application for a production permit for standard-capacity non-historic use of a non-exempt-use well field shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 1.1. the name and address of the applicant;
 - 1.2. the name and address of the person that owns the subject well field;
 - 1.3. the geographic coordinate of the subject wells;
 - 1.4. The name and address of the landowner of the subject tracts of contiguous ownership of land;
 - 1.5. The name and address of the owner of groundwater resources of subject tracts of contiguous ownership of groundwater resources;

- 1.6. the specification of the requested aggregate authorized groundwater production amount for the subject well field in gallons per minute and acre-foot per year;
- 1.7. the specification of the requested authorized groundwater production purpose for the subject well field;
- 1.8. the specification of the spatial extent including the total acreage of the boundary of the subject tracts of contiguous ownership of land;
- 1.9. the specification of the spatial extent including the total acreage of the boundary of the subject tracts of contiguous ownership of groundwater resources intersecting the subject tracts of contiguous ownership of land;
- 1.10. the documentation of any district waiver being requested in association with the application;
- 1.11. a statement certifying, under penalty of law, that the well field owner possesses the legal authority to produce groundwater from the subject tracts of contiguous ownership of groundwater resources;
- 1.12. a scaled map of:
 - 1.12.1. the subject wells of the subject well field;
 - 1.12.2. the boundary of the subject tracts of contiguous ownership of land;
 - 1.12.3. the boundary of the subject tracts of contiguous ownership of groundwater resources;
 - 1.12.4. the boundaries of any production areas overlapping the boundary of the subject tracts of contiguous ownership of groundwater resources;
 - 1.12.5. the nearest public roads; and
 - 1.12.6. the locations of any existing water wells within the boundary of the subject tracts of contiguous ownership of groundwater resources;
- 1.13. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
- 1.14. a statement certifying, under penalty of law, that the subject well field shall be operated in accordance with the rules of the district and regulations of the State of Texas; and
- 1.15. the dated signature of the applicant.

RULE 6.2.3: APPLICATION REQUIREMENTS RELATED TO NON-HISTORIC USE PRODUCTION PERMITS FOR NON-EXEMPT-USE WELL SYSTEMS

1. The applicant for an application for a production permit for standard-capacity non-historic use of a non-exempt-use well system shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 1.1. the name and address of the applicant;
 - 1.2. the name and address of the person that owns the subject well system;
 - 1.3. the geographic coordinate of the subject wells;
 - 1.4. The name and address of the landowners of the subject tracts of contiguous ownership of land;

- 1.5. The name and address of the owner of groundwater resources of subject tracts of contiguous ownership of groundwater resources;
- 1.6. the specification of the requested aggregate authorized groundwater production amount for the subject well system in gallons per minute and acre-foot per year;
- 1.7. the specification of the requested authorized groundwater production purpose for the subject well system;
- 1.8. the specification of the spatial extent including the total acreage of the boundaries of the subject tracts of contiguous ownership of land;
- 1.9. the specification of the spatial extent including the total acreage of the boundaries of the subject tracts of contiguous ownership of groundwater resources intersecting the subject tracts of contiguous ownership of land;
- 1.10. the documentation of any district waiver being requested in association with the application;
- 1.11. a statement certifying, under penalty of law, that the well system owner possesses the legal authority to produce groundwater from the subject tracts of contiguous ownership of groundwater resources;
- 1.12. a scaled map of:
 - 1.12.1. the subject wells of the subject well system;
 - 1.12.2. the boundaries of the subject tracts of contiguous ownership of land;
 - 1.12.3. the boundaries of the subject tracts of contiguous ownership of groundwater resources;
 - 1.12.4. the boundaries of any production areas overlapping the boundary of the subject tracts of contiguous ownership of groundwater resources;
 - 1.12.5. the nearest public roads; and
 - 1.12.6. the locations of any existing water wells within the boundaries of the subject tracts of contiguous ownership of groundwater resources;
- 1.13. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
- 1.14. a statement certifying, under penalty of law, that the subject well system shall be operated in accordance with the rules of the district and regulations of the State of Texas; and
- 1.15. the dated signature of the applicant.

RULE 6.3: SPECIAL POLICIES RELATED TO HIGH-CAPACITY NON-HISTORIC USE PERMITTING

1. The district shall condition production permits for high-capacity non-historic use with the following performance conditions:
 - 1.1. the operation of the subject well, subject well field, or subject well system shall not cause drawdown of the water table or artesian pressure in the associated production zones of the Gulf Coast Aquifer System greater than five feet (5 feet) at the boundary of the subject tracts of contiguous ownership of groundwater resources on which the subject wells will be located.

- 1.2. the operation of the subject well, subject well field, or subject well system shall not cause or contribute to the intrusion of saline groundwater or saltwater into zones or water-bearing strata of fresh groundwater or areas by causing the interface between saline groundwater or saltwater and freshwater to migrate inland or upward.
- 1.3. the operation of the subject well, subject well field, or subject well system shall not cause the water flow gradients to be altered between the Gulf Coast Aquifer System and those portions of the Guadalupe River, San Antonio River, Coletto Creek Reservoir water bodies located within the district.
- 1.4. the operation of the subject well, the subject well field, or the subject well system shall not adversely affect groundwater quality at the boundary of the subject tracts of contiguous ownership of groundwater resources on which the subject wells are or will be located as follows:
 - 1.4.1. result in an increase of total dissolved solids concentration beyond one thousand five hundred milligrams per liter (1,500 mg/L) if the initial total dissolved solids concentration calculated at the boundary is below one thousand three hundred milligrams per liter (1,300 mg/L); or
 - 1.4.2. result in an increase of total dissolved solids concentration above one thousand seven hundred milligrams per liter (1,700 mg/L) if the initial total dissolved solids concentration calculated at the boundary is below one thousand five hundred milligrams per liter (1,500 mg/L); or
 - 1.4.3. result in an increase of total dissolved solids concentration above two thousand milligrams per liter (2,000 mg/L) if the initial total dissolved solids concentration calculated at the boundary is below one thousand seven hundred milligrams per liter (1,700 mg/L); or
 - 1.4.4. result in an increase of total dissolved solids concentration above two thousand five hundred milligrams per liter (2,500 mg/L) if the initial total dissolved solids concentration calculated at the boundary is below two thousand milligrams per liter (2,000 mg/L); or
 - 1.4.5. result in an increase of total dissolved solids concentration above three thousand milligrams per liter (3,000 mg/L) if the initial total dissolved solids concentration calculated at the boundary is below two thousand five hundred milligrams per liter (2,500 mg/L).
- 1.5. the proposed operation of the subject well, subject well field, or subject well system shall not cause land subsidence measured within the boundary of the subject tracts of contiguous ownership of groundwater resources in excess of one foot (1 foot).
2. The district shall require the well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use to monitor aquifer conditions for impacts associated with groundwater production authorized under a production permit for high-capacity non-historic use.
3. The district shall specify monitoring requirements for a production permit for high-capacity non-historic use including requirements related to installation and use of dedicated aquifer monitoring wells.
4. The district shall specify performance criteria and performance standards for a production permit for high-capacity non-historic use including the requirements related to water level impacts and water quality impacts.

5. The district shall consider the failure to collect less than sixty percent (60%) of any required aquifer measurements by the well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use as a failure to achieve the performance conditions of the production permit for high-capacity non-historic use.
6. The district may require the well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use to curtail or reduce the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for high-capacity non-historic use in response to a failure to achieve the performance conditions of the production permit for high-capacity non-historic use.
7. The general manager shall review and determine the administrative completeness of an application for a production permit for high-capacity non-historic use within sixty days (60 days) of date of receipt of the application for a production permit for non-historic use.
8. The applicant of an application for a production permit for high-capacity non-historic use shall attend the meetings at which the board of directors conducts hearings or considers action related to the application for a production permit for high-capacity non-historic use.

RULE 6.3.1: APPLICATION REQUIREMENTS RELATED TO HIGH-CAPACITY NON-HISTORIC-USE PRODUCTION PERMIT REQUESTS

1. The applicant for an application for a production permit for high-capacity non-historic use shall submit the following information with the application for a production permit for high-capacity non-historic use in addition to the required information associated with an application for a production permit for standard-capacity non-historic use:
 - 1.1. the name and address of the applicant;
 - 1.2. the description of the production zones of the subject wells including:
 - 1.2.1. the depths to the top and bottom of the production zones;
 - 1.2.2. the thickness of the production zones;
 - 1.3. an aquifer test analysis report for a pumping test documenting:
 - 1.3.1. a conceptual description and diagram of the subject wells and observation wells including the well screening;
 - 1.3.2. a conceptual description and diagram of the production zones including type of aquifer, position and extent of aquicludes, aquitards, and hydrogeologic boundaries;
 - 1.3.3. a description and diagram of the radius of influence, the radius of separation of the subject wells and observation wells, the cones of depression, the static water levels, and the drawdown curves;
 - 1.3.4. a description and diagram of the drawdown-time relationships;
 - 1.3.5. a description and diagram of the drawdown-distance relationships;
 - 1.3.6. the hydraulic properties and derived parameters of the production zones;
 - 1.3.7. a description of the methods, assumptions, equations, and data used to calculate the hydraulic properties and derived parameters of production zones;

- 1.4. diagrams of, and a description of the method used to develop, 5-foot contours of predicted water levels of the production zone of the subject wells and any water-bearing strata that exist between the top of the production zone of the subject wells and the ground surface in relation to the subject wells, to the outer edge of the cone-of-depression, and the boundary of the subject tracts of contiguous ownership of groundwater resources for the time intervals of five years, ten years, and thirty years of proposed operation;
- 1.5. information demonstrating achievement of the following performance conditions to a reasonable scientific certainty:
 - 1.5.1. the proposed operation of the subject well, subject well field, or subject well system shall not cause drawdown of the water table or artesian pressure in the associated production zones of the Gulf Coast Aquifer System greater than five feet (5 feet) at the boundary of the subject tracts of contiguous ownership of groundwater resources on which the subject wells will be located.
 - 1.5.2. the proposed operation of the subject well, subject well field, or subject well system shall not cause or contribute to the intrusion of saline groundwater or saltwater into zones or water-bearing strata of fresh groundwater or areas by causing the interface between saline groundwater or saltwater and freshwater to migrate inland or upward.
 - 1.5.3. the proposed operation of the subject well, subject well field, or subject well system shall not cause the water flow gradients to be altered between the Gulf Coast Aquifer System and those portions of the Guadalupe River, San Antonio River, Coletto Creek Reservoir water bodies located within the district.
 - 1.5.4. the proposed operation of the subject well, subject well field, or subject well system shall not adversely affect groundwater quality at the boundary of the subject tracts of contiguous ownership of groundwater resources on which the subject wells will be located as follows:
 - 1.5.4.1. result in an increase of total dissolved solids concentration beyond one thousand five hundred milligrams per liter (1,500 mg/L) if the initial total dissolved solids concentration calculated at the boundary is below one thousand three hundred milligrams per liter (1,300 mg/L); or
 - 1.5.4.2. result in an increase of total dissolved solids concentration above one thousand seven hundred milligrams per liter (1,700 mg/L) if the initial total dissolved solids concentration calculated at the boundary is below one thousand five hundred milligrams per liter (1,500 mg/L); or
 - 1.5.4.3. result in an increase of total dissolved solids concentration above two thousand milligrams per liter (2,000 mg/L) if the initial total dissolved solids concentration calculated at the boundary is below one thousand seven hundred milligrams per liter (1,700 mg/L); or
 - 1.5.4.4. result in an increase of total dissolved solids concentration above two thousand five hundred milligrams per liter (2,500 mg/L) if the initial total dissolved solids concentration calculated at the boundary is below two thousand milligrams per liter (2,000 mg/L); or
 - 1.5.4.5. result in an increase of total dissolved solids concentration above three thousand milligrams per liter (3,000 mg/L) if the initial total dissolved

solids concentration calculated at the boundary is below two thousand five hundred milligrams per liter (2,500 mg/L).

- 1.6. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
- 1.7. a statement certifying, under penalty of law, that the subject well, well field, or well system shall be operated in accordance with the rules of the district and regulations of the State of Texas; and
- 1.8. the dated signature of the applicant.

RULE 6.3.2: SPECIAL MONITORING AND REPORTING REQUIREMENTS RELATED TO PERMITTING HIGH-CAPACITY NON-HISTORIC USE

1. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use shall construct and maintain a monitoring well network comprised of at least three dedicated aquifer monitoring wells designed to accurately monitor impacts associated with production of groundwater under subject production permit positioned within the perimeter of the subject tracts of contiguous ownership of groundwater resources and bounding the subject well, subject well field, or subject well system.
2. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use shall construct and maintain a permanent survey monument for vertical control within two hundred feet (200 feet) of the center of groundwater production of the production permit for high-capacity non-historic use if the authorized groundwater production amount is equal to or greater than two thousand acre-foot (2,000 acre-foot) of groundwater per year.
3. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use shall make provisions for and grant access to the district to for the purpose of installing and operating a mobile subsidence monitoring station on the well site at the survey monument if the authorized groundwater production amount is equal to or greater than two thousand acre-foot (2,000 acre-foot) of groundwater per year.
4. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use shall design and implement an aquifer monitoring plan, approved by the district, which includes the following:
 - 4.1. a description of the production area with a map depicting all non-exempt-use wells and dedicated aquifer monitoring wells within the production area;
 - 4.2. provisions to monitor and report production volumes, as daily totals, from the subject wells associated with the production permit for high-capacity non-historic use;
 - 4.3. provisions to establish initial average aquifer conditions for aquifer condition tier 1 parameters and aquifer condition tier 2 parameters for the subject wells and the dedicated aquifer monitoring wells associated with the production permit for high-capacity non-historic use;

- 4.4. provisions to measure and report aquifer condition tier 1 parameters, the aquifer condition tier 2 parameters, and aquifer condition tier 3 parameters for the subject wells and the dedicated aquifer monitoring wells associated with the production permit for high-capacity non-historic use in accordance with the rules of the district and the special conditions of the production permit for high-capacity non-historic use; and
- 4.5. provisions to evaluate and report the average aquifer condition and the rolling average of the measurements of aquifer condition parameters to the initial average aquifer conditions.
5. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use shall measure and record from the dedicated aquifer monitoring wells associated with the production permit for high-capacity non-historic use the aquifer condition tier 1 parameters on an hourly basis, the aquifer condition tier 2 parameters on a weekly basis, and aquifer condition tier 3 parameters once, during a period of not less than thirty days (30 days) prior to operating the subject wells, subject well field, or subject well system.
6. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use shall calculate, record and report to the district, as the initial average aquifer conditions of the production permit for high-capacity non-historic use, the average aquifer condition based on the data collected from the dedicated aquifer monitoring wells associated with the production permit for high-capacity non-historic use during the period of not less than ten days (10 days) prior to operating the subject wells, subject well field, or subject well system that the aquifer condition parameters were monitored.
7. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use shall measure, record and report to the district the volume of groundwater produced on a daily-basis from each of the subject wells of the production permit for high-capacity non-historic use on a monthly basis.
8. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use shall measure and record from the dedicated aquifer monitoring wells associated with the production permit for high-capacity non-historic use the aquifer condition parameters continuously from the end of the period during which the data was collected to calculate the initial average aquifer conditions until the expiration of the production permit for high-capacity non-historic use.
9. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use shall develop and submit quarterly reports to the district, within thirty days (30 days) of the end of the reporting period, which includes sections addressing:
 - 9.1. aquifer monitoring data and groundwater production data collected during the preceding 3-month reporting period;
 - 9.2. technical issues, if any, regarding aquifer monitoring or groundwater production monitoring experienced during the reporting period;
 - 9.3. statistical calculations of aquifer conditions calculated from aquifer monitoring data collected during the reporting period including the rolling average of the aquifer condition parameters;
 - 9.4. comparison of reporting period aquifer conditions to initial aquifer conditions;

- 9.5. evaluation of achievement of performance standards of the production permit for high-capacity non-historic use; and
- 9.6. corrective actions including production curtailment, if any, to be completed to achieve compliance with of performance standards of the production permit for high-capacity non-historic use not achieved during the reporting period performance standards of the production permit for high-capacity non-historic use not anticipated to be achieved during subsequent reporting periods.

RULE 6.3.3: SPECIAL OPERATIONAL REQUIREMENTS RELATED TO PERMITTING HIGH-CAPACITY NON-HISTORIC USE

1. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use, in response to a failure to achieve the performance conditions of the production permit for high-capacity non-historic use, shall:
 - 1.1. reduce the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for high-capacity non-historic use during the current and subsequent reporting periods to fifty percent (50%) of the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for high-capacity non-historic use during the previous reporting period until the performance conditions are achieved for two consecutive reporting periods.
2. The well owner, authorized agent, or the authorized operator of a production permit for high-capacity non-historic use, in response to a achieving the performance conditions of the production permit for high-capacity non-historic use for two consecutive reporting periods following a failure to achieve the performance conditions of the production permit for high-capacity non-historic use, may:
 - 2.1. increase the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for high-capacity non-historic use during the current reporting period, upon the renewed and continued achievement of the performance conditions, by fifty percent (50%) of the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for high-capacity non-historic use during the most recent reporting period with authorized groundwater production until the volume of groundwater resources eligible to be produced is equal to the authorized groundwater production amount.

RULE 6.4: SPECIAL POLICIES RELATED TO DEEP-SALINE NON-HISTORIC USE PERMITTING

1. The district shall limit the combined authorized groundwater production amounts of production permits for authorizing production of slightly saline groundwater from all

deep-saline special groundwater management zones designated by the district to twenty thousand acre-feet (20,000 acre-feet) per year.

2. The district shall limit the combined authorized groundwater production amounts of production permits for authorizing production of moderately saline groundwater from all deep-saline special groundwater management zones designated by the district to fifteen thousand acre-feet (15,000 acre-feet) per year.
3. The district shall require the well owner, authorized agent, or the authorized operator of a production permits for deep-saline non-historic use to monitor aquifer conditions for impacts associated with groundwater production authorized under a production permit for deep-saline non-historic use.
4. The district shall condition production permits for deep-saline non-historic use with the following performance conditions:
 - 4.1. the proposed operation of the subject well or subject well field shall not cause or contribute to the intrusion of saline groundwater or saltwater into zones or water-bearing strata of fresh groundwater or areas by causing the interface between saline groundwater or saltwater and freshwater to migrate inland or upward;
 - 4.2. the average of the daily average specific conductivity calculated for the subject well or subject well field, calculated for any reporting period, shall not exceed fifteen thousand microsiemens per centimeter (15,000 $\mu\text{S}/\text{cm}$) during any reporting period;
 - 4.3. the average total dissolved solids for the subject well or subject well field, calculated for any reporting period, shall not exceed ten thousand milligrams per liter (10,000 mg/L) during any reporting period;
 - 4.4. the modeled drawdown caused by the operation of the subject well or subject well field, calculated for any reporting period, shall not exceed ten feet (10 feet) at any registered well outside the production area relative to the initial average aquifer conditions established under the production permit for deep-saline non-historic use;
 - 4.5. the maximum of the daily average drawdown calculated for any dedicated aquifer monitoring wells screened in a water-bearing strata of fresh groundwater, calculated for any reporting period, shall not exceed thirty feet (30 feet) relative to the initial average aquifer conditions established under the production permit for deep-saline non-historic use;
 - 4.6. the average of the daily average drawdown calculated for any dedicated aquifer monitoring wells screened in a water-bearing strata of fresh groundwater, calculated for any reporting period, shall not exceed twenty feet (20 feet) relative to the initial average aquifer conditions established under the production permit for deep-saline non-historic use;
 - 4.7. the maximum of the daily average specific conductivity calculated for any dedicated aquifer monitoring wells screened in a water-bearing strata of fresh groundwater, calculated for any reporting period, shall not exceed two thousand three hundred microsiemens per centimeter (2,300 $\mu\text{S}/\text{cm}$);
 - 4.8. the average of the daily average specific conductivity calculated for any dedicated aquifer monitoring wells screened in a water-bearing strata of fresh groundwater, calculated for any reporting period, shall not exceed one thousand five hundred and fifty microsiemens per centimeter (1,550 $\mu\text{S}/\text{cm}$);

- 4.9. the maximum of the daily average specific conductivity calculated for any dedicated aquifer monitoring wells screened in a water-bearing strata of saline groundwater, calculated for any reporting period, shall not exceed the initial average aquifer conditions established under the production permit for deep-saline non-historic use by more than fifty percent (50%);
- 4.10. the average of the daily average specific conductivity calculated for any dedicated aquifer monitoring wells screened in a water-bearing strata of saline groundwater, calculated for any reporting period, shall not exceed the initial average aquifer conditions established under the production permit for deep-saline non-historic use by more than twenty five percent (25%); and
- 4.11. land subsidence measured within the boundary of the subject tracts of contiguous ownership of groundwater resources shall not exceed one foot (1 foot).
5. The district shall require the well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use to monitor aquifer conditions for impacts associated with groundwater production authorized under a production permit for deep-saline non-historic use.
6. The district shall specify monitoring requirements for a production permit for deep-saline non-historic use including requirements related to installation and use of dedicated aquifer monitoring wells.
7. The district shall specify performance criteria and performance standards for a production permit for deep-saline non-historic use including the requirements related to water level impacts and water quality impacts.
8. The district shall consider the failure to collect less than sixty percent (60%) of any required aquifer measurements by the well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use as a failure to achieve the performance conditions of the production permit for deep-saline non-historic use.
9. The district may require the well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use to curtail or reduce the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use in response to a failure to achieve the performance conditions of the production permit for deep-saline non-historic use.
10. The general manager shall review and determine the administrative completeness of an application for a production permit for deep-saline non-historic use within ninety days (90 days) of date of receipt of the application for a production permit for non-historic use.
11. The applicant of an application for a production permit for deep-saline non-historic use shall attend the meetings at which the board of directors conducts hearings or considers action related to the application for a production permit for deep-saline non-historic use.

RULE 6.4.1: GROUNDWATER PRODUCTION LIMITATIONS RELATED TO DEEP-SALINE SPECIAL GROUNDWATER MANAGEMENT ZONES

1. The district shall limit the authorized groundwater production amount of a production permit for deep-saline non-historic use completed in the Goliad Saline Groundwater Zone to:
 - 1.1. a volume of groundwater resources produced from the subject well or subject well field that does not exceed ten acre-foot (10 acre-foot) per year per acre of the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use if the top of the well screening is greater than one thousand three hundred feet (1,300 feet) below the ground surface and average total dissolved solids concentration is greater than one thousand five hundred milligrams per liter (1,500 mg/L).
 - 1.2. a volume of groundwater resources produced from the subject well or subject well field that does not exceed thirteen acre-foot (13 acre-foot) per year per acre of the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use if the top of the well screening is greater than one thousand eight hundred feet (1,800 feet) below the ground surface and average total dissolved solids concentration is greater than two thousand five hundred milligrams per liter (2,500 mg/L).
 - 1.3. a volume of groundwater resources produced from the subject well or subject well field that does not exceed sixteen acre-foot (16 acre-foot) per year per acre of the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use if the top of the well screening is greater than two thousand two hundred feet (2,200 feet) below the ground surface and average total dissolved solids concentration is greater than five thousand milligrams per liter (5,000 mg/L).
2. The district shall limit the authorized groundwater production amount of a production permit for deep-saline non-historic use completed in the Lagarto Saline Groundwater Zone to:
 - 2.1. a volume of groundwater resources produced from the subject well or subject well field that does not exceed four acre-foot (4 acre-foot) per year per acre of the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use if the top of the well screening is greater than one thousand three hundred feet (1,300 feet) below the ground surface and average total dissolved solids concentration is greater than one thousand five hundred milligrams per liter (1,500 mg/L).
 - 2.2. a volume of groundwater resources produced from the subject well or subject well field that does not exceed five acre-foot (5 acre-foot) per year per acre of the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use if the top of the well screening is greater than one thousand eight hundred feet (1,800 feet) below the ground surface and average total dissolved solids concentration is greater than two thousand five hundred milligrams per liter (2,500 mg/L).
 - 2.3. a volume of groundwater resources produced from the subject well or subject well field that does not exceed six acre-foot (6 acre-foot) per year per acre of the subject

- tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use if the top of the well screening is greater than two thousand two hundred feet (2,200 feet) below the ground surface and average total dissolved solids concentration is greater than five thousand milligrams per liter (5,000 mg/L).
3. The district shall limit the authorized groundwater production amount of a production permit for deep-saline non-historic use completed in the Oakville Saline Groundwater Zone to:
 - 3.1. a volume of groundwater resources produced from the subject well or subject well field that does not exceed six acre-foot (6 acre-foot) per year per acre of the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use if the top of the well screening is greater than one thousand three hundred feet (1,300 feet) below the ground surface and average total dissolved solids concentration is greater than one thousand five hundred milligrams per liter (1,500 mg/L).
 - 3.2. a volume of groundwater resources produced from the subject well or subject well field that does not exceed eight acre-foot (8 acre-foot) per year per acre of the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use if the top of the well screening is greater than one thousand eight hundred feet (1,800 feet) below the ground surface and average total dissolved solids concentration is greater than two thousand five hundred milligrams per liter (2,500 mg/L).
 - 3.3. a volume of groundwater resources produced from the subject well or subject well field that does not exceed ten acre-foot (10 acre-foot) per year per acre of the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use if the top of the well screening is greater than two thousand two hundred feet (2,200 feet) below the ground surface and average total dissolved solids concentration is greater than five thousand milligrams per liter (5,000 mg/L).
 4. The district shall limit volume of groundwater resources produced from the subject well or subject well field of a production permit for deep-saline non-historic use to no more than twenty five percent (25%) of authorized groundwater production amount during any two-month period.

RULE 6.4.2: APPLICATION REQUIREMENTS RELATED TO DEEP-SALINE PRODUCTION PERMIT REQUESTS

1. The applicant for an application for a production permit for deep-saline non-historic use shall submit the following information with the application for a production permit for deep-saline non-historic use in addition to the required information associated with an application for a production permit for standard-capacity non-historic use:
 - 1.1. the name and address of the applicant;
 - 1.2. the description of the production zones of the subject wells including:
 - 1.2.1. the depths to the top and bottom of the production zones;
 - 1.2.2. the thickness of the production zones;
 - 1.3. the identification of the specific deep-saline special groundwater management zone from which the subject wells would produce groundwater resources;

- 1.4. the cumulative production volume from the subject wells proposed for the first five-year period of the production permit for deep-saline non-historic use;
- 1.5. the maximum proposed production rate of the subject wells in gallons per minute and acre-foot per year;
- 1.6. the distance between the nearest registered water well and each of the subject wells;
- 1.7. identification of any wells with 1) a total depth of eight hundred feet (800 feet) or 2) a screen below eight hundred feet (800 feet) located within two thousand six hundred and forty feet (2,640 feet) of any of the subject wells; and
- 1.8. the dated signature of the applicant.

RULE 6.4.3: SPECIAL MONITORING AND REPORTING REQUIREMENTS RELATED TO PERMITTING DEEP-SALINE NON-HISTORIC USE

1. The well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use shall construct and maintain a dedicated aquifer monitoring well within three hundred feet (300 feet) of each deep-saline well with a continuous 50-foot screen isolated in the deepest zone with fresh groundwater.
2. The well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use shall construct and maintain a dedicated aquifer monitoring well within one hundred feet (100 feet) of the boundary of the subject tract of contiguous ownership of groundwater resources, closest to the greatest level of predicted drawdown, with continuous 100-foot screens intersecting the major sand units of the deep-saline special groundwater management zone associated with the production permit for deep-saline non-historic use if the authorized groundwater production amount is equal to or greater than two thousand acre-foot (2,000 acre-foot) of groundwater per year.
3. The well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use shall construct and maintain a permanent survey monument for vertical control within two hundred feet (200 feet) of the center of groundwater production of the production permit for deep-saline non-historic use if the authorized groundwater production amount is equal to or greater than two thousand acre-foot (2,000 acre-foot) of groundwater per year;
4. The well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use shall make provisions for and grant access to the district to for the purpose of installing and operating a mobile subsidence monitoring station on the well site at the survey monument if the authorized groundwater production amount is equal to or greater than two thousand acre-foot (2,000 acre-foot) of groundwater per year.
5. The well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use shall design and implement an aquifer monitoring plan, approved by the district, which includes the following:
 - 5.1. a description of the production area with a map depicting all non-exempt-use wells and dedicated aquifer monitoring wells within the production area;
 - 5.2. provisions to monitor and report production volumes, as daily totals, from the subject wells associated with the production permit for deep-saline non-historic use;

- 5.3. provisions to establish initial average aquifer conditions for aquifer condition tier 1 parameters and aquifer condition tier 2 parameters for the subject wells and the dedicated aquifer monitoring wells associated with the production permit for deep-saline non-historic use;
- 5.4. provisions to measure and report hourly measurements of aquifer condition tier 1 parameters, semi-annual measurements of aquifer condition tier 2 parameters, and annual measurements of aquifer condition tier 3 parameters for the subject wells and the dedicated aquifer monitoring wells associated with the production permit for deep-saline non-historic use in accordance with the rules of the district and the special conditions of the production permit for deep-saline non-historic use.
- 5.5. a list of equipment and specifications to be used to collect aquifer monitoring data including field protocols for sample collection and preservation; and
- 5.6. methodologies and protocols for the following:
 - 5.6.1. calibrating and installing aquifer monitoring equipment;
 - 5.6.2. collecting and storing aquifer monitoring data;
 - 5.6.3. controlling and assuring data quality;
 - 5.6.4. post-process aquifer monitoring data;
 - 5.6.5. statistical processing of aquifer monitoring data; and
 - 5.6.6. modeling impacts of groundwater production from the deep-saline wells outside the boundary of the production area.
6. The well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use shall develop and submit quarterly reports to the district, within thirty days (30 days) of the end of the reporting period, which includes sections addressing:
 - 6.1. aquifer monitoring data and groundwater production data collected during the preceding 3-month reporting period;
 - 6.2. technical issues, if any, regarding aquifer monitoring or groundwater production monitoring experienced during the reporting period;
 - 6.3. statistical calculations of aquifer conditions calculated from aquifer monitoring data collected during the reporting period;
 - 6.4. comparison of reporting period aquifer conditions to initial aquifer conditions;
 - 6.5. evaluation of achievement of performance standards of the production permit for deep-saline non-historic use; and
 - 6.6. corrective actions including production curtailment, if any, to be completed to achieve compliance with of performance standards of the production permit for deep-saline non-historic use not achieved during the reporting period performance standards of the production permit for deep-saline non-historic use not anticipated to be achieved during subsequent reporting periods.

RULE 6.4.4: SPECIAL OPERATIONAL REQUIREMENTS RELATED TO PERMITTING DEEP-SALINE NON-HISTORIC USE

1. The well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use shall develop and conduct an aquifer test in accordance with an aquifer test plan approved by the district.

2. The well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use shall submit, within two months after completing the subject wells and before commencing operation of the subject wells under the production permit for deep-saline non-historic use, an aquifer test analysis report documenting:
 - 2.1. a conceptual description and diagram of the subject wells and observation wells including the well screening;
 - 2.2. a conceptual description and diagram of the production zones including type of aquifer, position and extent of aquicludes, aquitards, and hydrogeologic boundaries;
 - 2.3. a description and diagram of the radius of influence, the radius of separation of the subject wells and observation wells, the cones of depression, the static water levels, and the drawdown curves;
 - 2.4. a description and diagram of the drawdown-time relationships;
 - 2.5. a description and diagram of the drawdown-distance relationships;
 - 2.6. the hydraulic properties and derived parameters of the production zones;
 - 2.7. the methods, assumptions, equations, and data used to calculate the hydraulic properties and derived parameters of production zones; and
 - 2.8. diagrams of, and a description of the method used to develop, 5-foot contours of predicted water levels of the production zone of the subject wells and any water-bearing strata that exist between the top of the production zone of the subject wells and the ground surface in relation to the subject wells, to the outer edge of the cone-of-depression, and the boundary of the subject tracts of contiguous ownership of groundwater resources for the time intervals of five years, ten years, and thirty years of proposed operation.
3. The well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use, in response to failures to achieve the performance conditions of the production permit for deep-saline non-historic use shall:
 - 3.1. adjust volumes of groundwater resources produced and the production schedules of the subject well or subject well field to prevent the daily average drawdown calculated for any dedicated aquifer monitoring wells screened in a water-bearing strata of fresh groundwater from exceeding twenty feet (20 feet) relative to initial average aquifer conditions established under the production permit for deep-saline non-historic use during the subsequent reporting period if the daily average drawdown calculated for any dedicated aquifer monitoring wells screened in a water-bearing strata of fresh groundwater exceeds fifteen feet (15 feet) relative to initial average aquifer conditions established under the production permit for deep-saline non-historic use during the preceding reporting period;
 - 3.2. reduce the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use to ninety percent (90%) of the production volume during the subsequent reporting period if performance conditions are not achieved during a reporting period;
 - 3.3. reduce the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use to fifty percent (50%) of the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of

- groundwater resources associated with the production permit for deep-saline non-historic use during the subsequent reporting period if performance conditions are not achieved for two consecutive reporting periods;
- 3.4. reduce the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use to twenty five percent (25%) of the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use during the subsequent reporting period if performance conditions are not achieved for three consecutive reporting periods; and
 - 3.5. reduce the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use to the lesser of two hundred gallons per minute (200 GPM), eighty acre-foot (80 acre-foot), or ten percent (10%) of the of the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use during the subsequent reporting period if performance conditions are not achieved for four consecutive reporting periods.
4. The well owner, authorized agent, or the authorized operator of a production permit for deep-saline non-historic use, in response to a achieving the performance conditions of the production permit for deep-saline non-historic use for two consecutive reporting periods following a failure to achieve the performance conditions of the production permit for deep-saline non-historic use, may:
 - 4.1. increase the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use during the current reporting period, upon the renewed and continued achievement of the performance conditions, to fifty percent (50%) of the volume of groundwater resources produced from the non-exempt-use wells located on the subject tracts of contiguous ownership of groundwater resources associated with the production permit for deep-saline non-historic use during the most recent reporting period with authorized groundwater production until the volume of groundwater resources eligible to be produced is equal to the authorized groundwater production amount.

SECTION 7: POLICIES RELATED GROUNDWATER TRANSFER

RULE 7.1: GENERAL POLICIES RELATED PERMITTING TRANSFER

1. A person shall not be required to obtain a transfer permit for:
 - 1.1. the transfer of less than ten acre-foot (10 acre-foot) of produced groundwater per year,
 - 1.2. the transfer of produced groundwater that is part of a manufactured product manufactured within the district,
 - 1.3. the transfer of groundwater produced from and put to use solely on real property that presently and historically straddles the boundary of the district as of the date of the original adoption of the rules of the district,
 - 1.4. the transfer of groundwater produced from real property within the boundary of the district and put to use solely within a certificate of convenience and necessity (CCN) that presently and historically straddled the boundary of the district as of the date of the original adoption of the rules of the district, or
 - 1.5. the transfer of groundwater produced from and put to use to hydrotest pipeline provided at least fifty percent (50%) of the pipeline to be tested exists within the boundary of the district and the pipeline presently and historically straddled the boundary of the district as of the date of the original adoption of the rules of the district.
2. The board of directors shall consider the following information when deciding to grant or deny a transfer permit:
 - 2.1. the availability of water in the district and in the proposed receiving area during the period for which the water supply is requested;
 - 2.2. the projected effect of the proposed transfer on aquifer conditions, depletion, subsidence, or effects on existing permit holders or other groundwater users within the district; and
 - 2.3. the approved regional water plan and approved district management plan.

RULE 7.2: GENERAL PROCEDURES RELATED TRANSFER PERMITTING

1. The general manager shall review and determine the administrative completeness of an application for a transfer permit within thirty days (30 days) of the date of receipt of the application for a transfer permit.
2. The general manager shall review the supplemental information requested by the general manager and received by the district associated with an application for a transfer permit within thirty days (30 days) of date of receipt of the supplemental information.
3. The general manager shall designate an application for a transfer permit as administratively complete when all necessary information to fully consider the application has been submitted to the district by the applicant.
4. The general manager shall issue and post written notice, within thirty days (30 days) of determining an application for a transfer permit is administratively complete, indicating a date and time for a hearing regarding the application for a transfer permit.

5. The applicant of an application for a transfer permit shall attend the meetings at which the board of directors conducts hearings or considers action related to the application for a transfer permit.
6. The board of directors shall consider applications requesting a transfer permit that are designated as administratively complete, after providing public notice of the permit hearing for not less than ten days (10 days).
7. The district shall specify the operational requirements and special conditions of transfer permits including:
 - 7.1. the identification number assigned by the district for the transfer permit;
 - 7.2. the identification number assigned by the district for the subject production permit;
 - 7.3. the authorized groundwater transfer amount;
 - 7.4. the authorized groundwater transfer purpose;
 - 7.5. the authorized operator of the transfer permit;
 - 7.6. the authorized groundwater transfer location;
 - 7.7. the monitoring requirements;
 - 7.8. the reporting requirements;
 - 7.9. the special conditions established by the board of directors;
 - 7.10. the permit issuance date; and
 - 7.11. the permit expiration date.
8. The district shall specify monitoring requirements for a transfer permit including the requirements related to installation and use of meters to record the volumes of groundwater transferred.

RULE 7.3: GENERAL MONITORING AND REPORTING REQUIREMENT RELATED TO TRANSFER PERMITS

1. The authorized operator of a transfer permit shall measure the volume of produced groundwater transferred out of the district under the transfer permit using a device or method that is accurate within ten percent (10%) of the actual volume produced.
2. The authorized operator of a transfer permit shall report the volume of groundwater transferred out of the district under the transfer permit to the district on an annual basis.
3. The authorized operator of a transfer permit shall report the volume of groundwater transferred out of the district that is accurate within ten percent (10%) of the actual volume of groundwater transferred during the calendar year.
4. The authorized operator of a transfer permit shall report the volume of groundwater transferred out of the district for the previous calendar year during January of the subsequent calendar year.
5. The authorized operator of a transfer permit shall report the volume of groundwater transferred out of the district using a form developed by the district.
6. The authorized operator of a transfer permit shall include the following information when reporting the volume of groundwater transferred out of the district:
 - 6.1. the transfer permit identification number;
 - 6.2. the reporting period;
 - 6.3. the volume of groundwater transferred out of the district during the reporting period in acre-foot;

- 6.4. the method used to determine the volumes of groundwater transferred out of the district during the reporting period; and
- 6.5. a statement certifying, under penalty of law, that the information reported on and attached to the report was prepared under the direction or supervision of the authorized operator and is, to the best of the knowledge and belief of the authorized operator, true, accurate and complete;
- 6.6. the printed name of the person submitting the report; and
- 6.7. the dated signature of the person submitting the report.

RULE 7.4: APPLICATION REQUIREMENTS RELATED TO TRANSFER PERMIT REQUESTS

1. The applicant for an application for a transfer permit shall submit the permitting request on the form prescribed by the district.
2. The applicant for an application for a transfer permit shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 2.1. the name and address of the applicant;
 - 2.2. the identification number assigned by the district of the associated production permit;
 - 2.3. the name and address of the authorized operator of the associated production permit;
 - 2.4. the requested authorized groundwater transfer amount in acre-foot per year;
 - 2.5. the requested authorized groundwater transfer purpose;
 - 2.6. the requested authorized groundwater transfer period;
 - 2.7. the name and address of the requested authorized operator of the transfer permit;
 - 2.8. the requested authorized groundwater transfer location;
 - 2.9. a description of the existing and proposed transfer facilities and method to be used to transfer groundwater from the district to the authorized groundwater transfer location;
 - 2.10. a description of any anticipated loss of water resulting from the transfer of groundwater from the district to the authorized groundwater transfer location;
 - 2.11. a description of the availability of water in the district and in the proposed receiving area during the period for which the water supply is requested;
 - 2.12. a description of the projected effect of the proposed transfer on aquifer conditions, depletion, subsidence, or effects on existing permit holders or other groundwater users within the district;
 - 2.13. a plan specifying:
 - 2.13.1. the quantified objectives to be achieved by reducing groundwater transfer from the district during periods of water shortages and drought in the district;
 - 2.13.2. actions to be completed by the authorized operator at the authorized groundwater transfer location and receiving area to reduce groundwater transfer from the district during periods of water shortages and drought to achieve the quantified objectives for reducing groundwater transfer from the district during periods of water shortages and drought in the district;

- 2.13.3. actions to be completed by the authorized operator to monitor and assess achievement of the quantified objectives for reducing groundwater transfer from the district during periods of water shortages and drought in the district;
- 2.13.4. actions to be completed by the authorized operator to report to the district the assessment of the achievement of the quantified objectives for reducing groundwater transfer from the district during periods of water shortages and drought in the district; and
- 2.14. Proof of notification of the proposed groundwater transfer that includes the name and address of the applicant, the identification number assigned by the district of the associated production permit, the name and address of the authorized operator of the associated production permit, the requested authorized groundwater transfer amount in acre-foot per year, the requested authorized groundwater transfer purpose, the requested authorized groundwater transfer period, the name and address of the requested authorized operator of the transfer permit, and the requested authorized groundwater transfer location, by certified mail, of all landowners and all owners of groundwater resources within two miles (2 miles) of the production area of the associated production permit.
- 2.15. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
- 2.16. a statement certifying, under penalty of law, that the transfer of groundwater shall be conducted in accordance with the rules of the district and regulations of the State of Texas; and
- 2.17. the dated signature of the applicant.

SECTION 8: POLICIES RELATED TO DISTRICT WAIVERS AND PETITIONS TO AMEND THE RULES OF THE DISTRICT

RULE 8.1: GENERAL POLICIES RELATED TO WAIVERS

1. The district shall only grant district waivers to rules or requirements of the district that are consistent with the mission of the district to conserve, preserve and protect the groundwater resources within the boundary of the district.
2. The district shall only adopt waivers to rules or requirements of the district that are consistent with the desired future conditions of the district as established under Chapter 36 of the Texas Water Code and documented in the Management Plan of the district.
3. The district shall only adopt waivers to rules or requirements of the district that are consistent with the Management Plan of the district, orders of the board of directors, and the laws of the State of Texas.
4. The district shall grant district waivers with conditions, restrictions, limitations, and requirements determined to be necessary by the district to achieve the desired future conditions of the district as established under Chapter 36 of the Texas Water Code and documented in the Management Plan of the district.
5. The district shall grant district waivers in accordance with and subject to the rules of the district, the Management Plan of the district, orders of the board of directors, and the laws of the State of Texas.
6. The district shall not grant district waivers for which the board of directors has not found good cause.
7. The board of directors may modify, reduce, or eliminate any rule or requirement of the district associated with a permitting request for which the board of directors has found good cause.
8. The board of directors may establish and incorporate special conditions and requirements in district waivers and associated permits.

RULE 8.2: GENERAL PROCEDURES RELATED TO DISTRICT WAIVERS

1. The general manager shall contest all permitting requests associated with requests for a district waiver that have not been granted by the board of directors.
2. A person drilling or having drilled a well may apply for a district waiver of the well completion requirements of the rules of the district.
3. An applicant for an application for a permit may request a district waiver of the permitting requirements established by the rules of the district.
4. The applicant requesting a district waiver of the permitting requirements established by the rules of the district shall provide evidence of good cause with the application.
5. The general manager shall review and determine the administrative completeness of an application for a district waiver within sixty days (60 days) of date of receipt of the application for a district waiver.

6. The general manager shall review the supplemental information requested by the general manager and received by the district associated with an application for a district waiver within thirty days (30 days) of date of receipt of the supplemental information.
7. The general manager shall designate an application for a district waiver as administratively complete when all necessary information to fully consider the application has been submitted to the district by the applicant.
8. The general manager shall schedule applications for a district waiver determined to be administratively complete for consideration by the board of directors at the next regularly scheduled meeting of the board of directors.
9. The general manager shall issue and post written notice, within thirty days (30 days) of determining an application for a district waiver is administratively complete, indicating a date and time for a hearing regarding the application for a district waiver.
10. The applicant of an application for a district waiver shall attend the meetings at which the board of directors conducts hearings or considers action related to the application for a district waiver.
11. The applicant for an application for a district waiver shall provide, to the district, any waivers related to spacing requirements obtained from other persons in relation to the district waiver being requested or associated permitting request.
12. The applicant for an application for a district waiver shall identify any waivers related to spacing requirements sought but not obtained from other persons in relation to the district waiver being requested or associated permitting request.
13. The applicant for an application for a district waiver shall provide the information and evidence the board of directors determines to be necessary to evaluate the district waiver request.
14. The board of directors shall consider applications for a district waiver that are designated as administratively complete, after providing public notice of the permit hearing for not less than ten days (10 days).
15. The board of directors shall consider an application for a district waiver designated administratively complete in advance of associated permit requests.
16. The board of directors may consider a district waiver request at the same meeting that a permitting request is considered.
17. The board of directors may refer any application for a district waiver to a hearing examiner for a hearing.
18. The district incorporates the application for a district waiver into any associated district waiver approved by the district.
19. The district issues, approves, and grants a district waiver on the basis of and is contingent upon the accuracy of the information supplied in the associated application for a district waiver.
20. The district shall specify the operational requirements and special conditions of district waivers including:
 - 20.1. the identification number assigned by the district for the district waiver;
 - 20.2. the identification number assigned by the district for the associated application for a district waiver;
 - 20.3. the identification number assigned by the district for the associated production permit or transfer permit;

- 20.4. the identification of the rules and requirements associated with the district waiver;
- 20.5. the authorized operator;
- 20.6. the finding of the board of directors regarding good cause associated with the district waiver;
- 20.7. the special conditions established by the board of directors; and
- 20.8. the expiration date.

RULE 8.3: APPLICATION REQUIREMENTS RELATED TO DISTRICT WAIVERS

1. The applicant for an application for a district waiver shall include the following information and any other information the general manager may determine to be of need to evaluate the request relative to the rules of the district:
 - 1.1. the name and address of the applicant;
 - 1.2. a description of the associated applications for a permit;
 - 1.3. the identification of the specific rules and specific requirements of the rules of the district from which an applicant seeks relief;
 - 1.4. a detailed description of the basis for board of directors to find good cause exists for granting the district waiver request;
 - 1.5. a detailed description of the impact if the district waiver request is not granted by the board of directors;
 - 1.6. a detailed description of any conditions, restrictions, limitations, and requirements the applicant would find acceptable if the request were to be approved;
 - 1.7. the duration of time the district waiver would be necessary;
 - 1.8. a list of documentation, if any, included with the district waiver request supporting district waiver request;
 - 1.9. the name and address of the person that owns the subject well, the subject well field or the subject well system;
 - 1.10. the geographic coordinate of the subject wells;
 - 1.11. the name and address of the landowners of the subject tracts of contiguous ownership of land;
 - 1.12. the name and address of the owner of groundwater resources of subject tracts of contiguous ownership of groundwater resources;
 - 1.13. the specification of the spatial extent including the total acreage of the boundaries of the subject tracts of contiguous ownership of land;
 - 1.14. the specification of the spatial extent including the total acreage of the boundaries of the subject tracts of contiguous ownership of groundwater resources intersecting the subject tracts of contiguous ownership of land;
 - 1.15. a statement certifying, under penalty of law, that the well owners possess the legal authority to produce groundwater from the subject tracts of contiguous ownership of groundwater resources;
 - 1.16. a scaled map of:
 - 1.16.1. the subject wells;
 - 1.16.2. the boundaries of the subject tracts of contiguous ownership of land;

- 1.16.3. the boundaries of the subject tracts of contiguous ownership of groundwater resources;
- 1.16.4. the boundaries of any production areas overlapping the boundary of the subject tracts of contiguous ownership of groundwater resources;
- 1.16.5. the nearest public roads; and
- 1.16.6. the locations of any existing water wells within the boundary of the subject tracts of contiguous ownership of groundwater resources; and
- 1.17. a statement certifying, under penalty of law, that the information reported on and attached to the application was prepared under the direction or supervision of the applicant and is, to the best of the knowledge and belief of the applicant, true, accurate and complete;
- 1.18. a statement certifying, under penalty of law, that the subject wells shall be operated in accordance with the rules of the district and regulations of the State of Texas; and
- 1.19. the dated signature of the applicant.

RULE 8.4: GENERAL POLICIES RELATED TO PETITIONS TO AMEND THE RULES OF THE DISTRICT

1. The district shall only adopt amendments to rules of the district that are consistent with the mission of the district to conserve, preserve and protect the groundwater resources within the boundary of the district.
2. The district shall only adopt amendments to rules of the district that are consistent with the desired future conditions of the district as established under Chapter 36 of the Texas Water Code and documented in the Management Plan of the district.
3. The district shall only adopt amendments to rules of the district that are consistent with the Management Plan of the district, orders of the board of directors, and the laws of the State of Texas.

RULE 8.5: GENERAL PROCEDURES RELATED TO PETITIONS TO AMEND THE RULES OF THE DISTRICT

1. A person with a real property interest in groundwater within the district may petition the board of directors to adopt, modify, or amend the rules of the district.
2. The petitioner shall articulate the good cause to add, revise, or eliminate specific requirements or limitations within the rules of the district, utilizing a form provided by the district.
3. The general manager shall review and determine the administrative completeness of a petition to amend the rules of the district within ninety days (90 days) of date of receipt of the petition to amend the rules of the district.
4. The general manager shall review the supplemental information requested by the general manager and received by the district associated with a petition to amend the

rules of the district within ninety days (90 days) of date of receipt of the supplemental information.

5. The general manager shall designate a petition to amend the rules of the district as administratively complete when all necessary information to fully consider the petition to amend the rules of the district has been submitted to the district by the petitioner.
6. The general manager shall schedule a petition to amend the rules of the district determined to be administratively complete for consideration by the board of directors at a regularly scheduled meeting of the board of directors.
7. The general manager shall issue and post written notice, within thirty days (30 days) of determining a petition to amend the rules of the district is administratively complete, indicating a date and time for a hearing regarding the petition to amend the rules of the district.
8. The petitioner of a petition to amend the rules of the district shall attend the meetings at which the board of directors conducts hearings or considers action related to the petition to amend the rules of the district.
9. The petitioner of a petition to amend the rules of the district shall provide the information and evidence the board of directors determines to be necessary to evaluate the petition.
10. The board of directors shall consider petitions to amend the rules of the district within ninety days (90 days) of receipt of an administratively complete petition form and shall:
 - 10.1. deny the petition and provide an explanation for the denial, or
 - 10.2. engage in rulemaking consistent with the petition.
11. The board of directors shall consider petitions that are designated as administratively complete, after providing public notice of the rulemaking hearing for not less than twenty days (20 days) as required by Section 36.101(d), Water Code.
12. The board of directors may refer any petition to amend the rules of the district to a hearing examiner for a hearing.

RULE 8.6: APPLICATION REQUIREMENTS RELATED TO PETITIONS TO AMEND THE RULES OF THE DISTRICT

1. The petitioner of a petition to amend the rules of the district shall include the following information:
 - 1.1. the name and address of the petitioner;
 - 1.2. the identification of the specific rules and specific requirements of the rules of the district the petitioner request to be eliminated from the rules of the district;
 - 1.3. the identification of the specific rules and specific requirements of the rules of the district the petitioner request to be added in the rules of the district;
 - 1.4. the identification of the specific rules and specific requirements of the rules of the district the petitioner request to be revised within the rules of the district;
 - 1.5. a detailed description of the basis for board of directors to find good cause to amend the rules of the district;
 - 1.6. a detailed description of the impact if the petition is not granted by the board of directors;
 - 1.7. a list of documentation, if any, included with the petition supporting the request;
 - 1.8. the names and addresses of the persons petitioning the district;

- 1.9. a statement certifying, under penalty of law, that the information reported on and attached to the petition to amend the rules of the district was prepared under the direction or supervision of the petitioner and is, to the best of the knowledge and belief of the petitioner, true, accurate and complete; and
- 1.10. the dated signature of the petitioner.

SECTION 9: POLICIES RELATE TO CURTAILMENT OF GROUNDWATER PRODUCTION

RULE 9.1: CURTAILMENT OF GROUNDWATER PRODUCTION

1. The district may curtail groundwater production of wells, well fields, and well systems in order to conserve, preserve and protect the groundwater resources within the boundary of the district.
2. The district may curtail groundwater production of wells, well fields, and well systems in order to control or prevent subsidence within the boundary of the district.
3. The district may curtail groundwater production of non-exempt-use wells, non-exempt-use wells fields, or non-exempt-use well systems based upon credible, scientific information that demonstrates curtailment of groundwater production within the boundaries of the district will reduce the degree to which the district is failing to achieve the desired future conditions of the district.
4. The district may impose new and additional monitoring requirements for non-exempt-use wells, non-exempt-use well fields, or non-exempt-use well systems based upon credible, scientific information that demonstrates curtailment of groundwater production within the boundaries of the district may reduce the degree to which the district is failing to achieve the desired future conditions of the district.
5. Any curtailment of groundwater production shall consider all groundwater uses and needs and be fair and impartial.

RULE 9.2: REDUCTION OF AUTHORIZED GROUNDWATER PRODUCTION AMOUNT OF PRODUCTION PERMITS

1. The district may reduce the authorized groundwater production amount of production permits based upon credible, scientific information that demonstrates curtailment of groundwater production within the boundaries of the district will reduce the degree to which the district is failing to achieve the desired future conditions of the district.
2. The district may reduce the authorized groundwater production amount of production permits of non-exempt-use wells, well fields, or well systems based upon credible, scientific information that demonstrates curtailment of groundwater production within the boundaries of the district will control or prevent subsidence the district
3. Any reduction of groundwater production shall consider all groundwater uses and needs and be fair and impartial.

SECTION 10: POLICIES RELATED TO DISTRICT FEES

RULE 10.1: ADMINISTRATIVE AND APPLICATION FEE

1. The board of directors, by resolution, shall establish a schedule of fees for administrative acts of the district, including the cost of reviewing and processing applications related to permitting and the cost of hearings for applications related to permitting.
2. The board of directors shall not establish administrative fees that unreasonably exceed the cost to the district for performing administrative acts.
3. The district may assess a fee to reimburse the district for the costs of publishing notices of hearings related to a permit matter for each notice published for an application.
4. The applicant of an application related to permitting shall pay any required administrative fees when the application is submitted to the district.

RULE 10.2: REGISTRATION APPLICATION FEE

1. The district shall not assess fees for filing and processing of an application to register a well, well field, or well system associated with grandfathered wells, grandfathered well fields, or grandfathered well systems.

RULE 10.3: TRANSFER FEE

1. The board of directors, by resolution, shall establish a schedule of fees for the transfer of groundwater.
2. The authorized operator of a transfer permit shall pay the fees associated with the transfer of groundwater under the transfer permit during the previous calendar year by January 31 of each year.

RULE 10.4: PRODUCTION FEE

1. The district shall not establish a schedule of fees for the production of groundwater from grandfathered non-exempt-use wells, grandfathered non-exempt-use well fields, or grandfathered non-exempt-use well systems.
2. The board of directors, by resolution, shall establish a schedule of fees for the production of groundwater from non-grandfathered non-exempt-use wells.
3. The board of directors, by resolution, shall establish fees for the production of groundwater on the amount of groundwater produced from the non-exempt-use well, the non-exempt-use well field, or the non-exempt-use well system.
4. The well owner of a well that produced groundwater resources for non-exempt-uses shall pay the production fees, if any, associated with the non-exempt-use during the previous calendar year by January 31 of each year.

RULE 10.5: PENALTIES AND LATE FEES

1. The board of directors, by resolution, may establish penalties for the production of groundwater in excess of the authorized groundwater production amount specified on a production permit.
2. The board of directors, by resolution, shall establish a fee schedule related to payments that remain unpaid by the related due date equal to one percent of the amount due per month following the due date in addition to any penalty assessed by the board of directors.

SECTION 11: POLICIES RELATED TO WASTE, VIOLATIONS, INVESTIGATIONS, AND ENFORCEMENT

RULE 11.1: GENERAL POLICIES RELATED TO WASTE PREVENTION

1. No person shall produce groundwater resources within the district that is used in such a manner as to constitute waste of groundwater as defined in the rules of the district.
2. No person shall pollute or harmfully alter the character of the groundwater resources of the district by causing or allowing undesirable water or other deleterious matter to enter strata beneath the surface of the ground.
3. No person shall produce groundwater in excess of that amount which is economically reasonable for a beneficial purpose when reasonable intelligence and reasonable diligence are used in applying the groundwater to that purpose.
4. No person shall commit waste of groundwater as that term is defined in the rules of the district.

RULE 11.2: GENERAL POLICIES RELATED VIOLATIONS

1. No person shall violate the provisions of Chapter 36 of the Texas Water Code or any other state law related to wells or groundwater resources within the district.
2. No person shall violate the rules and regulations adopted by the Texas Department of Licensing and Regulation related to wells or groundwater resources within the district.
3. Any person that violates the permit conditions of a permit issued by the district is subject to the enforcement provisions of the rules of the district.
4. Any person that fails to satisfy any requirements and provisions of a permit issued by the district violates the rules of the district.
5. Any person that produces groundwater from a well for non-exempt uses in any amount without a valid production permit authorizing the groundwater production violates the rules of the district.
6. Any person that produces groundwater from a well for non-exempt uses for any purpose of use not authorized by production permits associated with well violates the rules of the district.
7. Any person that produces groundwater from a well for non-exempt uses in an amount that exceeds one-hundred and ten percent (110%) of the authorized groundwater production amount of the valid production permits associated with well violates the rules of the district.
8. Any person that tampers, alters, damages, or removes the well lockout seal affixed on a well or the associated equipment by the district or that diminishes the integrity of the well lockout seal violates the rules of the district.
9. Any person that produces groundwater from a well with well lockout seal affixed on a well or the associated equipment by the district violates the rules of the district.
10. Any person that engages in an activity that requires a permit from the district under the rules of the district prior to receiving such permit violates the rules of the district.

11. Any person that is responsible for and fails to report groundwater production as required by the rules of the district violates of the rules of the district.
12. Any person that is responsible for and fails to register with the district, a well that the person drilled or had drilled after the original date on which this policy is adopted and within 60 days of completing the water well violates the rules of the district.
13. Any person that is responsible for and fails to properly plug or cap an abandoned well in accordance with state standards within the required period of time violates the rules of the district.
14. Any person that is responsible for and fails to properly plug or remediate a deteriorated well within the required period of time violates the rules of the district.
15. Any person that fails to prevent waste of groundwater produced from a well within control of the person violates the rules of the district.
16. A landowner, an owner of groundwater resources, or an authorized operator inhibiting or prohibiting access to any representatives of the district attempting to conduct an investigation under the rules of the district:
 - 16.1. violates the rules of the district; and
 - 16.2. subjects the person performing that action, as well as any owner of groundwater resources, well owner, or authorized operator who authorizes or allows that action to the enforcement provisions of the rules of the district including penalties set forth in Chapter 36.102 of the Texas Water Code.

RULE 11.3: RIGHT TO INSPECT, TEST, AND LOCATE WELLS

1. The district shall give notice, in writing or in person or by telephone, to the owner of a property or the owner of a well of the intention of the district and the representatives of the district to access property to investigate or evaluate conditions and circumstances related to groundwater resources at the property or well.
2. The district may forego giving notice, in writing or in person or by telephone, to the owner of a property or the owner of a well of the intention of the district and the representatives of the district to access to property to investigate or evaluate conditions and circumstances related to groundwater resources at the property or well if prior permission was granted by the owner of a property or the owner of a well to enter without notice.
3. The district shall have the right at all reasonable times to enter upon the lands on which a well or wells may be located within the boundaries of the district upon notice as provided for in the rules of the district, and in accordance with provisions of the rules of the district, to:
 - 1.1. inspect any existing well, well fields, or well systems;
 - 1.2. read or interpret any meter or other instrument for the purpose of measuring the production of groundwater from any existing wells, well fields, or well systems;
 - 1.3. determine the production capacity of groundwater from any existing wells, well fields, or well systems;
 - 1.4. measure the water level or obtain water samples for determining the water quality of groundwater from any existing wells, well fields, or well systems;
 - 1.5. test the pump and the power unit of any existing wells, well fields, or well systems;

- 1.6. determine the accurate geographic coordinates of any existing or proposed wells, well fields, or well systems using global positions systems (GPS) or other available methods; or
- 1.7. make any other reasonable and necessary inspection or test that may be required or necessary for the enforcement of the rules and regulations of the district.
2. The board of directors may enjoin the operation of wells, well fields, or well systems located on a property upon which access for investigating or evaluating conditions and circumstances related to groundwater resources was refused to the district, after notice as required by the rules of the district, was provided to the associated landowner or well owner.

RULE 11.4: CONDUCT ASSOCIATED WITH INVESTIGATIONS AND INSPECTIONS

1. The district shall conduct investigations and inspections that require entrance upon a property at reasonable times and in a manner consistent with the regulations and requirements concerning safety, internal security, and fire protection of the landowner, the owner of groundwater resources, or the authorized operator of the well, well field, or well system.
2. The representatives of the district conducting investigations and inspections shall present identification and credentials upon request of the landowner, the owner of groundwater resources, or the authorized operator of the well, well field, or well system of a property on which the representatives of the district are located.

RULE 11.5: RULE ENFORCEMENT

1. The board of directors may institute and conduct a suit in the name of the district for enforcement of rules through the provisions of Chapter 36.102 of the Texas Water Code if board of directors conclude that a person has violated, is violating, or is threatening to violate any provision of the rules of the district.
2. The board of directors may assess penalties in accordance with chapter 36 of the Texas Water Code against any person violating any provision of the rules of the district.

RULE 11.6: SEALING OF WELLS

1. The district may, following due-process and upon orders from a court, affix a well lockout seal on wells and associated equipment that are prohibited from producing groundwater within the district to ensure that a well is not operated in violation of the rules of the district.
2. The district may affix a well lockout seal on wells and associated equipment when:
 - 2.1. no application has been made for a production permit to produce groundwater from an existing well that is not excluded or exempted from the requirement that a production permit be obtained in order to lawfully produce groundwater; or

- 2.2. the board of directors has denied, canceled or revoked a production permit.
3. The district may affix a well lockout seal on wells and associated equipment of a well by physical means and other appropriate action as necessary to prevent the operation of the well authorized to be sealed under the provisions of the rules of the district.
4. The district shall tag any well authorized to be sealed under the provisions of the rules of the district to indicate that the well has been sealed by the district and operation of the well is prohibited.

RULE 11.7: GENERAL PROCEDURES RELATED TO RULE ENFORCEMENT

1. The general manager shall investigate potential violations of the rules of the district.
2. The general manager shall present any alleged violations of the rules of the district to the board of directors supported by findings of an associated investigation.
3. The general manager may recommend an appropriate settlement offer for consideration by the board of directors to settle any alleged violation in lieu of litigation.
4. The board of directors may instruct the general manager to tender an offer on behalf of the district to settle the violation or to institute a civil suit on behalf of the district in the appropriate court to seek civil penalties.
5. The general manager may proceed with enforcement actions without authorization from the board of directors when necessary to prevent an immediate and imminent danger to public health or the environment.

RULE 11.8: NOTICES OF VIOLATIONS

1. The general manager shall send an initial notice of violation by certified mail to the person who is alleged to have violated the rules of the district explaining or identifying the following:
 - 1.1. the rule, regulation, or requirement that has been violated,
 - 1.2. the necessary actions to be completed by the person who is alleged to have violated the rules of the district to achieve compliance.
 - 1.3. any applications, forms, or documents to be completed by the person who is alleged to have violated the rules of the district to achieve compliance.
 - 1.4. the statutory authority of the district to set reasonable civil penalties not to exceed ten thousand dollars (\$10,000.00) per day per violation, and that each day of a continuing violation constitutes a separate violation in accordance with Chapter 36.102 of the Texas Water Code.
 - 1.5. the preference of the board of directors to settle the violation, initiating lawsuits as a last resort.
 - 1.6. the settlement agreement, if any, whose terms have been agreed upon by the board of directors.
 - 1.7. the requirement that the person who is alleged to have violated the rules of the district must submit a signed settlement agreement and submit any required payment by cashier check or money order in the amount stated in the settlement agreement no later than thirty days (30 days) from the date of the notice of violation.

2. The general manager shall send a second notice of violation by certified mail to the person who is alleged to have violated the rules of the district explaining the consequences of failing to respond, comply, or settle the matter in the notice of violation by certified mail to the person who is alleged to have violated the rules of the district if the district has not received a response within 30 days of the date of the initial notice of violation.

RULE 11.9: NOTICE OF NEED TO FILE SUIT

1. The general manager, in coordination with the general counsel of the district, shall send a notice of need to file suit by certified mail to the person who is alleged to have violated the rules of the district within thirty days (30 days) of the date of the second notice of violation if a satisfactory response to the notices of violation is not received within thirty days (30 days) of the date of the second notice of violation.
- ~~2. Any notice of need to file suit sent to the person who is alleged to have violated the rules of the district shall include a draft copy of the petition to be filed.~~
- ~~3.2.~~ The general manager shall inform the board of directors of any person who has been sent a notice of need to file suit and not responded within thirty days (30 days) of the date of the notice of need to file.
- ~~4.3.~~ The board of directors shall consider an authorization to pursue enforcement by filing a civil suit at the next regularly scheduled meeting of the board of directors if an immediate and imminent danger to public health or the environment does not exist.
- ~~5.4.~~ The board of directors may call an emergency meeting if an emergency exists, an urgent public necessity exists, or a reasonably unforeseeable situation develops such that the situation cannot afford seventy-two hours (72 hours) of notice required to call a special meeting of the board of directors under the open meetings law.
- ~~6.5.~~ The board of directors may consider an authorization to pursue enforcement by filing a civil suit at an emergency meeting of the board of directors if an immediate and imminent danger to public health or the environment exists.
- ~~7.6.~~ The board of directors may authorize the general manager with the assistance of the general counsel of the district, to pursue enforcement by filing a civil suit.
- ~~8.7.~~ The general manager, with the assistance of the general counsel of the district and authorization of the highest-ranking officer of the board of directors, may pursue enforcement by filing a civil suit if an immediate and imminent danger exists to public health or the environment and the board of directors has not considered the matter at a properly noticed meeting of the board of directors in accordance with the open meetings law.
- ~~9.8.~~ The general counsel of the district shall institute a civil suit on behalf of the district in the appropriate court to seek injunctive relief and civil penalties when authorized under the provisions of the rules of the district.
- ~~10.9.~~ The person who is alleged to have violated the rules of the district may appear before the board of directors to present evidence of any extenuating circumstances or to make a counteroffer to settle the alleged violation.
- ~~11.10.~~ The board of directors may accept a counteroffer or otherwise modify any settlement offer associated with an alleged violation.

~~12.11.~~ The general manager shall send notices related to enforcement matters by Certified Mail, Return Receipt Requested through the United States Postal Service.

RULE 11.10: PENALTIES

1. The general manager shall recommend to the board of directors the following penalties to settle alleged violations:
 - 1.1. one hundred dollars (\$100.00) for a single alleged violation per incident;
 - 1.2. two hundred dollars (\$200.00) for each violation per incident when multiple violations are alleged;
 - 1.3. two hundred and fifty dollars (\$250.00) for each re-occurrence of a violation with a 5-year period; and
 - 1.4. one thousand dollars (\$1,000.00) for providing or performing the services of a water well driller without a current license issued by the Texas Department of Licensing and Regulation.
2. The board of directors may assess penalties in excess of the penalties recommended by the general manager as established within the rules of the district in accordance with Chapter 36.102 of the Texas Water Code.

SECTION 12: PROCEDURES RELATE TO HEARINGS AND OTHER PROCEEDINGS

RULE 12.1: GENERAL POLICIES RELATED TO HEARINGS

1. The board of directors shall conduct hearings on permitting matters, in which the rights, duties, or privileges of a party are determined after an opportunity for an adjudicative hearing, and production permits, transfer permits, permit renewals, permit amendments, permit revocations, and permit suspensions except for those specific permit requests that may be otherwise approved without hearing under the provisions of the rules of the district.
2. The board of directors shall conduct hearings for motions for rehearing pursuant to the rules of the district.
3. The board of directors shall provide notice and conduct a hearing to consider rulemaking matters of general applicability that implement, interpret, or prescribe the law or policy of the district, or that describe the procedure or requirements of the district, or adoption of the rules of the district pursuant to Section 36.101 of the Texas Water Code.
4. The board of directors shall provide notice and conduct a hearing to consider adoption of the Management Plan of the district pursuant to Section 36.1071 of the Texas Water Code.
5. The board of directors shall provide notice and conduct a hearing to consider any matter within the jurisdiction of the district if the board of directors deems a hearing to be in the public interest, or necessary to effectively carry out the duties and responsibilities of the district.
6. The board of directors may refer any matter designated for hearing before the district to a hearing examiner.

RULE 12.2: NOTICE AND SCHEDULING RELATED TO HEARINGS AND PROPOSED PERMIT ISSUANCE

1. The applicant of a permit request related to protection of historic use shall, after the application is determined to be administratively complete by the district, publish written notice in a paper of general circulation in District describing the details of the permit request including the name of the applicant, the location of the subject well, the evidence supporting the historic use validation request, the date, time, and location of the scheduled hearing. The date of first publication shall not less than ten days (10 days) before the date of the next scheduled meeting of the board of directors.
2. The board of directors may instruct the general manager to provide special notice of any matter under its jurisdiction to any persons.
3. The general manager shall give notice of permit hearings or proposed permit issuances in the following manner:
 - 3.1. a notice of permit hearings shall specify the date, the time, and the location of the hearing, and a description of the permitting request;

- 3.2. a notice of proposed permit issuances shall specify the date of the proposed issuance, and a description of the permitting request;
 - 3.3. a notice of permit hearings or proposed permit issuances shall be given to any person who requests copies of hearing notices or proposed permit issuance notices pursuant to the procedures set forth in the rules of the district not less than ten days (10 days) before the date of the hearing or permit issuance;
 - 3.4. a notice of permit hearings or proposed permit issuances shall be given to any other person the board of directors deem appropriate not less than ten days (10 days) before the date of the hearing or permit issuance;
 - 3.5. a notice of permit hearings or proposed permit issuances related to non-historic use shall be published at least once in a newspaper of general circulation in the district not less than ten days (10 days) before the date of the hearing or permit issuance;
 - 3.6. a notice of permit hearings or proposed permit issuances shall be posted at the district office and county courthouse in the place where notices are usually posted not less than ten days (10 days) before the date of the hearing or permit issuance;
 - 3.7. a notice of permit hearings or proposed permit issuances shall be posted on the district's website not less than ten days (10 days) before the date of the hearing or permit issuance; and
 - 3.8. a notice of permit hearings or proposed permit issuances shall be given to the applicant not less than ten days (10 days) before the date of the hearing or permit issuance.
4. The general manager shall give notice of permit hearings or proposed permit issuances to any person having an interest in the subject matter of a hearing or proposed permit issuance for which the district has received written notice of the interest from the person identifying, with as much detail, the subject matter of a hearing or proposed permit issuance for which written notice is requested. The request remains valid for a period of one year from the date of the request is received by the district. Failure to provide written notice under this section does not invalidate any action taken by the district.
 5. The district shall not schedule of permit hearings or proposed permit issuances on Saturdays, Sundays, or holidays.
 6. The general manager shall schedule permit hearings or proposed permit issuances at such dates, times, and places that satisfy the public notice requirements established within the rules of the district and facilitates the orderly consideration of the permitting requests in a timely fashion.
 7. The general manager shall give notice of hearings related to the designation of a special groundwater management zone that entails limiting groundwater production to less than that provided by Section 6 of the rules of the district, as provided for in Section 36.116(d) of the Texas Water Code, to each landowner, each owner of groundwater resources, each owner of a registered well, and each authorized operator of a production permit within and adjacent to the proposed management area.
 8. The general manager shall give notice of hearings related to the designation of a special well construction area, as provided for in Section 36.116(d) of the Texas Water Code, to each landowner, each owner of groundwater resources, each owner of a registered well, and each authorized operator of a production permit within and adjacent to the proposed management area.

RULE 12.3: GENERAL PROCEDURES RELATED TO HEARINGS

1. The presiding officer of a hearing or other proceeding shall conduct the proceeding in the manner the presiding officer deems most appropriate to obtain all relevant information pertaining to the subject of the hearing as conveniently, inexpensively, and expeditiously as possible.
2. The presiding officer of a hearing or other proceeding may follow the guidelines of "Parliamentary Procedure at a Glance," New Edition, O. Garfield Jones, 1971 revised edition, or as amended.
3. The presiding officer of a hearing or other proceeding may:
 - 3.1. set hearing dates, other than the initial hearing date set by the district in accordance with the rules of the district;
 - 3.2. convene a hearing at the time and place specified in the notice for public hearing;
 - 3.3. establish the jurisdiction of the district concerning the subject matter under consideration;
 - 3.4. rule on motions and on the admissibility of evidence and amendments to pleadings;
 - 3.5. designate and align parties;
 - 3.6. establish the order for presentation of evidence;
 - 3.7. administer oaths to all persons presenting testimony;
 - 3.8. examine witnesses;
 - 3.9. issue subpoenas when required to compel the attendance of witnesses or the production of papers and documents;
 - 3.10. require the taking of depositions and compel other forms of discovery under the rules of the district;
 - 3.11. ensure that information and testimony are introduced as conveniently and expeditiously as possible, without prejudicing the rights of any party to the proceeding;
 - 3.12. conduct public hearings in an orderly manner in accordance with the rules of the district;
 - 3.13. recess any hearing from time to time and place to place;
 - 3.14. reopen the record of a hearing for additional evidence when necessary to make the record more complete; and
 - 3.15. exercise any other appropriate powers necessary or convenient to effectively carry out the responsibilities of the presiding officer.
4. A person who desires to testify on the subject of a hearing during the hearing or other proceeding shall submit a form providing the following information: name, address, the intention to testify, and any other information relevant to the hearing or other proceeding.
5. The presiding officer of a hearing or other proceeding shall establish the order of testimony.
6. The presiding officer of a hearing or other proceeding may limit the number of times a person may speak, the time period for oral presentations, and the time period for raising questions.
7. The presiding officer of a hearing or other proceeding may limit or exclude cumulative, irrelevant, or unduly repetitious presentations.

8. A person may appear in-person or may be represented by counsel, an engineer, or another representative provided the representative is fully authorized to speak and act for the principal including:
 - 8.1. any partner may appear on behalf of the partnership;
 - 8.2. a duly authorized officer or agent of a public or private corporation, political subdivision, governmental agency, municipality, association, firm, or other entity may appear for the entity; and
 - 8.3. a fiduciary may appear for a ward, trust, or estate.
9. A person representing a principal of a hearing or other proceeding may present evidence, exhibits, or testimony, or make an oral presentation in accordance with the procedures applicable to the proceeding.
10. The presiding officer of a hearing or other proceeding may require a person appearing in a representative capacity to prove proper authority to represent a principal.
11. The presiding officer of a hearing or other proceeding may align participants in a proceeding according to the nature of the proceeding and their relationship to the proceeding.
12. The presiding officer of a hearing or other proceeding may require the participants of an aligned class to select one or more persons to represent them in the proceeding or on any matter or ruling and may limit the number of representatives heard but must allow at least one representative of an aligned class to be heard in the proceeding or on any matter or ruling.
13. The presiding officer of a hearing or other proceeding may require a person requesting the hearing or other proceeding to be present or represented at the proceeding.
14. The district may withhold consideration of a matter and dismiss the matter without prejudice if a principal of a hearing or other proceeding fails to appear or be represented at the hearing or other proceeding.
15. The district may require the rescheduling or continuance of a hearing or other proceeding if the presiding officer deems it necessary in order to fully develop the record.
16. The district may record hearings and other proceedings using audio recording devices.
17. The district shall provide to the public access to the audio recordings of hearings or other proceedings recorded by the district.
18. The presiding officer of a hearing or other proceeding may require the proceedings to be recorded by a certified shorthand reporter.
19. A person who is a party to a hearing or other proceeding may, subject to availability of space, at their own expense, arrange for a reporter to record the hearing or other proceeding or for the recording of the hearing or other proceeding.
20. The presiding officer of a hearing or other proceeding may assess the cost of recording or transcribing a recording of the proceeding to any person requesting the recording or transcription.
21. The presiding officer of a hearing or other proceeding shall file the transcription of a recording with the records of the proceeding.
22. The presiding officer of a hearing or other proceeding may continue hearings or other proceedings from time to time and from place to place without the necessity of publishing, serving, mailing or otherwise issuing additional notice.
23. The district shall provide a notice of any further setting of the hearing or other proceeding at a reasonable time to all parties, persons who have requested notice of the

hearing pursuant to the rules of the district, except for publishing the notice in a newspaper or posting the notice at the courthouse, and any other person the presiding officer deems appropriate if a hearing or other proceeding is continued and the time and place for the hearing or other proceeding to reconvene are not publicly announced at the hearing or other proceeding by the presiding officer before it is recessed.

24. Any person who intends to contest a permit request shall provide written notice of the intent to the district at least three days (3 days) before the date of the hearing or three days (3 days) before the proposed date of permit issuance as published in the public notice.
25. The general manager shall provide written notice to the applicant of a permitting request of any intent to contest at least one calendar day (1 calendar day) before the date of the hearing or the proposed date of permit issuance as published in the public notice.
26. A person filing applications, motions, exceptions, communications, requests, briefs or other papers and documents required to be filed under the rules of the district or by law shall be delivered to and received at the office of the district within the time limit, if any, set by the rules of the district or by the presiding officer for filing.
27. A person, when computing any period of time specified by the rules of the district, by a presiding officer, by orders of the board of directors, or by law, shall not include the day of the act, event, or default after which the designated period of time begins to run.
28. A person, when computing any period of time specified by the rules of the district, by a presiding officer, by orders of the board of directors, or by law, shall include the last day of the period, unless the last day is a Saturday, Sunday or legal holiday as determined by the board of directors, in which case the period runs until the end of the next day which is neither a Saturday, Sunday nor a legal holiday.
29. The representative of a person or the counsel of a person may make an affidavit to a hearing or other proceeding unless statute expressly requires the person to make the affidavit.
30. No person shall be allowed to appear in any hearing or other proceeding that, in the opinion of the presiding officer, is for the sole purpose of unduly broadening the issues to be considered in the hearing or other proceeding.
31. Every person, party, representative, witness, and other participant in a proceeding shall conform to ethical standards of conduct and must exhibit courtesy and respect for all other participants.
32. No person may engage in any activity during a proceeding that interferes with the orderly conduct of business of the district.
33. The presiding officer of a hearing or other proceeding shall warn any person, who in the judgement of the presiding officer, is engaging in misconduct during a hearing or other proceeding to refrain from such conduct.
34. The presiding officer of a hearing or other proceeding may exclude any person from a hearing or proceeding for such time and under such conditions as the presiding officer deems necessary if the person has been warned to not engage in misconduct during the hearing or proceeding and has continued to do so following the warning.
35. A person may submit written statements, protests, comments, briefs, affidavits, exhibits, technical reports, or other documents relating to the subject of the hearing or other proceeding no later than the time of the hearing, as stated in the notice of hearing given in accordance with the rules of the district.

36. The presiding officer of a hearing or other proceeding may grant additional time for the submission of documents beyond the time of the hearing, as stated in the notice of hearing given in accordance with the rules of the district.
37. The presiding officer of a hearing or other proceeding associated with any matter referred by board of directors for hearing or other proceedings shall, at the conclusion of the testimony and after the receipt of all documents of proceedings, prepare a report to the board of directors that includes a summary of the subject of the hearing, the testimony received, and the public comments received, and recommendations for action.
38. The presiding officer of a hearing or other proceeding associated with any matter referred by board of directors for hearing or other proceedings shall, upon completion and issuance of the report to the board of directors, submit a copy of the report to the district.
39. The presiding officer of a hearing or other proceeding associated with any matter referred by board of directors for hearing or other proceedings shall, upon completion and issuance of the report to the board of directors, notify any person who requests, in writing, notice of the submittal of the report to the board of directors.
40. The board of directors may, at any time and in any case, remand a matter to the presiding officer of a hearing or other proceeding for further proceedings.
41. A party of a hearing or other proceeding associated with any matter referred by board of directors for hearing or other proceedings may file written exceptions to the report to the board of directors and may request an opportunity to make an oral presentation of exceptions to the board of directors prior to action by the board of directors.
42. The presiding officer of a hearing or other proceeding associated with any matter referred by board of directors may, upon review of the report and exceptions filed, reopen the record for the purpose of developing additional evidence, or may deny the exceptions and submit a final report to the board of directors.
43. The board of directors shall act on the matter hearing or other proceedings within sixty days (60 days) of the receipt of the report to the board of directors.

RULE 12.4: PROCEDURES RELATED TO UNCONTESTED PERMIT HEARINGS

1. The district may conduct permit hearings and other proceedings informally when, in the judgment of the presiding officer, the conduct of a proceeding under informal procedures will save time or cost to the parties, lead to a negotiated or agreed on settlement of facts or issues in controversy, and not prejudice the rights of any party.
2. The district shall declare a permitting case an uncontested matter, cancel the associated permit hearing, and proceed with the consideration of the permitting request as an uncontested matter if notice of intent to contest the permitting case is not received at least three days (3 days) before the hearing or proposed date of permit issuance.
3. The presiding officer may summarize the evidence, make findings of fact, make conclusions of law, and make appropriate recommendations to the board of directors in uncontested permitting cases.
4. The presiding officer shall declare a permitting hearing or other proceeding a contested matter and convene a prehearing conference as set forth in the rules of the district when:

- 4.1. the parties to a permitting hearing or other proceeding who have notified the district of the intent to contest a permitting case do not reach a negotiated or agreed settlement of the facts and issues in controversy;
- 4.2. a party to a permitting hearing or other proceeding contests a staff recommendation;
or
- 4.3. the facts and issues in controversy will require extensive discovery proceedings.

RULE 12.5: PROCEDURES RELATED TO CONTESTED PERMIT HEARINGS

1. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall have the same rights, duties, and responsibilities of a presiding officer acting under the Texas Rules of Civil Procedure or the Texas Rules of Evidence, except as modified by the rules of the district, as a court acting under those rules.
2. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may recommend issuance of a temporary permit for a period not to exceed 4 months, with any special provisions the presiding officer deems necessary, for the purpose of completing the contested case process.
3. The presiding officer shall declare a permitting hearing or other proceeding an uncontested matter, cancel the associated permit hearing, and proceed with the consideration of the permitting request as an uncontested matter if:
 - 3.1. the parties contesting a permitting case reach a negotiated or agreed settlement of the facts and issues in controversy;
 - 3.2. the parties contesting a permitting case reach a negotiated or agreed settlement regarding staff recommendations; and
 - 3.3. the facts and issues in controversy will not require extensive discovery proceedings.
4. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall convene and conduct a prehearing conference to consider any matter which may expedite the hearing or otherwise facilitate the contested case process including but not limited to:
 - 4.1. the designation of parties;
 - 4.2. the formulation and simplification of issues;
 - 4.3. the necessity or desirability of amending applications or other pleadings;
 - 4.4. the possibility of making admissions or stipulations;
 - 4.5. the scheduling of discovery;
 - 4.6. the identification of and specification of the number of witnesses;
 - 4.7. the filing and exchange of prepared testimony and exhibits; and
 - 4.8. the procedure at the hearing.
5. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall convene and conduct a prehearing conference at a date, time, and place stated in a notice given in accordance with the rules of the district, or at the date, time, and place for hearing stated in the notice of public hearing.
6. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may continue the prehearing conference from time to time and place to place as determined to be necessary or practical by the presiding officer.
7. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall incorporate any action taken at a prehearing conference in the

records of the contested case either in writing or by audio recording at the close of the conference.

8. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may assess reporting and transcription costs of the proceedings to one or more of the parties of the proceedings.
9. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall consider the following factors in assessing reporting and transcription costs:
 - 9.1. the party, if any, that requested the transcript;
 - 9.2. the financial ability of the party to pay the costs;
 - 9.3. the extent to which the party participated in the hearing;
 - 9.4. the relative benefits to the various parties of having a transcript;
 - 9.5. the budgetary constraints of a governmental entity participating in the proceeding;and
 - 9.6. any other factor that is relevant to a just and reasonable assessment of costs.
10. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall provide the parties of a proceeding an opportunity to present evidence and argument on the issue of assessment of reporting or transcription costs.
11. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall provide a recommendation regarding the assessment of costs in the final report to the board of directors.
12. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall designate the parties of the contested case on the first day of hearing or at such other time as determined by the presiding officer.
13. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall designate the general manager a party to any contested case.
14. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall designate any person specifically named in a contested case matter as a party to the contested case.
15. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may admit a person as party to a contested case if the person appears at the proceeding in-person or by representative and seeks to be designated as a party.
16. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may admit a person as party to a contested case after the parties are designated if, in the judgment of the presiding officer, there exists good cause and the hearing will not be unreasonably delayed.
17. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall provide direction to the parties of a contested case regarding the rights to:
 - 17.1. conduct discovery,
 - 17.2. present a direct case,
 - 17.3. cross-examine witnesses,
 - 17.4. make oral and written arguments,
 - 17.5. obtain copies of all documents filed in the proceeding,
 - 17.6. receive copies of all notices issued by the district concerning the proceeding,and

- 17.7. otherwise fully participate in the proceeding.
18. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may accept comments and statements from a person not designated as a party to a contested case.
 19. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may include comments and statements accepted from a person not designated as a party to a contested case in the final report to the board of directors.
 20. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall not consider comments and statements from a person not designated as a party to a contested case as evidence in the contested case.
 21. A party to a contested case shall provide a copy of each pleading, request, motion, or reply filed in the proceeding to every other party or the party's representative.
 22. A party to a contested case shall certify that, prior to filing the instrument with the district, a copy of the instrument was provided to every other party.
 23. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may withhold consideration of a filed instrument if the party filing the instrument failed to provide copies every other party before filing the instrument with the district.
 24. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall provide an interpreter whose qualifications are approved by the State Commission for the Deaf and Hearing Impaired to interpret the proceedings for a deaf person who is a party or subpoenaed witness to a contested case.
 25. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall not consider an agreement between parties or their representatives affecting any pending matter unless the agreement is provided in writing, signed, and filed as part of the record or the agreement is announced at the hearing and entered as record.
 26. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall order and specify the conditions, terms, and at such times and places under which discovery may be conducted.
 27. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall require discovery to be governed by and subject to the limitations set forth in the Texas Rules of Civil Procedure unless modified by the rules of the district or order of the presiding officer.
 28. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may authorize, by agreement or order of the presiding officer, the parties of a contested case to exchange informal requests for information in addition to the forms of discovery authorized under the Texas Rules of Civil Procedure.
 29. The presiding officer of a permitting hearing or other proceeding associated with a contested matter, in response to finding a party to a contested case is abusing the discovery process in seeking, responding to, or resisting discovery, may:
 - 29.1. suspend the processing of the application for a Permit if the applicant is the offending party;
 - 29.2. prohibit any further discovery of any kind or a particular kind by the offending party;

- 29.3. rule that particular facts be regarded as established against the offending party for the purposes of the proceeding in accordance with the claim of the party obtaining the discovery ruling;
 - 29.4. limit the offending party's participation in the proceeding;
 - 29.5. prohibit presentation of evidence of the offending party on issues that were the subject of the discovery request; or
 - 29.6. recommend to the board of directors that the hearing be dismissed with or without prejudice.
30. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall not communicate, directly or indirectly, in connection with any issue of fact or law with any agency, person, party, or their representatives, except on notice and opportunity for all parties to participate.
 31. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may communicate with the staff of an agency other than the district not directly involved in the hearing to utilize the special skills and knowledge of the agency in evaluating the evidence.
 32. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may compel the testimony of any person which is necessary, helpful, or appropriate to the hearing.
 33. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall administer the oath in a manner calculated to impress the witness with the importance and solemnity of the promise to adhere to the truth.
 34. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may issue subpoenas to compel the testimony of any person and the production of books, papers, documents, or tangible things, in the manner provided in the Texas Rules of Civil Procedure.
 35. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall rely upon and utilize the Texas Rules of Evidence to govern the admissibility and introduction of evidence except as modified by the rules of the district.
 36. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may admit evidence not admissible under the Texas Rules of Evidence if the evidence is of the type commonly relied upon by reasonably prudent persons in the conduct of their affairs
 37. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may admit evidence stipulated by agreement of all parties.
 38. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may receive testimony and be admitted into evidence in written form when a proceeding will be expedited and the interest of the parties will not be prejudiced substantially, testimony may be received in written form.
 39. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may admit the written testimony of a witness into evidence, either in narrative or question and answer form, upon the witness being sworn and identifying the testimony as a true and accurate record of what the testimony would be if given orally.

40. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall require the witness to be subject to clarifying questions and to cross-examination.
41. A party to contested case may object to the prepared testimony of a witness.
42. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall require exhibits of a documentary character to be sized to not unduly encumber the files and records of the district.
43. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall require all exhibits to be numbered and, except for maps and drawings, not exceed 8-1/2 by 11 inches in size.
44. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall only receive in evidence documents that are representative of relevant data to the contested case.
45. The presiding officer may require a party submitting documents as evidence to abstract relevant data and present the abstract as an exhibit.
46. A party of a contested case shall be entitled to examine any documents abstracted and presented as evidence.
47. A party of a contested case shall tender for identification each exhibit offered to be placed in the record.
48. A party of a contested case that tender exhibits shall furnish copies to the presiding officer of a permitting hearing or other proceeding associated with a contested matter and to each of the parties, unless the presiding officer rules otherwise.
49. A party of a contested case that offer exhibits which have been identified, objected to, and excluded, may withdraw the exhibit if the party waives all objections to the exclusion of the exhibit.
50. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall return a withdrawn exhibit if the offering party waives all objections to the exclusion of the exhibit.
51. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall not return a withdrawn exhibit but include the exhibit in the record of the proceeding for the purpose of preserving the objection to excluding the exhibit if the offering party does not waive all objections to the exclusion of the exhibit.
52. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may take official notice of all facts judicially cognizable.
53. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may take official notice of generally recognized facts within the area of specialized knowledge of the district.
54. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall not require extrinsic evidence of authenticity as a condition precedent to admissibility of documents maintained in the files and records of the district.
55. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may allow oral arguments to be heard at the conclusion of the presentation of evidence with reasonable time limits being prescribed by the presiding officer.

56. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may require or accept written briefs in lieu of, or in addition to, oral arguments.
57. The board of directors may hear additional oral arguments when the permitting hearing or other proceeding associated with a contested matter is presented to the board of directors for final decision.
58. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may either close the record or keep it open and allow the submission of additional evidence, exhibits, briefs, or proposed findings and conclusions from one or more of the parties at the conclusion of the presentation of evidence and any oral argument.
59. A party of a contested case shall not file additional evidence, exhibits, briefs, or proposed findings and conclusions after the record is closed unless permitted or requested by the presiding officer.
60. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall, after the record is closed, prepare a report to the board of directors that includes a summary of the evidence and the findings, conclusions, and recommendations for action of the presiding officer.
61. The presiding officer of a permitting hearing or other proceeding associated with a contested matter shall, upon completion and issuance of the final report of the presiding officer, submit a copy of the final report to the district and each party to the proceeding by certified mail.
62. A party of a contested case may file written exceptions to the final report of the presiding officer and may request an opportunity to make an oral presentation of exceptions to the board of directors prior to action by the board of directors.
63. The presiding officer of a permitting hearing or other proceeding associated with a contested matter may, upon review of the report and exceptions filed, reopen the record for the purpose of developing additional evidence, or may deny the exceptions and submit the final report and exceptions to the board of directors.
64. The board of directors may, at any time and in any case, remand a matter to the presiding officer of a permitting hearing or other proceeding associated with a contested matter for further proceedings.
65. The board of directors shall act on the contested matter within sixty days (60 days) of the receipt of the final report of the presiding officer of a permitting hearing or other proceeding associated with the contested matter.

RULE 12.6: PROCEDURES RELATE TO DECISIONS, REHEARINGS, AND APPEALS

1. The board of directors may, after the record regarding a matter for which a hearing or other proceeding has closed and any resulting report is submitted to the board of directors, take the matter under advisement, continue the matter from day to day, reopen or rest the matter, refuse the action sought or grant the same in whole or part, or take any other appropriate action.

2. The district, the representatives of District, and the parties to any matter considered as part of a hearing or other proceeding of the district shall consider any associated actions to be in effect at the conclusion of the meeting at which the action was taken and not affected by a motion for rehearing.
3. A party to any matter considered as part of a hearing or other proceeding of the district may appeal a decision of the board of directors by requesting a rehearing before the board of directors within twenty days (20 days) of the decision by the board of directors.
4. A party to any matter considered as part of a hearing or other proceeding of the district requesting a rehearing shall file the request for rehearing with the district in writing stating clearly and concisely grounds for the request.
5. A party to any matter considered as part of a hearing or other proceeding of the district shall not seek an appeal of an associated decision if a request for rehearing was not submitted to the district in accordance with the rules of the district.
6. The board of directors shall either grant or deny the request for rehearing within ninety days (90 days) of submission.
7. The board of directors shall schedule a rehearing within forty-five days (45 days) if a rehearing request is granted by the board of directors unless otherwise agreed to by the parties to the proceeding.
8. The district, the representatives of District, and the parties to any matter considered as part of a hearing or other proceeding of the district shall consider any associated decision of the board of directors as final if a request for rehearing is not made within the specified time, or upon the denial of the request for rehearing by the board of directors, or upon rendering a decision after rehearing.

Figure 1: Goliad Saline Groundwater Zone and Slightly Saline Groundwater Extent

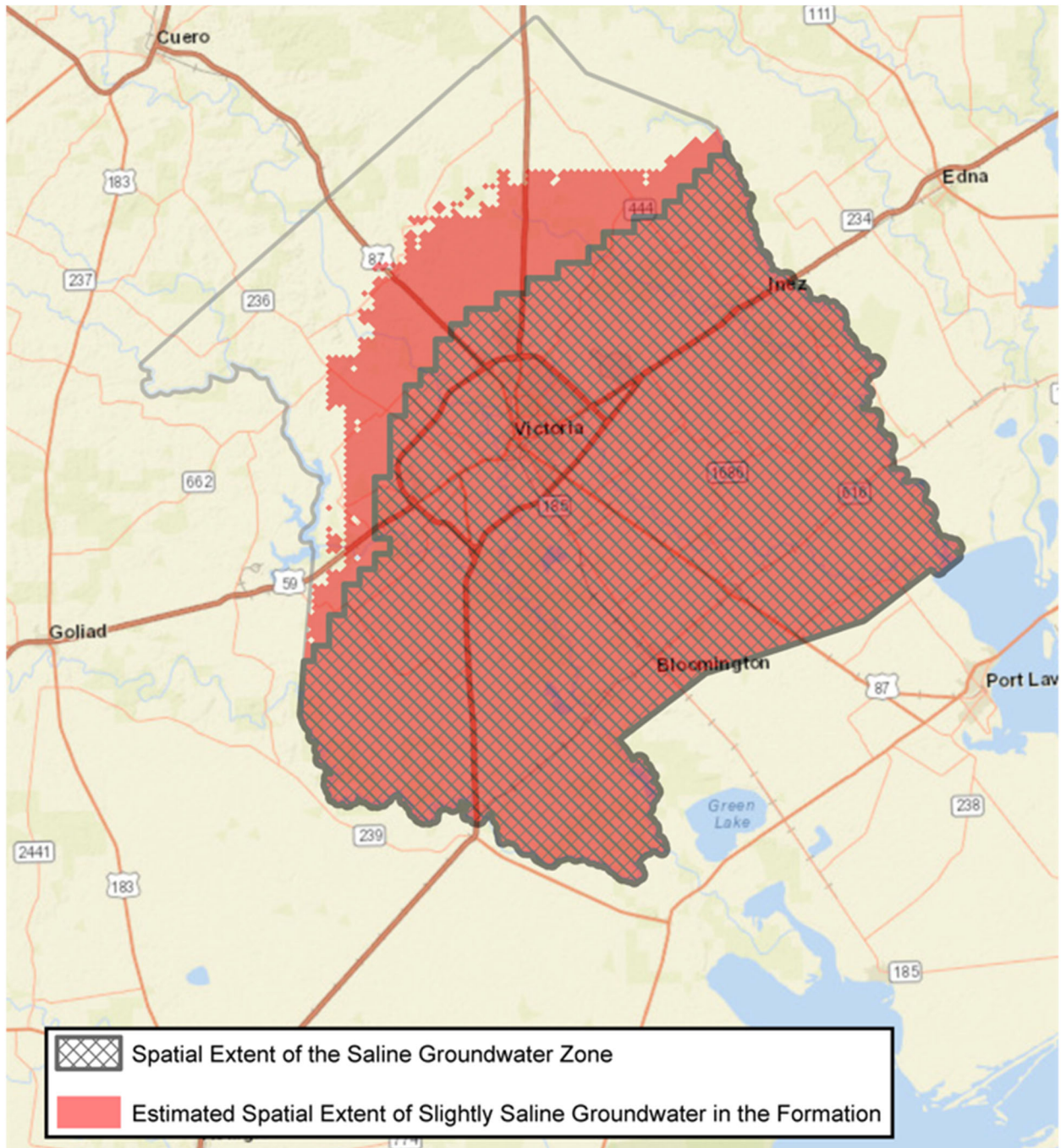


Figure 2: Goliad Saline Groundwater Zone and Moderately Saline Groundwater Extent

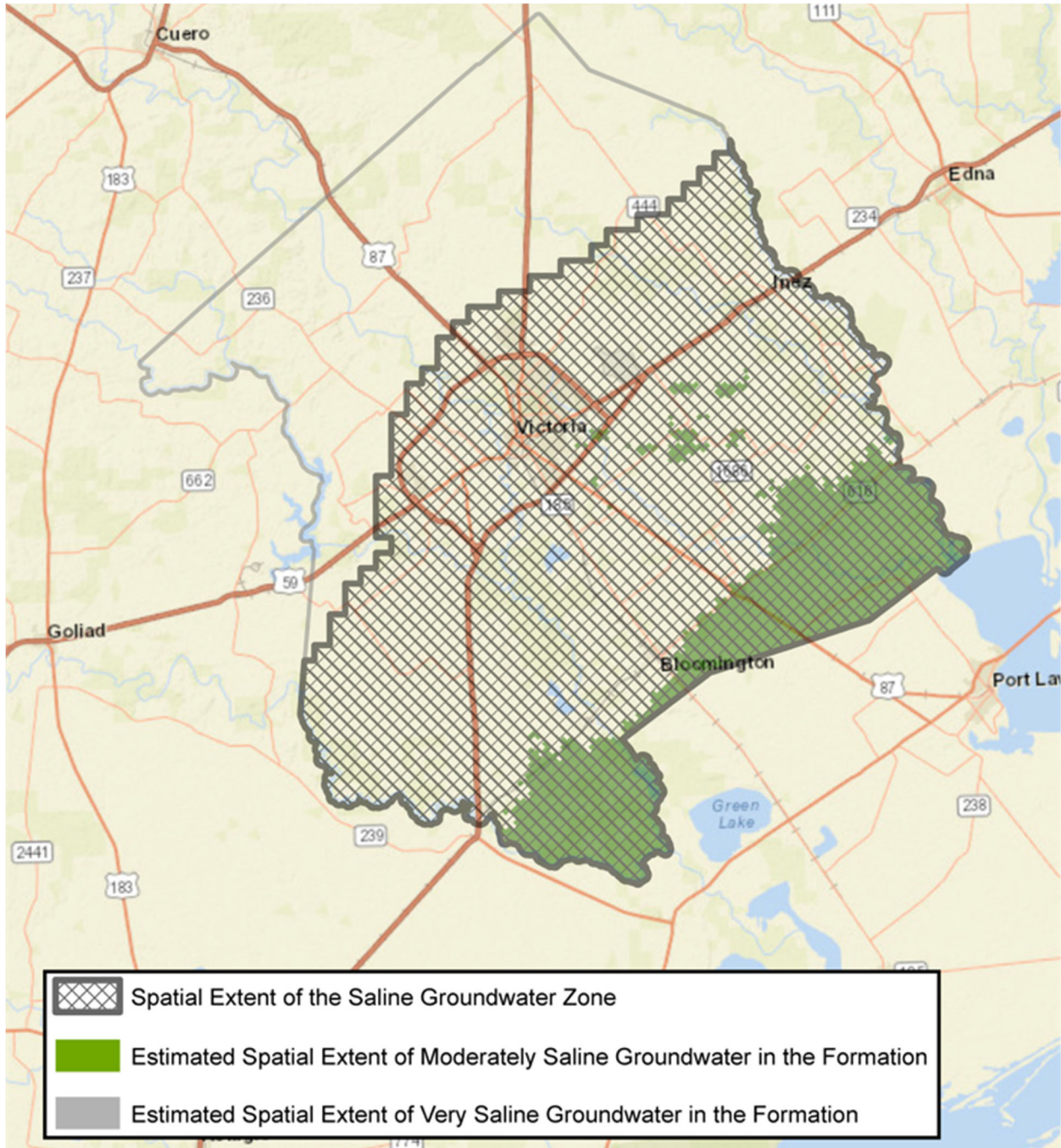


Figure 3: Lagarto Saline Groundwater Zone and Slightly Saline Groundwater Extent

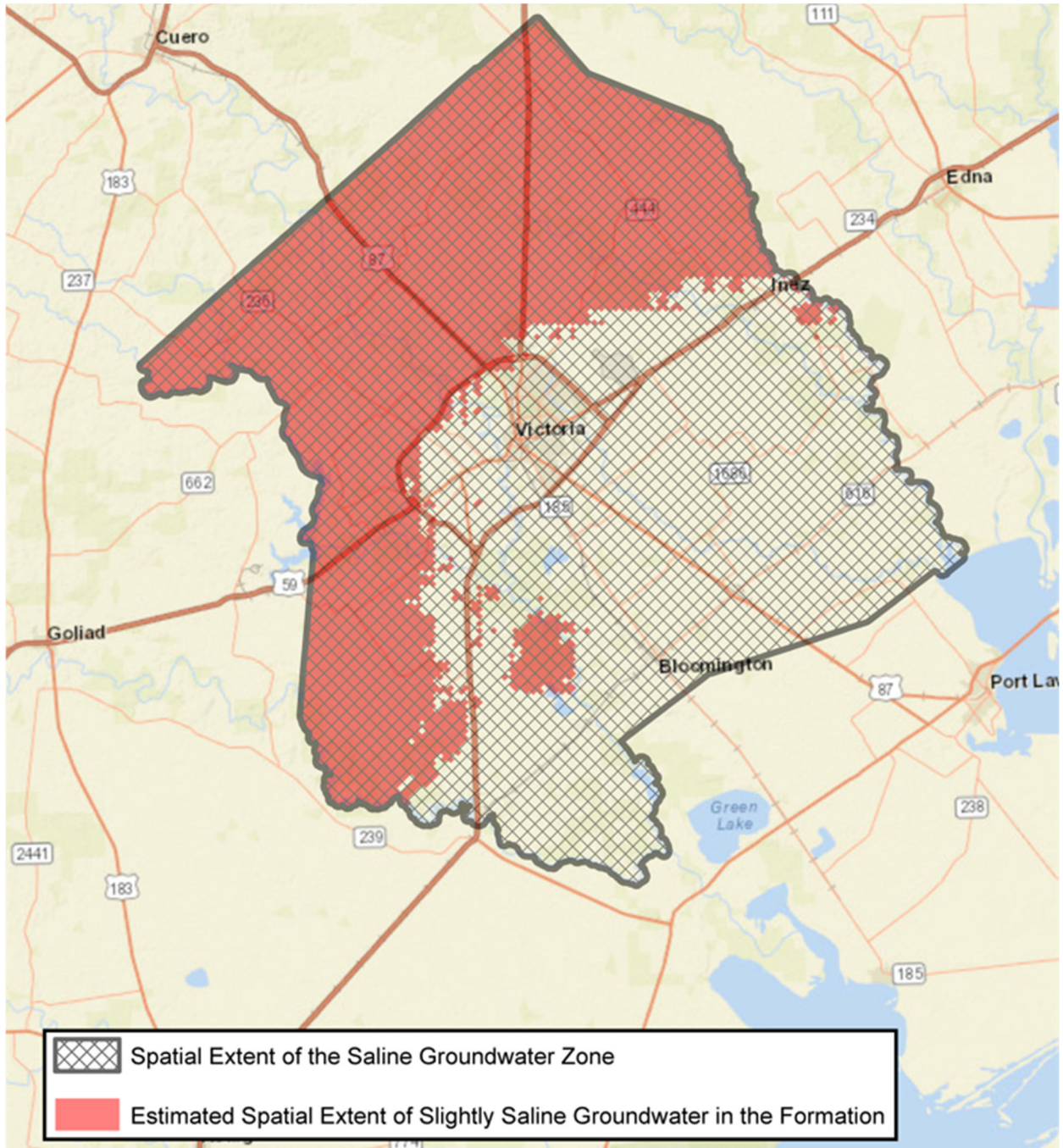


Figure 4: Lagarto Saline Groundwater Zone and Moderately Saline Groundwater Extent

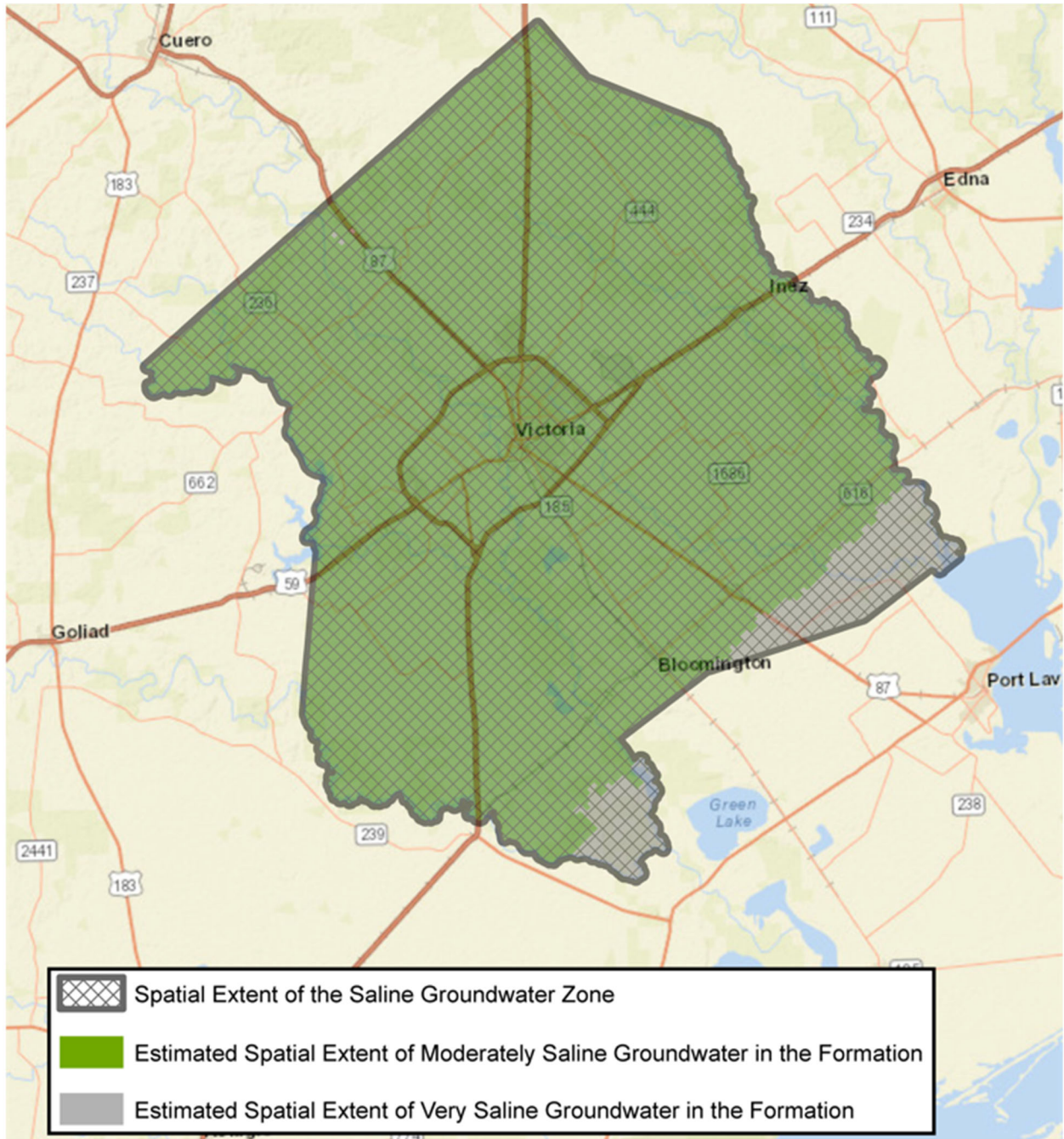
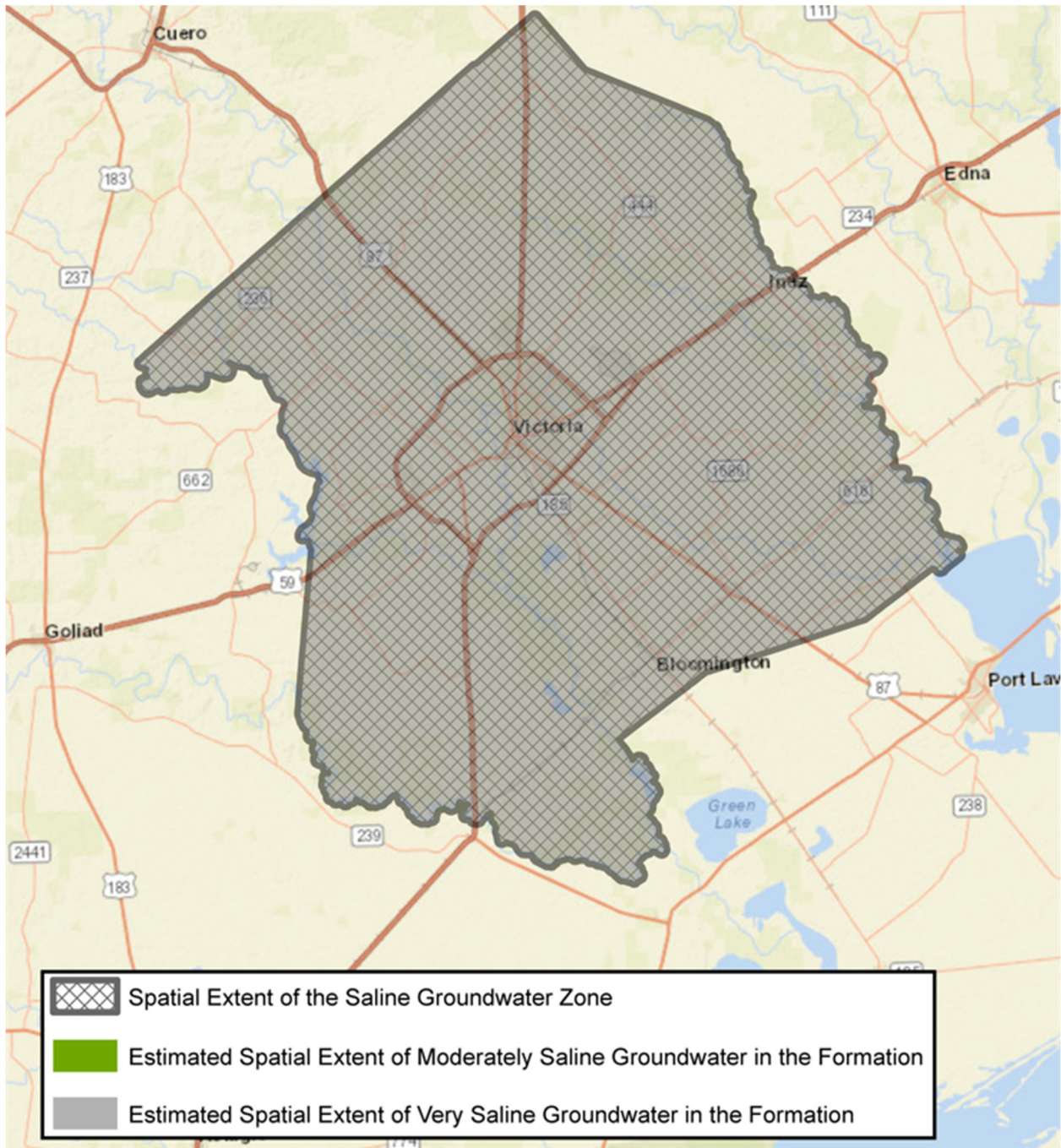


Figure 5: Oakville Saline Groundwater Zone and Moderately Saline Groundwater Extent



Victoria County Groundwater Conservation District

THE STATE OF TEXAS
VICTORIA COUNTY

The Board of Directors of the Victoria County Groundwater Conservation District convened a meeting at the Dr. Pattie Dodson Health Center, 2805 N. Navarro St., Room 108, Victoria, Victoria County, Texas, 77901 on April 19, 2024, at 9:00 AM.

Meeting Attendance:

Precinct 1:	Mr. Jerry Hroch, Vice President	Present
Precinct 2:	Mr. Thurman Clements, Jr., Director	Present
Precinct 3:	Mrs. Barbara Dietzel, Secretary	Present
Precinct 4:	Mr. Mark Meek, President	Present
At Large:	Mr. Kenneth Eller, Director	Absent
General Manager:	Mr. Timothy Andruss	Present
Legal Counsel:	Mr. James Allison	Present

Agenda Items -

1. Call the meeting to order and welcome guests.

Meeting Discussion: Mr. Meek called the meeting to order at 9:00 AM.

Board Action: None.

2. Receive public comments.

Meeting Discussion: None.

Board Action: None.

3. Consideration of and possible action on matters related to Groundwater Management including efforts and activities of the District regarding permitting, complaints, investigations, violations, and enforcement cases associated with permitting.

3.0 – Report regarding Groundwater Management

Meeting Discussion: Mr. Andruss provided the following report:

Regarding Well Registration Processing for FY2024.

As of April 15, 2024, staff had received 28 well registration applications (ARWs) since October 1, 2023:

As of April 15, 2024, staff had received 37 Notices of Intent to Drill a Well (NIDWs) since October 1, 2023:

2805 N. Navarro St. Suite 210, Victoria, TX 77901, Phone (361) 579-6863, FAX (361) 579-0041
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Regarding Production Permit Renewal Processing for FY2024.

As of April 15, 2024, staff had received 8 production permit renewal requests (ARPs) since October 1, 2023.

Regarding Permit Processing for FY2024.

As of April 15, 2024, staff had initiated 29 permitting request case (PRCs) since October 1, 2023:

As of April 15, 2024, staff had 19 permitting request cases pending:

As of April 15, 2024, staff had 247 active or approved production permits recorded in the permitting database with a combined amount of authorized groundwater production per year of 99,279.20 acre-feet.

Regarding Groundwater Production Report Processing for CY2023.

As of April 15, 2024, staff had processed 225 groundwater production reports for the preceding calendar year since October 1, 2023.

As of April 15, 2024, staff had recorded groundwater production reports for 222 water wells reporting 7,510.62 acre-feet of groundwater production during CY2023. (TWDB estimated the volume of groundwater produced for rural domestic, livestock, mining, and rig supply exempt uses in Victoria County in Year 2020 was 1,920 acre-feet. See: TWDB - Projected Exempt Groundwater Use Estimates.)

Regarding Manage Investigations related to Permitting Violations for FY2024.

As of April 15, 2024, staff had initiated 2 investigations related to groundwater management (i.e., permitting) since October 1, 2023:

As of April 15, 2024, staff had 5 active investigations related to groundwater management (i.e., permitting):

Regarding Manage Enforcement Cases related to Permitting Violations for FY2024.

As of April 15, 2024, the Board had initiated 9 enforcement case violations related to groundwater management (i.e., permitting) since October 1, 2023:

As of January 30, 2024, staff had 4 unresolved enforcement cases related to groundwater management (i.e., permitting):

Board Action: None.

Victoria County Groundwater Conservation District

3.1 – Port of Victoria Request regarding Contiguous Acreage Limitations

Meeting Discussion: Mr. Andruss explained on January 19, 2024, the Board received a presentation from representatives (Mr. Galvan and Mr. Stibich) regarding potential development projects at the Port of Victoria and related water issues.

On March 18, 2024, Mr. Galvan on behalf of the Victoria County Navigation District (VCND) submitted a request for the Board of Directors to "to consider revisions to their permitting policies and rules." In particular, the Navigation District requests that the Board undertake a rule making process to develop an exception to allow the "transfer water rights between non-contiguous properties" as a means to "offer increased flexibility for property owners and stakeholders in managing their water resources efficiently." The letter appears to identify two primary outcomes being sought by VCND:

1. the transfer of 300 acre-feet of groundwater production per year from VCND-owned properties (previously referred to as Properties 2440, 106, and 49) to another non-contiguous property (previously referred to as Properties 757 and 81).
2. the transfer of 8,000 acre-feet of deep-saline groundwater production per year from VCND-owned properties (previously referred to as Properties 2440, 106, and 49) to another non-contiguous property (previously referred to as Properties 757 and 81).

On March 20, 2024, Mr. Galvan responded to the request of the district for a shapefile depicting the boundaries of the contiguous tracts of landownership of by the Port of Victoria. The boundary information provided does not support previous assumptions held by staff that the roads, railroad tracks, and the ROW easement that cross or connect those properties do not represent breaks in the contiguous nature of the associated properties.

As previously expressed on January 19, 2024, the limitation of groundwater production based on contiguous ownership is a fundamental aspect of the district's regulation of groundwater production and constraint on the impacts of concentrated, non-historic use.

Board Action: None.

3.2 – Investigation – INV-20231115.1326 – Failure to Report Groundwater Production

Meeting Discussion: Mr. Andruss explained as of April 15, 2024, the District has identified 23 wells under investigation INV-20231115.1326 - Failure to Satisfy Rules of the District - Production Reporting for CY2023 - Active that have potentially violated RULE 2.6: REPORTING REQUIREMENT RELATED TO NON-

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EXEMPTUSE WELLS by failing to report the volume of groundwater produced from the non-exempt-use well for the previous calendar year (January 1 to December 31) during January of the current calendar year.

On November 11, 2023, the general manager initiated the investigation.

On April 15, 2024, the general manager developed a list of wells and ownership information related to well that appear to currently have not satisfied the requirement to report groundwater production for CY2023.

Based on a review of recorded violations, staff have classified the potential violators based on appraisal district information (i.e., landowner names) into the following groups based the provisions of RULE 11.10: PENALTIES of the Rules of the District:

Group 1: Persons with one violation and no previous violations:

1. the well owner as of December 31, 2023, find that the well owner as of December 31, 2023, (Registered Well Owner: Dennis Leita; VCAD Landowner: Dennis E. & Terri H. Leita) of well(s) GW-000475, GW-000477 and GW-00478.
2. the well owner as of December 31, 2023, find that the well owner as of December 31, 2023, (Registered Well Owner: LS Tavern LLC.; VCAD Landowner: LS Tavern LLC.) of well GW-001009.
3. the well owner as of December 31, 2023, find that the well owner as of December 31, 2023, (Registered Well Owner: Buhler-Telferner Partnership; VCAD Landowner: Buhler-Telferner Partnership) of well(s) GW-001028, GW-001029 and GW-001030.
4. the well owner as of December 31, 2023, find that the well owner as of December 31, 2023, (Registered Well Owner: Smity's Food Mart; VCAD Landowner: Inez Convenience Services LLC.) of well GW-001065.
5. the well owner as of December 31, 2023, find that the well owner as of December 31, 2023, (Registered Well Owner: Millenium Estate MGMT. LLC.; VCAD Landowner: Kam Enterprises LTD.) of well NW-000609.
6. the well owner as of December 31, 2023, find that the well owner as of December 31, 2023, (Registered Well Owner: Mark R. Mize; VCAD Landowner: Mark R. Mize) of well NW-000869.

Group: 2: Persons with previous violation of the related rule in the previous 5-year period:

1. the well owner as of December 31, 2023, (Registered Well Owner: Murphy Testamentary Trust; VCAD Landowner: Murphy William Jr. Trust) of well(s) GW-00340 and GW-0034. (See: ECV-20210617-05, ECV-20210617-06)
2. the well owner as of December 31, 2023, (Registered Well Owner: Marvin C. Franz et al; VCAD Landowner: Marvin Franz) of well(s)

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GW-000464, GW-000466 and R1GW-000465. (See: ECV-20210617-10, ECV-20210617-11, ECV-20210621-45.)

3. the well owner as of December 31, 2023, (Registered Well Owner: Central States Water Resources Texas; VCAD Landowner: CSWR-Texas Utility Operating Company LLC.) of well(s) GW-000984 and GW-001055. (See: ECV-20210621-05, ECV-20230424-17.)

4. the well owner as of December 31, 2023, (Registered Well Owner: The Dam Company LLC.; VCAD Landowner The Dam Company LLC.) of well GW-000557. (See: ECV-20210617-14.)

5. the well owner as of December 31, 2023, (Registered Well Owner: Oakwood Outlook LLC.; VCAD Landowner: Keep Bloomington Beautiful) of well GW-00720. (See: ECV-20230424-02.)

6. the well owner as of December 31, 2023, (Registered Well Owner: Jose G. Celedon; VCAD Landowner: Jose G. Celedon) of well GW-00750. (See: ECV-20230424-21.)

7. the well owner as of December 31, 2023, (Registered Well Owner: RSBR Investments LLC.; VCAD Landowner: Freedom Ventures of Victoria LLC.) of well NW-000824. (See: ECV-20210621-34, ECV-20230424-04.)

8. the well owner as of December 31, 2023, (Registered Well Owner: Millennium Estate Management LLC.; VCAD Landowner: VICTTEC LLC.) of well NW-001296. (See: ECV-20230424-20.)

9. the well owner as of December 31, 2023, (Registered Well Owner: James R. Cook; VCAD Landowner: James Randall Cook) of well NW-001343. (See: ECV-20220523-10.)

If the boards find that violations have occurred in the instances identified above and instruct staff to proceed with enforcement efforts, staff will:

- a) mail 1st notice of violation and any approved settlement offer to the landowner associated with the appraisal district tax parcel by CMRRR and to the registered well owner by regular mail by May 1, 2024;
- b) mail the 2nd notice of violation and any approved settlement offer to the landowner associated with the appraisal district tax parcel by CMRRR and to the registered well owner by regular mail by June 1, 2024,
- c) mail the notice of need to file suit and any approved settlement offer to the landowner associated with the appraisal district tax parcel by CMRRR and to the registered well owner by regular mail by June 30, 2024,
- d) publish an enforcement hearing notice for any unresolved violations for the July 20, 2024, board meeting by July 6, 2024, and
- e) present any unresolved violations to the board at the July 20, 2024, meeting with a recommendation that board: 1) confirm the findings of violation and penalties and 2) referred to the violations to legal counsel for filing suit before the meeting scheduled for October 19, 2024.

Board Action: Mr. Clements made the following motions:

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Group 1: Persons with one violation and no previous violations.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Dennis Leita; VCAD Landowner: Dennis E. & Terri H. Leita) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well(s) GW-000475, GW-000477 and GW-00478 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Dennis Leita; VCAD Landowner: Dennis E. & Terri H. Leita) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$0.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: LS Tavern LLC.; VCAD Landowner: LS Tavern LLC.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well GW-001009 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: LS Tavern LLC.; VCAD Landowner: LS Tavern LLC.) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$0.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Buhler-Telferner Partnership; VCAD Landowner: Buhler-Telferner Partnership) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well(s) GW-001028, GW-001029 and GW-001030 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;

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2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Buhler-Telferner Partnership; VCAD Landowner: Buhler-Telferner Partnership) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$0.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Smity's Food Mart; VCAD Landowner: Inez Convenience Services LLC.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well GW-001065 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Smity's Food Mart; VCAD Landowner: Inez Convenience Services LLC.) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$0.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Millennium Estate MGMT. LLC.; VCAD Landowner: Kam Enterprises LTD.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well NW-000609 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Millennium Estate MGMT. LLC.; VCAD Landowner: Kam Enterprises LTD.) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;

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- b. pays a settlement fee of \$0.00 by June 30, 2024; and
- c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Mark R. Mize; VCAD Landowner: Mark R. Mize) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well NW-000869 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Mark R. Mize; VCAD Landowner: Mark R. Mize) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$0.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Murphy Testamentary Trust; VCAD Landowner: Murphy William Jr. Trust) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well(s) GW-000340 and GW-000341 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Murphy Testamentary Trust; VCAD Landowner: Murphy William Jr. Trust) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$20.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Marvin C. Franz et al; VCAD Landowner: Marvin Franz) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-

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- EXEMPTUSE WELLS of the Rules of the District related to well(s) GW-000464, GW-000466 and R1GW-000465 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
 3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
 4. offer to settle the violation if (Registered Well Owner: Marvin C. Franz et al; VCAD Landowner:Marvin Franz) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$20.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Central States Water Resources Texas; VCAD Landowner: CSWR-Texas Utility Operating Company LLC.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well(s) GW-000984 and GW-001055 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Central States Water Resources Texas; VCAD Landowner: CSWR-Texas Utility Operating Company LLC.) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$20.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: The Dam Company LLC.; VCAD Landowner: The Dam Company LLC.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well GW-000557 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and

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4. offer to settle the violation if (Registered Well Owner: The Dam Company LLC.; VCAD Landowner: The Dam Company LLC.) consents to the following conditions:

- a. acknowledges the violation by June 30, 2024;
- b. pays a settlement fee of \$20.00 by June 30, 2024; and
- c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Oakwood Outlook LLC.; VCAD Landowner: Keep Bloomington Beautiful) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well GW-000720 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Oakwood Outlook LLC.; VCAD Landowner: Keep Bloomington Beautiful) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$20.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Jose G. Celedon; VCAD Landowner: Jose G. Celedon) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well GW-000750 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Jose G. Celedon; VCAD Landowner: Jose G. Celedon) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$20.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

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1. find that the well owner as of December 31, 2023, (Registered Well Owner: RSBR Investments LLC.; VCAD Landowner: Freedom Ventures of Victoria LLC.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well NW-000824 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: RSBR Investments LLC.; VCAD Landowner: Freedom Ventures of Victoria LLC.) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$20.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: Millennium Estate Management LLC.; VCAD Landowner: VICTTEC LLC.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well NW-001296 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Millennium Estate Management LLC.; VCAD Landowner: VICTTEC LLC.) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$20.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

move to:

1. find that the well owner as of December 31, 2023, (Registered Well Owner: James R. Cook; VCAD Landowner: James Randall Cook) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well NW-001343 unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;

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3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: James R. Cook; VCAD Landowner: James Randall Cook) consents to the following conditions:
 - a. acknowledges the violation by June 30, 2024;
 - b. pays a settlement fee of \$20.00 by June 30, 2024; and
 - c. submits a administratively complete groundwater production report for calendar year 2023 by June 30, 2024.

Mr. Hroch seconded the motions. The motions passed unanimously.

3.3 – Enforcement Hearing re ECV-20231105-06 – CSWR-Texas Utility Operating Company – North Victoria Utilities – Failure to Obtain a Production Permit

Meeting Discussion: Mr. Andruss explained on January 19, 2024, the Board of Directors took the following actions related to the violation: passed a motion to open and record the enforcement hearing; passed a motion to cease the recording the enforcement hearing after accepting public comments or comments from the alleged violator; and passed a motion to recess the enforcement hearing until the next meeting of the board of directors scheduled for April 19, 2024. See: Enforcement Case Violation - ECV-20231105-06 - North Victoria Utilities - Failure to Obtain Production Permit - Active.

On February 28, 2024, staff of the district mailed by certified mail to CSWR-Texas Utility Operating Company a request for additional information regarding the boundary of subject tracts of land control and the boundary of subject tracts of groundwater control by CSWR-Texas Utility Operating Company. See: Production Permit Requests - AVW-20210623-01 - Central States Water Resources Texas - Administratively Incomplete.

As of April 16, 2024, the district has not received a response from CSWR-Texas Utility Operating Company.

On January 17, 2024, Mr. Allison provided a draft enforcement order for the enforcement case violation.

Board Action: Mr. Clements moved to reconvene and continue the recording of the enforcement hearing at approximately 9:34 AM. Mr. Hroch seconded the motion. The motion passed unanimously.

Mr. Clements moved to adopt an enforcement order for enforcement case violation ECV-20231105-06. Mr. Hroch seconded the motion. The motion passed unanimously.

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Mr. Clements moved to cease the recording of the enforcement hearing after accepting public comments or comments from the alleged violator. No representative was present. Mr. Hroch seconded the motion. The motion passed unanimously at approximately 9:40 AM.

3.4 – Enforcement Hearing re ECV-20231105-03 – CWSR – Texas Utility Operating Company – Coletto Water – Failure to Obtain a Production Permit

Management Discussion: Mr. Andruss explained on January 19, 2024, the Board of Directors took the following actions related to the violation: passed a motion to open and record the enforcement hearing; passed a motion to cease the recording the enforcement hearing after accepting public comments or comments from the alleged violator; and passed a motion to recess the enforcement hearing until the next meeting of the board of directors scheduled for April 19, 2024. See: Enforcement Case Violation - ECV-20231105-03 - Coletto Water - Failure to Obtain Production Permit - Active.

On February 28, 2024, staff of the district mailed by certified mail to CSWR-Texas Utility Operating Company a request for additional information regarding the boundary of subject tracts of land control and the boundary of subject tracts of groundwater control by CSWR-Texas Utility Operating Company.

As of April 16, 2024, the district has not received a response from CSWR-Texas Utility Operating Company.

Board Action: Mr. Clements moved to reconvene and continue the recording of the enforcement hearing at approximately 9:43 AM. Mr. Hroch seconded the motion. The motion passed unanimously.

Mr. Clements moved to adopt an enforcement order for enforcement case violation ECV-20231105-03. Mr. Hroch seconded the motion. The motion passed unanimously.

Mr. Clements moved to cease the recording of the enforcement hearing after accepting public comments or comments from the alleged violator. No representative was present. Mr. Hroch seconded the motion. The motion passed unanimously at approximately 9:50 AM.

3.5 – Enforcement Hearing re ECV-20231105-04 – 7-Eleven Store 36525 – Failure to Obtain a Production Permit

Meeting Discussion: Mr. Andruss explained on January 19, 2024, the Board of Directors took the following actions related to the violation: passed a motion to open and record the enforcement hearing; received testimony from Mr. Andruss regarding the alleged violation; passed a motion to cease the recording the

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enforcement hearing after accepting public comments; and passed a motion to adopt Enforcement Order ECV-20231105-04.

On January 30, 2024, Ms. Donna Wise Manager for the 7 Eleven Store located on FM 236 contacted staff of the district to schedule a meeting for January 31, 2024, at 9:00 a.m. to discuss enforcement case violation ECV-20231105-04.

On January 31, 2024, Ms. Barbara Milfelt, Compliance representative for the 7 Eleven Store Located on FM 236, contacted staff of the district and stated that she would liked to schedule a meeting with VCGCD District staff and representatives of 7-Eleven to discuss enforcement case violation ECV-20231105-04.

On February 1, 2024, staff of the district scheduled and participated in a meeting with Ms. Milfelt to discuss the matter.

On February 3, 2024, Mr. Brian Guillette submitted the following applications for 7-Eleven Stores 36525.

On February 6, 2024, staff of the District reviewed the application submitted by Mr. Brian Guillette for 7-Eleven store 36525 to request a Non-Historic-Use Production Permit for a Well Field and drafted an application to request a Non-Historic-Use Production Permit for a Well along with the confirmation tracts of land control and confirmation tracts of groundwater control for Mr. Brian Guillette to review.

On February 20, 2024, staff of the district reviewed the information submitted by Mr. Brian Guillette for 7-Eleven store 36525 on February 12, 2024. Application ANHUPPW-20240220-02 was designed administratively complete. The permitting request is being processed under Permitting Request Case PRC-20240306-01. See: Permitting Request Cases - PRC-20240306-01. Based on the review of the submitted information and the evaluation of the logical consistency of the request relative to the rules of the district, the Mr. Andruss authorized the publication of a Notice of Proposed Permit Issuance for April 1, 2024. See: Public Notice - 20240401 - Permit Issuance - PRC-20240306-01.

As of April 1, 2024, a total of 73 days had lapsed from the date of the adoption of Enforcement Order No. ECV-20231105-04. The cumulative penalty as of April 1, 2024, totaled \$16,600.00 per the provisions of the order.

As of February 3, 2024, the date the violator first submitted permitting application in connection with the violation, the cumulative penalty totaled \$5,000.00 per the provisions of the order.

On April 16, 2024, staff drafted the standard-capacity production permit for well GW-001066.

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On April 16, 2024, staff sought support from the representatives of 7-Eleven Store 36525 for a potential recommendation to conclude and resolve the violation as follows:

move to 1) authorize the General Manager to approve Permit SCPPW-20240401-01, 2) assess a total penalty of \$5,000.00 for violation ECV-20231105-04, and 3) designate the violation resolved contingent upon the violator submitting check for payment of the total penalty amount and the executed production permit (Permit SCPPW-20240401-01) to the district on or before May 19, 2024.

Board Action: see item 3.6.

3.6 – Enforcement Hearing re ECV-20231105-05 – 7-Eleven Store 36551H – Failure to Obtain a Production Permit.

Meeting Discussion: Mr. Andruss explained on January 19, 2024, the Board of Directors took the following actions related to the violation: passed a motion to open and record the enforcement hearing; received testimony from Mr. Andruss regarding the alleged violation; passed a motion to cease the recording the enforcement hearing after accepting public comments; and passed a motion to adopt Enforcement Order ECV-20231105-05.

On January 31, 2024, Ms. Barbara Milfelt, Compliance representative for the 7 Eleven Store Located on FM 236, contacted staff of the district and stated that she would like to schedule a meeting with VCGCD District staff and representatives of 7-Eleven to discuss enforcement case violation ECV-20231105-05.

On February 1, 2024, staff of the district scheduled and participated in a meeting with Ms. Milfelt to discuss the matter.

On February 3, 2024, Mr. Brian Guillette submitted the following applications for 7-Eleven Stores 36551H.

On February 6, 2024, staff of the district drafted an application to request a Non-Historic-Use Production Permit for a Well along with the confirmation tracts of land control and confirmation tracts of groundwater control to Mr. Brian Guillette for 7-Eleven store 36551H to review.

On February 20, 2024, staff of the district reviewed the information submitted by Mr. Brian Guillette for 7-Eleven store 36551H on February 12, 2024. Application ANHUPPW-20240220-01 was designed administratively complete. The permitting request is being processed Permitting Request Case PRC-20240227-01. Based on the review of the submitted information and evaluation of the logical consistency of the request to the rules of the district. See: Permitting Request Cases - PRC-20240227-01. Based on the review of the submitted information and the evaluation of the logical consistency of the request relative to the rules of the district, Mr.

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Andruss authorized the publication of a Notice of Proposed Permit Issuance for April 1, 2024. See: Public Notice - 20240401 - Permit Issuance - PRC-20240227-01

As of April 1, 2024, a total of 73 days had lapsed from the date of the adoption of Enforcement Order No. ECV-20231105-05. The cumulative penalty as of April 1, 2024, totaled \$16,600.00 per the provisions of the order.

As of February 3, 2024, the date the violator first submitted permitting application in connection with the violation, the cumulative penalty totaled \$5,000.00 per the provisions of the order.

On April 16, 2024, staff drafted the standard-capacity production permit for well GW-001067.

On April 16, 2024, staff sought support from the representatives of 7-Eleven Store 36551H for a potential recommendation to conclude and resolve the violation as follows:

move to 1) authorize the General Manager to approve Permit SCPPW-20240401-02, 2) assess a total penalty of \$5,000.00 for violation ECV-20231105-05, and 3) designate the violation resolved contingent upon the violator submitting a check for payment of the total penalty amount and the executed production permit (Permit SCPPW-20240401-02) to the district on or before May 19, 2024.

Board Action: Mr. Hroch moved to 1) authorize the General Manager to approve permit SCPPW-20240401-01 and permit SCPPW-20240401-02, 2) assess a total penalty of \$2,500.00 for violation ECV-20231105-04 and violation ECV-20231105-05, and 3) designate the violations resolved contingent upon the violator submitting check for payment of the total penalty amount and the executed production permit (permit SCPPW-20240401-01 and permit SCPPW-20240401-02) to the district on or before May 19, 2024. Mr. Hroch seconded the motion. The motion passed unanimously.

4. Consideration of and possible action on matters related to groundwater protection including complaints, investigations, violations, and enforcement cases related to groundwater contamination and waste.

4.0 – Report regarding Groundwater Protection

Meeting Discussion: Mr. Andruss provided the following report:

Regarding Well Inspections for FY2024.

As of April 15, 2024, staff had recorded 31 well inspection forms (WIFs) since October 1, 2023:

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Regarding Manage Investigations related to Groundwater Protection for FY2024.

As of April 15, 2024, staff had initiated 0 investigations related to Groundwater Protection since October 1, 2023:

As of April 15, 2024, staff had 2 active investigation related to Groundwater Protection:

Regarding Manage Enforcement Cases related to Groundwater Protection for FY2024.

As of April 15, 2024, the Board had initiated 0 enforcement cases related to Groundwater Protection since October 1, 2023:

As of April 15, 2024, staff had 0 unresolved enforcement case violations related to Groundwater Protection:

Board Action: None.

5. Consideration of and possible action on matters related to groundwater monitoring.

5.0 – Report regarding Groundwater Monitoring

Meeting Discussion: Mr. Andruss provided the following report:

Regarding Monitor Drought Conditions for FY2024.

As of April 15, 2024, the U.S. Drought Monitor indicates that 0% of Victoria County was experiencing abnormally dry to extreme drought conditions.

As of April 15, 2024, drought condition information related to the district and the surrounding region of Texas collected from the Water Data for Texas website (<https://www.waterdatafortexas.org/drought/>) indicates that significant portions of Victoria County are experiencing abnormally dry conditions.

Regarding Synoptic Aquifer Monitoring for FY2024.

As of April 15, 2024, staff had collected 32 water level measurements since October 1, 2023:

Regarding Advanced Aquifer Monitoring for FY2024.

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On February 13, 2024, staff, with technical support from WellIntel, successfully installed water level and conductivity monitoring instruments on well NW-000426 owned by Mr. McBean.

As of April 15, 2024, the sensor had collected and uploaded 1,422 water level measurements to the WellIntel Analytics Dashboard. The graphs below depict the water level measurements and conductivity measurements collected from well NW-000426.

After the successful installation and configuration of a conductivity sensor at a WellIntel monitoring site in Victoria County, staff have ordered another water level sensor to be install on well GW-000366 owned by Mr. Meek to continue implementation of the Advanced Aquifer Monitoring Project.

Regarding Baseline Water Quality Aquifer Monitoring for FY2024.

See: MFC-20240419-5.1 - Equipment Replacement.

Regarding Ad-Hoc Baseline Water Quality Sampling for FY2024.

As of April 15, 2024, staff had collected 5 water quality field measurements since October 1, 2023:

As of April 15, 2024, staff had collected 0 water quality samples since October 1, 2023:

As of April 15, 2024, staff had received 0 water quality lab reports since October 1, 2023:

Regarding Annual Water Level Assessment for FY2024.

No report.

Regarding Annual Water Quality Assessment for FY2024.

No report.

Regarding Monitoring Network Assessment and Improvement Project for FY2024.

No report.

Regarding Synoptic Aquifer Monitoring for PVGCD for FY2024.

As of April 15, 2024, staff had collected 29 water level measurements for Pecan Valley GCD since October 1, 2023:

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Board Action: None.

5.1 – Equipment Replacement

Meeting Discussion: Mr. Andruss explained the district needs to replace the pH, dissolved oxygen, turbidity, conductivity, and temperature sensors on the instrument used in the field to collect basis water quality measurements from water wells at an quoted expense of \$3,995.00 in order to continue the long standing practice of collecting basic water quality measurements at wells visited by staff of the district.

Board Action: Mr. Clements moved to authorize the general manager to purchase the replacement equipment for groundwater monitoring at a cost not to exceed \$4,000.00. Ms. Dietzel seconded the motion. The motion passed unanimously.

6. Consideration of and possible action on matters related to groundwater conservation.

6.0 – Report regarding Groundwater Conservation

Meeting Discussion: None.

Board Action: None.

6.1 – Conservation Education and Teacher Professional Development

Meeting Discussion: Mr. Andruss explained staff of the district have begun the implementation of the project titled Cooperative Promotion of Water Conservation through Teacher Professional Development - Summer 2024. The planned workshops will be conducted on June 26-27, 2024.

As of April 15, 2024, staff have purchased and received the supplies (i.e., 2 Well Drillers Master Water Test Kits by Sensafe and 12 Awesome Aquifer Kit by Groundwater Foundation) needed for the planned activities. Unfortunately, staff have been unable to purchase the 3-D simulators needed for the planned activities (representing a \$7,200.00 reduction in anticipated costs) which will require some adjustment to the planned activities. VISD has agreed to allow staff to use several 3-D aquifer models for the workshops enabling participants to receive the primary educational benefits of the planned activities despite the limited equipment.

Staff have been able to confirm that Mr. Synder of the INVISTA Wetland Center (and RGCD Director) and Dr. Le Sage-Clements of UHV have reserved the appropriate facilities and support elements (i.e., Wetland Training Center Classrooms, UHV transportation, and UHV student assistants) for the workshops.

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As of April 16, 2024, staff have presented and secured financial support for the project from the Refugio GCD Board of Directors for up to 25% of the project costs and will present the same participation and funding opportunity to the Texana GCD Board of Directors on April 18, 2024, and to the Calhoun County GCD Board of Directors on April 22, 2024.

Recruitment materials will be forwarded to appropriate public and private schools by April 26, 2024. Applications to participate in the workshops will be accepted and approved on a first-come, first served basis. Staff will reserve 4 participant slots for teachers serving Victoria County and 2 participant slots for each participating district until May 17, 2024, after which any vacant slot will be filled on the first-come, first-served basis.

Board Action: None.

6.2 – Request for Sponsorship – Victoria East High School

Meeting Discussion: Mr. Andruss explained on February 7, 2024, in response to the district's solicitation of requests for sponsorship related to promoting groundwater conservation, Ms. Linsey Leopold and Ms. Melissa Sauer of Victoria East High School submitted a requests for sponsorship in the amount of \$534.84 for classroom equipment to purchase equipment and books to focused on demonstrating groundwater concepts including physical aspects of aquifers, groundwater movement, contamination effects, and effects of groundwater pumping.

Board Action: Mr. Clements moved to 1) approve the request for sponsorship submitted by Ms. Linsey Leopold and Ms. Melissa Sauer of Victoria East High School, 2) authorize the general manager to provide an offer of sponsorship in the amount of \$550.00 for the costs described on the application for sponsorship, and 3) pay an invoice for the actual expenses up to \$550.00 upon receipt of the related summary report. Mr. Hroch seconded the motion. The motion passed unanimously.

6.3 – VISD Professional Development Mini Conference

Meeting Discussion: Mr. Andruss explained at the invitation of VISD, staff have agreed to lead a professional development session for VISD on May 28, 2024, at the FW Gross PLC Center. The session will be limited to 12 participants and will focus on introducing aquifer concepts and the importance of conserving and protecting groundwater resources to teachers of students in 6th grade through high school. The session is intended to be a hands-on experience with the participants using basic aquifer models sourced from the Groundwater Foundation. Participants will receive preferential consideration by staff for any future conservation sponsorship.

Victoria County Groundwater Conservation District

Board Action: Mr. Clements moved to authorize the general manager to purchase 12 Awesome Aquifer Kits for use and distribution to participating teachers in the Awesome Aquifer Mini Professional Development workshop to be conducted on May 28, 2024, at a cost not to exceed \$750.00. Mr. Hroch seconded the motion. The motion passed unanimously.

7. Consideration of and possible action on matters related to groundwater resource planning including Groundwater Management Area 15 Joint Planning and regional water planning.

7.0 – Report regarding Groundwater Resource Planning

Meeting Discussion: Mr. Andruss provided the following report:

Regarding Regional Water Planning Participation for FY2024.

Representatives of the district participated in the meeting of the South Central Texas Regional Planning Group (Region L) held on February 14, 2024, to continue efforts to develop the 2026 Regional Water Plan. The next meeting of Region P is scheduled for May 2, 2024.

Regarding GMA 15 Joint Planning for 4th Planning Cycle in FY2024.

Representatives of the district participated in the meeting of the representatives of Groundwater Management Area 15 on January 11, 2024 to continue joint planning efforts. During the meeting the members received a report from TWDB stating that the internal work to compare predictive results when modeling the GMA 15 DFC pumping scenario using the previous GAM (CGCD-GAM) and the current GAM (combined GMA 15 and GMA 16 extent) resulted in significant discrepancies and issues. TWDB is undertaking a review of the new model. The representatives agreed to postpone action on the joint planning work until the next meeting of GMA 15. Staff of the district had suspended efforts to negotiate terms of an agreement with Intera until TWDB provides clarity regarding the GAM to be used during the current joint planning cycle. The next meeting of the representatives of Groundwater Management Area 15 is scheduled for April 11, 2024 at Goliad County GCD offices.

On April 3, 2024, staff received a report developed by the Texas Water Development Board regarding its efforts to review the new groundwater availability model released in 2023 for use by GMA 15 for the current planning cycle. The report identifies numerous issues that need to be resolved prior to its use for joint planning purposes.

Board Action: None.

Victoria County Groundwater Conservation District

8. Consideration of and possible action on matters related to groundwater policy including the Management Plan of the District and the Rules of the District.

8.0 – Report regarding Groundwater Policy

Meeting Discussion: Mr. Andruss provided the following report:

Regarding Management Plan Revisions for FY2024.

No report.

Regarding Rule Amendments for FY2024.

Staff have identified three potential aspects of the rules of the district that may warrant clarification to policy development:

1. appropriate requirements and procedures related to amendment requests of waivers associated with production permits,
2. appropriate requirements and procedures related to amendment requests of production permits, and
3. appropriate requirements and procedures regarding renewal and expiration of production permits associated with proposed wells.

Staff will coordinate with legal counsel on draft revisions to the rules of the district and present recommendations to the Board on July 19, 2024.

Regarding Legislative Support and Lobbying for FY2024.

On March 20, 2024, Mr. Andruss participated in a meeting of the Legislative Committee the Texas Water Conservation Association in Austin. The committee heard presentations regarding issues that members would like for the committee to consider as part of its efforts to identify "consensus legislation" including the following topics:

- Infrastructure and Funding:
- Regionalization and Growth:
- Surface Water:
- Groundwater:
- Data:
- Other:

Board Action: None.

9. Consideration of and possible action on matters related to administration and management including the minutes of previous meetings, the annual budget of the district, financial reports of the district, bills and invoices of the district, management goals and objectives of the district, administrative policies, staffing,

Victoria County Groundwater Conservation District

consultant agreements, interlocal cooperation agreements, and support services provided to and from other groundwater conservation districts.

9.0 – Report regarding Administration and Management

Meeting Discussion: Mr. Andruss provided the following report:

Regarding Employment Management for FY2024.

No report.

Regarding Employee Health Benefits Enrollment.

No report.

Regarding Employee Retirement Plan Review.

No report.

Regarding Election Coordination for CY2024.

No report.

Regarding Financial Audit for FY2023.

On March 22, 2024, Mr. Cox with Goldman, Hunt and Notz, LLP informed the District that he anticipates presenting the audit report to the Board on July 19, 2024.

Regarding Investment Management for FY2024.

See: MFC-20240419-9.3 - Investments of the District.

Regarding Financial Record Processing and Reporting for FY2024.

See: MFC-20240419-9.2 - Financial Reports of the District.

See: MFC-20240419-9.2.1 - Financial Transaction Review.

See: MFC-20240419-9.4 - Unpaid Accounts Payable.

Regarding Budget Development for FY2025.

Staff will develop and present preliminary budget information to the Board on July 19, 2024.

Regarding Asset Tracking for FY2024.

No report.

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Victoria County Groundwater Conservation District

Regarding Public Funds Training for FY2024.

No report.

Regarding Website Improvements.

Staff have added webpages and electronic forms related to groundwater monitoring, groundwater water production reporting, and renewal of groundwater production permits to the website of the district.

See: <https://www.vcgcd.org/incentivization-of-monitoring-program>

See: <https://www.vcgcd.org/groundwater-production-reporting-for-cy2023>

See: <https://www.vcgcd.org/electronic-groundwater-production-report-form>

See: <https://www.vcgcd.org/production-permit-renewals-for-cy2024>

See: <https://www.vcgcd.org/electronic-application-to-renew-a-permit>

Regarding GIS Data Quality Control.

No report.

Regarding Public Notice and Meeting Coordination for FY2024.

The next meetings of the Board are scheduled for July 19, 2024, August 16, 2024 (Budget and Tax Rate Matters), and October 18, 2024, with each meeting to convene at 9:00 AM. Regular meetings will be rescheduled as necessary and special meeting may be scheduled to address unforeseen issues.

See: MFC-20240419-9.1 - Minutes of the Previous Meeting.

Regarding Public Notice and GMA 15 Meeting Coordination for FY2024.

the next meeting of GMA 15, scheduled for July 11, 2024, will be held at the office building of the Fayette County GCD.

Regarding Performance Audit for FY2023.

Staff will develop and present the performance audit for FY2023 to the Board on July 19, 2024.

Regarding Project Management for FY2024.

No report.

Regarding Administrative Policy Review for FY2024.

No report.

Victoria County Groundwater Conservation District

Regarding Transparency Reporting for FY2024.

No report.

Regarding Cybersecurity Training for FY2024.

No report.

Regarding Consultant Review for FY2024.

No report.

Regarding Open Government Training for FY2024.

No report.

Regarding District Liability Insurance Review and Renewal.

No report.

Regarding Emergency Management Training for FY2024.

No report.

Regarding GCD Support for FY2024.

See: MFC-20240419-9.5 - Services Provided to Other GCDs.

Regarding Digital Record Archiving for FY2024.

Staff continue to create digital archives for the records of the district.

Regarding Physical Record Archiving for FY2024.

Staff continue to create physical archives for select records of the district.

Board Action: None.

9.1 – Minutes of Previous Meeting

Meeting Discussion: Mr. Andruss explained the minutes for the previous meeting were sent to the board members prior to the meeting.

Board Action: Mr. Hroch moved to accept and approve the meeting minutes for January 19, 2024. Mr. Clements seconded the motion. The motion passed unanimously.

Victoria County Groundwater Conservation District

9.2 – Financial Reports of the District

Meeting Discussion: Mr. Andruss explained the internal control review reports and internal financial reports for December 2023, and January 2024, have been compiled, reviewed and forwarded to the directors prior to the meeting.

Board Action: Mr. Clements moved to accept and approve the financial reports for December 2023, January and February 2024. Mr. Hroch seconded the motion. The motion passed unanimously.

9.2.1 – Financial Transaction Review

Meeting Discussion: Mr. Andruss explained since January 1, 2024, as of April 17, 2024, there have been 50 accounts payable transactions and 67 accounts receivable transactions recorded.

Board Action: None.

9.3 – Investments of the District

Meeting Discussion: Mr. Andruss explained the investment reports for January and February 2024 have been compiled, reviewed and sent to the board members prior to the meeting.

Board Action: Mr. Clements moved to approve and accept the investment reports for January and February 2024. Mr. Hroch seconded the motion. The motion passed unanimously.

9.4 – Unpaid Accounts Payable

Meeting Discussion: Mr. Andruss explained the District has outstanding accounts payable invoices that are not considered regular and routine for which the District has received the goods and services billed for under the invoices.

Board Action: Mr. Clements moved to authorize the general manager to pay the following items:

1. ACCTP-20240419-01 - \$180.12 - Tim Andruss - TEC-20240103-01
2. ACCTP-20240419-02 - \$1,650.00 - ABM
3. ACCTP-20240419-03 - \$2,070.00 - ABM
4. ACCTP-20240419-04 - \$900.00 - ABM
5. ACCTP-20240419-05 - \$902.49 - Tim Andruss - TEC-20240417-01

Mr. Hroch seconded the motion. The motion passed unanimously.

9.5 – Services Provided to Other GCDs

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Victoria County Groundwater Conservation District

Meeting Discussion: Mr. Andruss explained the interlocal cooperation agreement between the District and Calhoun County GCD, Refugio GCD, Texana GCD will automatically extend for 1 year on September 30, 2024, unless either of the parties to an agreement provides at least a 60-day notice of their intent to not renew the agreement to the other party. The district must provide notice by August 1, 2024, to cooperating districts to prevent the automatic renewal of the agreement. See: Agreements - GCD Management and Administrative Support for FY2023 - CCGCD, Agreements - GCD Management and Administrative Support for FY2023 - RGCD, Agreements - GCD Management and Administrative Support for FY2023 - TGCD. See: Agreements - GCD Groundwater Monitoring Support for FY2020 - PVGCD.

Staff recommends that the Board carefully consider how, if at all, to continue providing support services to other GCDs. The decision to continue providing support services to other GCDs will have a significant impact on the administration on the District. Unless changes are made regarding the interlocal agreement or staffing levels, management believes serious issues may arise in the upcoming months and years ranging from significant differences regarding groundwater policy to administrative performance.

Setting aside potential inter-district conflicts that might arise or unanticipated labor intensive work efforts such as contested cases which develop outside of the control of staff, staff is concerned that its performance, as perceived by the VCGCD Board and the boards of the cooperating districts, will diminish from being adequate to inadequate unless 1) additional staff is hired, officed, and trained to perform non-administrative tasks such as processing permitting requests, investigation, compliance, and enforcement-related tasks or 2) a substantial revision in the services provided by VCGCD staff to other GCDs are agreed to by all parties.

Any effort to address these potential issues will likely have a significant impact on the development of the budget proposals for the districts for FY2025. The budget development process begins in earnest in July 2024. The cooperating districts will be encouraged to undertake a similar consideration during their July 2024 meetings and would benefit from any guidance provided to staff by the VCGCD Board.

Board Action: The board instructed the general manager to investigate and develop options regarding support services for cooperating GCDs for consideration by the board at a future meeting.

10. Consideration of and possible action on matters related to legal counsel report.

10.0 – Legal Counsel Report

Meeting Discussion: Mr. Allison provided a verbal report regarding legal matters.

Board Action: None.

Victoria County Groundwater Conservation District

11. Adjourn.

11.0 – Adjourn Meeting

Meeting Discussion: None.

Board Action: Mr. Clements moved to adjourn the meeting at 11:33 AM after concluding all business of the District. Mr. Hroch seconded the motion. The motion passed unanimously.

THE ABOVE AND FOREGOING MINUTES WERE READ AND APPROVED ON THIS

THE _____ DAY OF _____ A.D. _____.

Director of the Victoria County Groundwater Conservation District

ATTEST:

Director of the Victoria County Groundwater Conservation District

VCGCD - Adm - FM - Internal Control Review Reports - ICRR-20240331-01 - March 2024

Victoria County Groundwater Conservation District Internal Control Review Report

Reporting Period Start: 3/1/24

Reporting Period Stop: 3/31/24

Related Documentation

VCGCD - Adm - FM - Financial Registry - FY2024 - Check Out 20240702.1201 CPD - Check In 20240702.1404 CPD

Bank Statement Links:

1. VCGCD - Adm - FM - Bank Statements - BS-20240304-01 - CD# 2625 - RECONCILED
2. VCGCD - Adm - FM - Bank Statements - BS-20240304-02 - CD# 2629 - RECONCILED
3. VCGCD - Adm - FM - Bank Statements - BS-20240308-01 - CD# 2801 - RECONCILED
4. VCGCD - Adm - FM - Bank Statements - BS-20240308-02 - CD# 2802 - RECONCILED
5. VCGCD - Adm - FM - Bank Statements - BS-20240322-01 - CD# 2680 - RECONCILED
6. VCGCD - Adm - FM - Bank Statements - BS-20240329-01 - CD# 0518 - RECONCILED
7. VCGCD - Adm - FM - Bank Statements - BS-20240329-02 - CD# 0519 - RECONCILED
8. VCGCD - Adm - FM - Bank Statements - BS-20240329-03 - CD# 0520 - RECONCILED
9. VCGCD - Adm - FM - Bank Statements - BS-20240329-04 - CD# 0521 - RECONCILED
10. VCGCD - Adm - FM - Bank Statements - BS-20240331-01 - Prosperity 7120 - RECONCILED
11. VCGCD - Adm - FM - Bank Statements - BS-20240331-02 - Prosperity 5242 - RECONCILED
12. VCGCD - Adm - FM - Bank Statements - BS-20240331-03 - Prosperity 3566 - RECONCILED
13. VCGCD - Adm - FM - Bank Statements - BS-20240331-04 - Prosperity 3881 - RECONCILED

List of UNPAID Accounts Payable (ACCTPs) Note Links:

List of UNPAID Accounts Receivable (ACCTRs) Note Links:

List of VOIDED Check Note Links:

List of CANCELLED Transaction Note Links:

List of COLLATERAL RECORD Note Links:

1. VCGCD - Adm - FM - Collateral Records - CR-20240331-01 - Prosperity Bank - March 2024

List of DISPUTED and UNPAID Accounts Payable (ACCTPs) Notes:

List of DISPUTED and UNPAID Accounts Receivable (ACCTRs) Notes:

List of transaction notes related to EMPLOYEE PAYROLL PAYMENTS Notes:

VCGCD - Payroll - February 2024

1. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240331-04 - \$3,367.40 - Brent Immenhauser - Paystub - February 2024 - TR-20240331-04-D - \$3,367.40 - Prosperity 3566 - RECONCILED
2. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240331-05 - \$3,798.37 - Caitlynn Davenport - Paystub - February 2024 - TR-20240331-05-D - \$3,798.37 - Prosperity 3566 - RECONCILED
3. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240331-06 - \$2,686.62 - Candace Whittley - Paystub - February 2024 - TR-20240331-06-D - \$2,686.62 - Prosperity 3566 - RECONCILED
4. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240331-07 - \$3,851.46 - Mike Benavides - Paystub - February 2024 - TR-20240331-07-D - \$3,851.46 - Prosperity 3566 - RECONCILED
5. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240331-08 - \$6,172.09 - Timothy Andruss - Paystub - February 2024 - TR-20240331-08-D - \$6,172.09 - Prosperity 3566 - RECONCILED

Internal Control Review

Question #1: Are bank statements and reconciliation forms consistent and balanced? Yes

Comments:

Question#2: Are dual signatures present on all checks? Yes

Comments:

Question#3: Are all expenditures associated with employees, including credit card expenditures, or contractors appropriate and properly authorized? Yes

Comments:

Question#3a: Do all expenditures associated with the payment of employee withholding and district contributions for health benefits (TML) comport with withholdings and contribution made for health benefits with the associated payroll payment transactions?

Note:

Anticipated Number of Covered Employees for Reporting Period:	5
Anticipated Total Monthly Premium for Reporting Period:	\$ 2,578.95
Total of Employee Withholdings for Health Benefits:	\$78.95
<u>Total of District Contributions for Health Benefits:</u>	<u>\$ 2,500.00</u>
Total of Withholdings and Contributions:	\$ 2,578.95
Number of Covered Employees on Invoice:	5
Health Benefit (TML) Payment Amount:	\$ 2,560.45

Question#3b: Do all expenditures associated with the payment of employee withholding and district contributions for pension benefits (TCDRS) comport with withholdings and contribution made for pension benefits with the associated payroll payment transactions? Yes
Difference: Group Term Life Premiums

Total of Employee Withholdings for Pension Benefits:	\$1,872.08
<u>Total of District Contributions for Pension Benefits:</u>	<u>\$3,744.14</u>
Total of Withholdings and Contributions:	\$5,616.22
Pension Benefit (TCDRS) Payment Amount:	\$5,656.33

Question#3c: Do all expenditures associated with the payment of employee withholding and district contributions for taxes (IRS) comport with withholdings and contribution made for taxes with the associated payroll payment transactions? Yes

Total of Employee Withholdings for Taxes:	\$4,916.85
<u>Total of District Contributions for Taxes:</u>	<u>\$2,039.85</u>
Total of Withholdings and Contributions:	\$6,956.70
Taxes (IRS) Payment Amount:	\$6,956.70

Question#3d: Do all expenditures associated with the payment of employee withholding and district contributions for unemployment (TWC) comport with withholdings and contribution made for unemployment with the associated payroll payment transactions? Yes

Total of Employee Withholdings for Unemployment:	\$0.00
<u>Total of District Contributions for Unemployment:</u>	<u>\$16.68</u>
Total of Withholdings and Contributions:	\$1.98
Taxes (TWC) Payment Amount:	\$0.00

Question#4: Are all electronic transactions (drafts and transfers) appropriate and properly documented? Yes

Comments:

Question#5: Are all voided checks properly marked and recorded? Yes

Comments:

Question#6: Does the market value of the pledged collateral and FDIC insurance exceed the total of investments per banking institution? Yes

Comments:

Question#7: Do the external financial records comport with internal financial records of the District? Yes

Comments:

Certification:

I certify that I have reviewed the documentation referenced above and the answers provided to the questions are true and accurate.

Caitlynn Davenport
Signature of District Official

Date

Name of District Official

PDF of Executed Report:

Note Template Link: [VCGCD - Adm - FM - Internal Control Review Reports - ICRR-YYYYMMDD-SQ - REPORTINGPERIODSTOPDATE](#)

Institution	Type	CUSIP	Description	Safekeeping Location	Safekeeping Receipt	Credit Rating	Market Value
Prosperity Bank	FDIC Insurance	N/A	N/A	N/A		N/A	\$ 250,000.00
Prosperity Bank	Pledged Collateral	3138WBAD7	FNMA #AS1803	FHLB		AAA	\$ -
Prosperity Bank	Pledged Collateral	3128MMT86	FHLMC #G18574	FHLB		AAA	\$ 136,215.27
Prosperity Bank	Pledged Collateral	3138WJAC2	FNMA #AS8102	FHLB		AAA	\$ 356,168.78
Prosperity Bank	Pledged Collateral	3128MMVQ3	FNMA #G18622	FHLB		AAA	\$ 771,194.76
Prosperity Bank	Pledged Collateral	3138WJN53	FNMA #AS8511	FHLB		AAA	\$ 202,530.31
Prosperity Bank	Pledged Collateral	31418DXG2	FNMA #MA4278	FHLB		AAA	\$ 708,064.67
Prosperity Bank	Pledged Collateral	3132J4HD4	FHLMS #G30927	FHLB		AAA	\$ 410,432.93
Prosperity Bank	Pledged Collateral	31418D5F5	FNMA #MA4445	FHLB		AAA	\$ 268,651.48
Prosperity Bank	Pledged Collateral	31418ECD0	FNMA #MS4567	FHLB		AAA	\$ 212,461.07
Prosperity Bank	Pledged Collateral	31418EDH0	FNMA #MA4603	FHLB		AAA	\$ -
Prosperity Bank	Pledged Collateral	3140Q8Z81	FNMA CRA #CA1666	FHLB		AAA	\$ 390,331.75
Prosperity Bank	Pledged Collateral	3138WFAL0	FNMA #AS5410	FHLB		AAA	\$ 53,380.45
Prosperity Bank	Pledged Collateral	31307U2S6	FHLMC #J37985	FHLB		AAA	\$ 235,918.05
Prosperity Bank	Pledged Collateral	3128MFKH0	FHLMC #G16396	FHLB		AAA	\$ 53,062.12
Prosperity Bank	Pledged Collateral	3128MMX57	FHLMC #G18699	FHLB		AAA	\$ 105,237.86
Prosperity Bank	Pledged Collateral	31417CWC5	FNMA #AB6042	FHLB		AAA	\$ 258,070.17
Prosperity Bank	Pledged Collateral	31307BY79	FHLMC #J23434	FHLB		AAA	\$ 48,521.49
Prosperity Bank	Pledged Collateral	3132D6AC4	FR #SB8103	FHLB		AAA	\$ 121,319.01
Total							\$ 4,581,560.17

The funds of the District are adequately protected by FDIC Insurance and pledged collateral.

Bank Account	Account Statement	Reconciled Bank Statement	Fund	Reported Balance as of the Start of the Fiscal Year	Total of Recorded Credit Transactions for Fiscal Year	Total of Recorded Debit Transactions for Fiscal Year	Calculated Balance	Current Reported Balance	Unreconciled Amount
Prosperity 3566	Prosperity 3566 : BS-20240331-03: DATE: 03/31/2024	BS-20240331-03	Operating	\$ 68,256.45	\$ 594,905.07	\$ (369,260.75)	\$ 293,900.77	\$ 293,900.77	\$ -
Prosperity 7120	Prosperity 7120 : BS-20240331-01: DATE: 03/31/2024	BS-20240331-01	Operating	\$ 275,713.40	\$ 4,167.39	\$ -	\$ 279,880.79	\$ 279,880.79	\$ -
Prosperity 5242	Prosperity 5242 : BS-20240331-02: DATE: 03/31/2024	BS-20240331-02	Reserve	\$ 1,476,612.27	\$ 731,280.23	\$ (500,000.00)	\$ 1,707,892.50	\$ 1,707,892.50	\$ -
Prosperity 3881	Prosperity 3881 : BS-20240331-04: DATE: 03/31/2024	BS-20240331-04	Planning	\$ -	\$ 48,765.37	\$ (446.07)	\$ 48,319.30	\$ 48,319.30	\$ -
Prosperity CD 2625	Prosperity CD 2625 : BS-20240304-01: DATE: 03/04/2024	BS-20240304-01	Reserve	\$ 160,008.19	\$ 2,406.00	\$ -	\$ 162,414.19	\$ 162,414.19	\$ -
Prosperity CD 2629	Prosperity CD 2629 : BS-20240304-02: DATE: 03/04/2024	BS-20240304-02	Reserve	\$ 161,646.99	\$ 1,779.67	\$ -	\$ 163,426.66	\$ 163,426.66	\$ -
Prosperity CD 2680	Prosperity CD 2680 : BS-20240322-01: DATE: 03/22/2024	BS-20240322-01	Reserve	\$ 161,167.17	\$ 2,707.64	\$ -	\$ 163,874.81	\$ 163,874.81	\$ -
Prosperity CD 2801	Prosperity CD 2801 : BS-20240308-01: DATE: 03/08/2024	BS-20240308-01	Reserve	\$ 259,719.36	\$ 1,646.58	\$ -	\$ 261,365.94	\$ 261,365.94	\$ -
Prosperity CD 2802	Prosperity CD 2802 : BS-20240308-02: DATE: 03/08/2024	BS-20240308-02	Reserve	\$ 259,719.36	\$ 1,646.58	\$ -	\$ 261,365.94	\$ 261,365.94	\$ -
Prosperity CD 0518	Prosperity CD 0518 : BS-20240329-01: DATE: 03/29/2024	BS-20240329-01	Reserve	\$ 254,239.74	\$ 4,258.86	\$ -	\$ 258,498.60	\$ 258,498.60	\$ -
Prosperity CD 0519	Prosperity CD 0519 : BS-20240329-02: DATE: 03/29/2024	BS-20240329-02	Reserve	\$ 254,239.74	\$ 4,258.86	\$ -	\$ 258,498.60	\$ 258,498.60	\$ -
Prosperity CD 0520	Prosperity CD 0520 : BS-20240329-03: DATE: 03/29/2024	BS-20240329-03	Reserve	\$ 254,112.67	\$ 4,129.16	\$ -	\$ 258,241.83	\$ 258,241.83	\$ -
Prosperity CD 0521	Prosperity CD 0521 : BS-20240329-04: DATE: 03/29/2024	BS-20240329-04	Reserve	\$ 254,112.67	\$ 4,129.16	\$ -	\$ 258,241.83	\$ 258,241.83	\$ -
Total				\$ 3,839,548.01	\$ 1,406,080.57	\$ (869,706.82)	\$ 4,375,921.76	\$ 4,375,921.76	\$ -

Note: cash-basis accounting method used to develop reports.
 Tab: Account Reconciliation Report

Budget Program	Budget Amount	Transaction Total	Budget Balance
1001 - Administration - Revenue	\$ 1,034,900.00	\$ 898,134.50	\$ (136,765.50)
1002 - Administration - Employment	\$ (466,400.00)	\$ (198,673.36)	\$ 267,726.64
1003 - Administration - Technology	\$ (32,700.00)	\$ (23,159.26)	\$ 9,540.74
1004 - Administration - General	\$ (202,600.00)	\$ (99,078.93)	\$ 103,521.07
2000 - Groundwater Conservation	\$ (43,000.00)	\$ (362.33)	\$ 42,637.67
3000 - Groundwater Management	\$ (5,000.00)	\$ (8,108.73)	\$ (3,108.73)
4000 - Groundwater Monitoring	\$ (131,100.00)	\$ (31,178.14)	\$ 99,921.86
5000 - Groundwater Policy	\$ (1,000.00)	\$ (360.00)	\$ 640.00
6000 - Groundwater Protection	\$ (17,500.00)	\$ (840.00)	\$ 16,660.00
8000 - Groundwater Resource Planning	\$ (8,000.00)	\$ -	\$ 8,000.00
Total	\$ 127,600.00		\$ 408,773.75

Note: cash-basis accounting method used to develop reports.

Tab: Budget by Program

Budget Category	Budget Amount	Transaction Total	Budget Balance
0120 - Tax Collections	\$ 748,600.00	\$ 702,724.99	\$ (45,875.01)
0130 - Interest Income	\$ 35,000.00	\$ 59,915.77	\$ 24,915.77
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 251,300.00	\$ 135,193.74	\$ (116,106.26)
0143 - District Fees - Permitting	\$ -	\$ 300.00	\$ 300.00
0145 - District Fees - Enforcement	\$ -	\$ -	\$ -
0150 - Grants	\$ -	\$ -	\$ -
0160 - Refunds	\$ -	\$ -	\$ -
0215 - District Fees - Legislative Services Cost-Sharing Fees	\$ -	\$ -	\$ -
0300 - Reserve Funds	\$ -	\$ -	\$ -
110 - Employee Wages - Managerial	\$ (112,500.00)	\$ -	\$ 112,500.00
120 - Employee Wages - Technical	\$ (119,000.00)	\$ (47,210.08)	\$ 71,789.92
130 - Employee Wages - Administrative	\$ (100,600.00)	\$ (88,857.85)	\$ 11,742.15
140 - Employee Benefits - Health	\$ (30,000.00)	\$ (15,078.95)	\$ 14,921.05
150 - Employee Benefits - Retirement	\$ (49,300.00)	\$ (25,035.39)	\$ 24,264.61
160 - Employment Fees - Social Security and Medicare	\$ (27,400.00)	\$ (10,153.17)	\$ 17,246.83
170 - Employment Fees - State Unemployment	\$ (1,500.00)	\$ (45.00)	\$ 1,455.00
180 - Employment Fees - Accrued Leave Conversion	\$ (26,100.00)	\$ (11,635.97)	\$ 14,464.03
190 - Employment Deductions and Withholdings	\$ -	\$ (11,705.08)	\$ (11,705.08)
210 - Legal Services	\$ (25,000.00)	\$ (2,213.75)	\$ 22,786.25
215 - Legislative and Administrative Action Representation Services	\$ (5,000.00)	\$ -	\$ 5,000.00
220 - Professional and Technical Services	\$ (40,000.00)	\$ (76.23)	\$ 39,923.77
221 - Professional and Technical Services - Auditor	\$ (20,000.00)	\$ (14,275.00)	\$ 5,725.00
222 - Professional and Technical Services - Tax Assessor	\$ (50,000.00)	\$ (47,272.81)	\$ 2,727.19
223 - Professional and Technical Services - Appraisal District	\$ (14,000.00)	\$ (4,490.33)	\$ 9,509.67
224 - Professional and Technical Services - Accountant	\$ (2,400.00)	\$ (275.00)	\$ 2,125.00
225 - Professional and Technical Services - Hydrogeologist	\$ (37,500.00)	\$ (15,000.00)	\$ 22,500.00
226 - Professional and Technical Services - Laboratory	\$ (10,000.00)	\$ -	\$ 10,000.00
230 - Insurance and Bonds	\$ (4,300.00)	\$ (5,053.10)	\$ (753.10)
310 - Supplies - Office	\$ (6,500.00)	\$ (2,394.14)	\$ 4,105.86
311 - Supplies - Field	\$ (2,000.00)	\$ (397.00)	\$ 1,603.00
315 - Certified Mail and Stamps	\$ (2,500.00)	\$ (1,307.53)	\$ 1,192.47
325 - Fuel	\$ (3,000.00)	\$ (855.52)	\$ 2,144.48
330 - Training and Travel Expenses	\$ (6,500.00)	\$ (5,106.24)	\$ 1,393.76
340 - Membership/Dues/Subscriptions	\$ (1,400.00)	\$ (445.00)	\$ 955.00
350 - Lease	\$ (22,000.00)	\$ (19,472.88)	\$ 2,527.12
360 - Sponsorships and Cost-Sharing	\$ (500.00)	\$ (1,831.10)	\$ (1,331.10)
361 - Sponsorships and Cost-Sharing - Well Plugging	\$ (2,500.00)	\$ -	\$ 2,500.00
362 - Sponsorships and Cost-Sharing - Borehole Logging	\$ (5,000.00)	\$ -	\$ 5,000.00
363 - Sponsorships and Cost-Sharing - Conservation Promotion	\$ (43,000.00)	\$ -	\$ 43,000.00
380 - Aquifer Monitoring Network Development	\$ (85,000.00)	\$ (14,235.00)	\$ 70,765.00
410 - Equipment - Office	\$ (1,000.00)	\$ (5,553.84)	\$ (4,553.84)
415 - Equipment - Field	\$ (10,000.00)	\$ (98.55)	\$ 9,901.45

Note: cash-basis accounting method used to develop reports.

Tab: Budget by Category

Budget Category	Budget Amount	Transaction Total	Budget Balance
420 - Technology Services - Office Productivity	\$ (6,200.00)	\$ (694.52)	\$ 5,505.48
430 - Technology Services - Miscellaneous	\$ (500.00)	\$ (1,499.78)	\$ (999.78)
432 - Technology Services - Digital Record and Workflow System	\$ (7,000.00)	\$ (710.46)	\$ 6,289.54
433 - Technology Services - Record Archival System	\$ (600.00)	\$ -	\$ 600.00
434 - Technology Services - Website and Email System	\$ (4,700.00)	\$ (1,069.08)	\$ 3,630.92
435 - Technology Services - Phone System	\$ (2,800.00)	\$ (673.73)	\$ 2,126.27
436 - Technology Services - Internet	\$ (2,400.00)	\$ (1,716.25)	\$ 683.75
450 - Equipment Maintenance and Repair	\$ (9,500.00)	\$ (524.16)	\$ 8,975.84
500 - Public Notices and Publications	\$ (7,900.00)	\$ (4,730.50)	\$ 3,169.50
900 - Miscellaneous	\$ (200.00)	\$ (67.76)	\$ 132.24
Total	\$ 127,600.00		\$ 408,773.75

Note: cash-basis accounting method used to develop reports.

Tab: Budget by Category

Program	Sum of Split Amount
1001 - Administration - Revenue	\$ 898,134.50
1002 - Administration - Employment	\$ (198,673.36)
1003 - Administration - Technology	\$ (23,159.26)
1004 - Administration - General	\$ (99,078.93)
2000 - Groundwater Conservation	\$ (362.33)
3000 - Groundwater Management	\$ (8,108.73)
4000 - Groundwater Monitoring	\$ (31,178.14)
5000 - Groundwater Policy	\$ (360.00)
6000 - Groundwater Protection	\$ (840.00)
(blank)	
Grand Total	\$ 536,373.75

Category	Sum of Split Amount
0120 - Tax Collections	\$ 702,724.99
0130 - Interest Income	\$ 59,915.77
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 135,193.74
0143 - District Fees - Permitting	\$ 300.00
0300 - Reserve Funds	\$ -
120 - Employee Wages - Technical	\$ (47,210.08)
130 - Employee Wages - Administrative	\$ (88,857.85)
140 - Employee Benefits - Health	\$ (15,078.95)
150 - Employee Benefits - Retirement	\$ (25,035.39)
160 - Employment Fees - Social Security and Medicare	\$ (10,153.17)
170 - Employment Fees - State Unemployment	\$ (45.00)
180 - Employment Fees - Accrued Leave Conversion	\$ (11,635.97)
190 - Employment Deductions and Withholdings	\$ (11,705.08)
210 - Legal Services	\$ (2,213.75)
220 - Professional and Technical Services	\$ (76.23)
221 - Professional and Technical Services - Auditor	\$ (14,275.00)
222 - Professional and Technical Services - Tax Assessor	\$ (47,272.81)
223 - Professional and Technical Services - Appraisal District	\$ (4,490.33)
224 - Professional and Technical Services - Accountant	\$ (275.00)
225 - Professional and Technical Services - Hydrogeologist	\$ (15,000.00)
230 - Insurance and Bonds	\$ (5,053.10)
310 - Supplies - Office	\$ (2,394.14)
311 - Supplies - Field	\$ (397.00)
315 - Certified Mail and Stamps	\$ (1,307.53)
325 - Fuel	\$ (855.52)
330 - Training and Travel Expenses	\$ (5,106.24)
340 - Membership/Dues/Subscriptions	\$ (445.00)
350 - Lease	\$ (19,472.88)
360 - Sponsorships and Cost-Sharing	\$ (1,831.10)
380 - Aquifer Monitoring Network Development	\$ (14,235.00)
410 - Equipment - Office	\$ (5,553.84)
415 - Equipment - Field	\$ (98.55)
420 - Technology Services - Office Productivity	\$ (694.52)
430 - Technology Services - Miscellaneous	\$ (1,499.78)
432 - Technology Services - Digital Record and Workflow System	\$ (710.46)
434 - Technology Services - Website and Email System	\$ (1,069.08)
435 - Technology Services - Phone System	\$ (673.73)
436 - Technology Services - Internet	\$ (1,716.25)
450 - Equipment Maintenance and Repair	\$ (524.16)
500 - Public Notices and Publications	\$ (4,730.50)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary by Category

900 - Miscellaneous (blank)	\$	(67.76)
Grand Total	\$	536,373.75

Row Labels	Sum of Split Amount
TR-20230920-01-D	\$ (31.67)
Operating	\$ (31.67)
Prosperity 3566	
Debit	
1004 - Administration - General	
410 - Equipment - Office	\$ (31.67)
TR-20230920-03-D	\$ (1,694.34)
Operating	\$ (1,694.34)
Prosperity 3566	
Debit	
1003 - Administration - Technology	
420 - Technology Services - Office Productivity	\$ (127.76)
430 - Technology Services - Miscellaneous	\$ (54.50)
432 - Technology Services - Digital Record and Workflow System	\$ (69.36)
434 - Technology Services - Website and Email System	\$ (148.84)
435 - Technology Services - Phone System	\$ (111.73)
436 - Technology Services - Internet	\$ (284.25)
1004 - Administration - General	
310 - Supplies - Office	\$ (220.70)
350 - Lease	\$ (139.00)
2000 - Groundwater Conservation	
315 - Certified Mail and Stamps	\$ (276.33)
325 - Fuel	\$ (86.00)
4000 - Groundwater Monitoring	
325 - Fuel	\$ (175.87)
TR-20230920-04-D	\$ (175.00)
Operating	\$ (175.00)
Prosperity 3566	
Debit	
1004 - Administration - General	
224 - Professional and Technical Services - Accountant	\$ (175.00)
TR-20231002-01-C	\$ 50.64
Reserve	\$ 50.64
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 50.64
TR-20231003-01-C	\$ 319.12
Reserve	\$ 319.12
Prosperity 5242	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	319.12
TR-20231004-01-C	\$	361.66
Reserve	\$	361.66
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	361.66
TR-20231004-02-C	\$	292.29
Reserve	\$	292.29
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	292.29
TR-20231005-01-C	\$	228.20
Reserve	\$	228.20
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	228.20
TR-20231006-01-C	\$	53.37
Reserve	\$	53.37
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.37
TR-20231006-02-C	\$	53.37
Reserve	\$	53.37
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.37
TR-20231006-03-C	\$	56.21
Reserve	\$	56.21
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	56.21
TR-20231009-01-C	\$	50.30
Reserve	\$	50.30
Prosperity 5242		
Credit		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1001 - Administration - Revenue		
0130 - Interest Income	\$	50.30
TR-20231011-01-C	\$	163.23
Reserve	\$	163.23
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	163.23
TR-20231013-01-C	\$	97.39
Reserve	\$	97.39
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	97.39
TR-20231019-01-C	\$	4,575.73
Reserve	\$	4,575.73
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	4,575.73
TR-20231020-01-C	\$	443.76
Reserve	\$	443.76
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	443.76
TR-20231020-01-D	\$	(1,193.25)
Operating	\$	(1,193.25)
Prosperity 3566		
Debit		
1004 - Administration - General		
210 - Legal Services	\$	(713.25)
5000 - Groundwater Policy		
210 - Legal Services	\$	(150.00)
6000 - Groundwater Protection		
210 - Legal Services	\$	(330.00)
TR-20231020-02-D	\$	(18,638.88)
Operating	\$	(18,638.88)
Prosperity 3566		
Debit		
1004 - Administration - General		
350 - Lease	\$	(18,638.88)
TR-20231020-03-D	\$	(648.27)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$	(648.27)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(648.27)
TR-20231020-04-D	\$	(68.12)
Operating	\$	(68.12)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(68.12)
TR-20231020-05-D	\$	(316.63)
Operating	\$	(316.63)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(316.63)
TR-20231020-06-D	\$	(2,447.07)
Operating	\$	(2,447.07)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
420 - Technology Services - Office Productivity	\$	(127.76)
430 - Technology Services - Miscellaneous	\$	(239.50)
432 - Technology Services - Digital Record and Workflow System	\$	(70.00)
434 - Technology Services - Website and Email System	\$	(148.84)
435 - Technology Services - Phone System	\$	(111.73)
436 - Technology Services - Internet	\$	(284.25)
1004 - Administration - General		
310 - Supplies - Office	\$	(956.15)
350 - Lease	\$	(139.00)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(100.24)
325 - Fuel	\$	(109.64)
4000 - Groundwater Monitoring		
325 - Fuel	\$	(61.41)
415 - Equipment - Field	\$	(98.55)
TR-20231020-07-D	\$	(14,275.00)
Operating	\$	(14,275.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
221 - Professional and Technical Services - Auditor	\$	(14,275.00)

Note: cash-basis accounting method used to develop reports.

TR-20231020-08-D	\$ (4,748.10)
Operating	\$ (4,748.10)
Prosperity 3566	
Debit	
1004 - Administration - General	
230 - Insurance and Bonds	\$ (4,748.10)
TR-20231020-09-D	\$ (47,272.81)
Operating	\$ (47,272.81)
Prosperity 3566	
Debit	
1004 - Administration - General	
222 - Professional and Technical Services - Tax Assessor	\$ (47,272.81)
TR-20231020-10-D	\$ (1,020.50)
Operating	\$ (1,020.50)
Prosperity 3566	
Debit	
1004 - Administration - General	
210 - Legal Services	\$ (120.50)
3000 - Groundwater Management	
210 - Legal Services	\$ (180.00)
5000 - Groundwater Policy	
210 - Legal Services	\$ (210.00)
6000 - Groundwater Protection	
210 - Legal Services	\$ (510.00)
TR-20231020-11-D	\$ (206.35)
Operating	\$ (206.35)
Prosperity 3566	
Debit	
1004 - Administration - General	
410 - Equipment - Office	\$ (206.35)
TR-20231020-12-D	\$ (133.68)
Operating	\$ (133.68)
Prosperity 3566	
Debit	
1004 - Administration - General	
410 - Equipment - Office	\$ (133.68)
TR-20231020-13-D	\$ (397.00)
Operating	\$ (397.00)
Prosperity 3566	
Debit	
4000 - Groundwater Monitoring	
311 - Supplies - Field	\$ (397.00)
TR-20231020-14-D	\$ (16.00)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$	(16.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
500 - Public Notices and Publications	\$	(16.00)
TR-20231020-15-D	\$	(5.09)
Operating	\$	(5.09)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
450 - Equipment Maintenance and Repair	\$	(5.09)
TR-20231020-16-D	\$	(11.00)
Operating	\$	(11.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
900 - Miscellaneous	\$	(11.00)
TR-20231024-01-C	\$	250,000.00
Operating	\$	250,000.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0300 - Reserve Funds	\$	250,000.00
TR-20231024-01-D	\$	(250,000.00)
Reserve	\$	(250,000.00)
Prosperity 5242		
Debit		
1001 - Administration - Revenue		
0300 - Reserve Funds	\$	(250,000.00)
TR-20231027-01-C	\$	1,357.53
Reserve	\$	1,357.53
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	1,357.53
TR-20231030-01-C	\$	901.09
Reserve	\$	901.09
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	901.09
TR-20231031-01-C	\$	702.50
Operating	\$	702.50

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	702.50
TR-20231031-01-D	\$	(6,195.40)
Operating	\$	(6,195.40)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(6,195.40)
TR-20231031-02-C	\$	3,605.20
Reserve	\$	3,605.20
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	3,605.20
TR-20231031-02-D	\$	(2,578.95)
Operating	\$	(2,578.95)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(2,578.95)
TR-20231031-03-C	\$	13.46
Operating	\$	13.46
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	13.46
TR-20231031-03-D	\$	(5,201.67)
Operating	\$	(5,201.67)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,201.67)
TR-20231031-04-D	\$	(23.26)
Operating	\$	(23.26)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(23.26)
TR-20231031-05-D	\$	(3.88)
Operating	\$	(3.88)
Prosperity 3566		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (3.88)
TR-20231101-01-C	\$ 6,181.68
Reserve	\$ 6,181.68
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 6,181.68
TR-20231101-01-D	\$ (3,535.80)
Operating	\$ (3,535.80)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,539.04)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (642.28)
160 - Employment Fees - Social Security and Medicare	\$ (321.72)
190 - Employment Deductions and Withholdings	\$ 2,467.24
TR-20231101-02-D	\$ (3,815.68)
Operating	\$ (3,815.68)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (4,913.83)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (695.31)
160 - Employment Fees - Social Security and Medicare	\$ (348.39)
190 - Employment Deductions and Withholdings	\$ 2,641.85
TR-20231101-03-D	\$ (2,815.10)
Operating	\$ (2,815.10)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (3,521.76)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (498.33)
160 - Employment Fees - Social Security and Medicare	\$ (249.35)
190 - Employment Deductions and Withholdings	\$ 1,954.34
TR-20231101-04-D	\$ (4,029.76)
Operating	\$ (4,029.76)
Prosperity 3566	
Debit	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,989.60)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(706.02)
160 - Employment Fees - Social Security and Medicare	\$	(353.78)
190 - Employment Deductions and Withholdings	\$	2,519.64
TR-20231101-05-D	\$	(6,205.27)
Operating	\$	(6,205.27)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(9,372.79)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(665.63)
190 - Employment Deductions and Withholdings	\$	5,659.40
TR-20231101-06-D	\$	(535.87)
Operating	\$	(535.87)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
180 - Employment Fees - Accrued Leave Conversion	\$	(535.87)
TR-20231101-07-D	\$	(3,412.07)
Operating	\$	(3,412.07)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
180 - Employment Fees - Accrued Leave Conversion	\$	(3,412.07)
TR-20231101-08-D	\$	(7,688.03)
Operating	\$	(7,688.03)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
180 - Employment Fees - Accrued Leave Conversion	\$	(7,688.03)
TR-20231104-01-C	\$	374.56
Reserve	\$	374.56
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	374.56
TR-20231104-02-C	\$	302.58
Reserve	\$	302.58
Prosperity CD 2629		

Note: cash-basis accounting method used to develop reports.

Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	302.58
TR-20231106-01-C	\$	6,990.10
Reserve	\$	6,990.10
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	6,990.10
TR-20231107-01-C	\$	8,301.05
Reserve	\$	8,301.05
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	8,301.05
TR-20231107-02-C	\$	5,719.44
Operating	\$	5,719.44
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	5,719.44
TR-20231107-03-C	\$	5,500.30
Operating	\$	5,500.30
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	5,500.30
TR-20231107-04-C	\$	7,375.28
Operating	\$	7,375.28
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,375.28
TR-20231107-05-C	\$	7,233.72
Operating	\$	7,233.72
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,233.72
TR-20231107-06-C	\$	150.00
Operating	\$	150.00
Prosperity 3566		
Credit		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1001 - Administration - Revenue		
0143 - District Fees - Permitting	\$	150.00
TR-20231108-01-C	\$	55.16
Reserve	\$	55.16
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	55.16
TR-20231108-02-C	\$	55.16
Reserve	\$	55.16
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	55.16
TR-20231109-01-C	\$	4,736.55
Reserve	\$	4,736.55
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,736.55
TR-20231114-01-C	\$	4,521.56
Reserve	\$	4,521.56
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,521.56
TR-20231116-01-C	\$	2,181.57
Reserve	\$	2,181.57
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,181.57
TR-20231117-01-C	\$	1,574.58
Reserve	\$	1,574.58
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,574.58
TR-20231120-01-C	\$	250,000.00
Operating	\$	250,000.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		

Note: cash-basis accounting method used to develop reports.

0300 - Reserve Funds	\$	250,000.00
TR-20231120-01-D	\$	(250,000.00)
Reserve	\$	(250,000.00)
Prosperity 5242		
Debit		
1001 - Administration - Revenue		
0300 - Reserve Funds	\$	(250,000.00)
TR-20231120-02-C	\$	1,605.58
Reserve	\$	1,605.58
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,605.58
TR-20231121-01-C	\$	2,962.73
Reserve	\$	2,962.73
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,962.73
TR-20231121-01-D	\$	(2,530.29)
Operating	\$	(2,530.29)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
432 - Technology Services - Digital Record and Workflow System	\$	(361.10)
434 - Technology Services - Website and Email System	\$	(185.00)
435 - Technology Services - Phone System	\$	(112.30)
436 - Technology Services - Internet	\$	(286.93)
1004 - Administration - General		
310 - Supplies - Office	\$	(94.84)
350 - Lease	\$	(139.00)
900 - Miscellaneous	\$	(4.76)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(130.47)
325 - Fuel	\$	(95.83)
4000 - Groundwater Monitoring		
325 - Fuel	\$	(62.06)
330 - Training and Travel Expenses	\$	(1,058.00)
TR-20231121-02-D	\$	(5.09)
Operating	\$	(5.09)
Prosperity 3566		
Debit		
1003 - Administration - Technology		

Note: cash-basis accounting method used to develop reports.
 Tab: Transaction Summary - List

450 - Equipment Maintenance and Repair	\$	(5.09)
TR-20231121-03-D	\$	(513.98)
Operating	\$	(513.98)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
450 - Equipment Maintenance and Repair	\$	(513.98)
TR-20231121-04-D	\$	(383.50)
Operating	\$	(383.50)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(383.50)
TR-20231121-05-D	\$	(352.19)
Operating	\$	(352.19)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(352.19)
TR-20231121-06-D	\$	(68.12)
Operating	\$	(68.12)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(68.12)
TR-20231122-01-C	\$	459.82
Reserve	\$	459.82
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	459.82
TR-20231127-01-C	\$	3,620.48
Reserve	\$	3,620.48
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	3,620.48
TR-20231128-01-C	\$	2,758.52
Reserve	\$	2,758.52
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,758.52

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

TR-20231128-02-C	\$	150.00
Operating	\$	150.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0143 - District Fees - Permitting	\$	150.00
TR-20231128-03-C	\$	1,148.57
Operating	\$	1,148.57
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	1,148.57
TR-20231129-01-C	\$	1,725.28
Reserve	\$	1,725.28
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,725.28
TR-20231130-01-C	\$	681.57
Operating	\$	681.57
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	681.57
TR-20231130-01-D	\$	(5.60)
Operating	\$	(5.60)
Prosperity 3566		
Debit		
1004 - Administration - General		
220 - Professional and Technical Services	\$	(5.60)
TR-20231130-02-C	\$	2,897.56
Reserve	\$	2,897.56
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,897.56
TR-20231130-02-D	\$	(9.33)
Operating	\$	(9.33)
Prosperity 3566		
Debit		
1004 - Administration - General		
220 - Professional and Technical Services	\$	(9.33)
TR-20231130-03-C	\$	33.88

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$	33.88
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	33.88
TR-20231130-03-D	\$	(6,881.74)
Operating	\$	(6,881.74)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(6,881.74)
TR-20231130-04-C	\$	7,063.02
Reserve	\$	7,063.02
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	7,063.02
TR-20231130-04-D	\$	(4,737.02)
Operating	\$	(4,737.02)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(4,737.02)
TR-20231130-05-C	\$	3,053.80
Reserve	\$	3,053.80
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	3,053.80
TR-20231130-05-D	\$	(2,578.95)
Operating	\$	(2,578.95)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
140 - Employee Benefits - Health	\$	(2,578.95)
TR-20231130-06	\$	(5,781.78)
Operating	\$	(5,781.78)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
150 - Employee Benefits - Retirement	\$	(5,781.78)
TR-20231201-01-C	\$	4,869.02
Reserve	\$	4,869.02

Note: cash-basis accounting method used to develop reports.

Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 4,869.02
TR-20231201-01-D	\$ (3,535.80)
Operating	\$ (3,535.80)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,539.04)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (642.28)
160 - Employment Fees - Social Security and Medicare	\$ (321.72)
190 - Employment Deductions and Withholdings	\$ 2,467.24
TR-20231201-02-D	\$ (3,815.69)
Operating	\$ (3,815.69)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (4,913.84)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (695.31)
160 - Employment Fees - Social Security and Medicare	\$ (348.39)
190 - Employment Deductions and Withholdings	\$ 2,641.85
TR-20231201-03-D	\$ (2,815.11)
Operating	\$ (2,815.11)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (3,521.77)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (498.33)
160 - Employment Fees - Social Security and Medicare	\$ (249.35)
190 - Employment Deductions and Withholdings	\$ 1,954.34
TR-20231201-04-D	\$ (4,029.76)
Operating	\$ (4,029.76)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,989.60)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (706.02)
160 - Employment Fees - Social Security and Medicare	\$ (353.78)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

190 - Employment Deductions and Withholdings	\$	2,519.64
TR-20231201-05-D	\$	(6,205.28)
Operating	\$	(6,205.28)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(9,372.80)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(665.63)
190 - Employment Deductions and Withholdings	\$	5,659.40
TR-20231201-06-D	\$	(9.33)
Operating	\$	(9.33)
Prosperity 3566		
Debit		
1004 - Administration - General		
220 - Professional and Technical Services	\$	(9.33)
TR-20231204-01-C	\$	363.33
Reserve	\$	363.33
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	363.33
TR-20231204-02-C	\$	293.37
Reserve	\$	293.37
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	293.37
TR-20231206-01-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20231206-01-D	\$	(7,500.00)
Operating	\$	(7,500.00)
Prosperity 3566		
Debit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	(7,500.00)
TR-20231208-01-C	\$	53.39
Reserve	\$	53.39

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.39
TR-20231208-02-C	\$	53.39
Reserve	\$	53.39
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.39
TR-20231208-03-C	\$	12,727.35
Reserve	\$	12,727.35
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	12,727.35
TR-20231211-01-C	\$	7,074.70
Reserve	\$	7,074.70
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	7,074.70
TR-20231212-01-C	\$	3,531.85
Reserve	\$	3,531.85
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	3,531.85
TR-20231213-01-C	\$	5,324.33
Reserve	\$	5,324.33
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,324.33
TR-20231215-01-C	\$	5,475.11
Reserve	\$	5,475.11
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,475.11
TR-20231219-01-C	\$	6,629.21
Reserve	\$	6,629.21
Prosperity 5242		

Note: cash-basis accounting method used to develop reports.

Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 6,629.21
TR-20231219-01-D	\$ (136.24)
Operating	\$ (136.24)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (136.24)
TR-20231219-02-D	\$ (370.34)
Operating	\$ (370.34)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (370.34)
TR-20231219-03-D	\$ (3,398.99)
Operating	\$ (3,398.99)
Prosperity 3566	
Debit	
1003 - Administration - Technology	
420 - Technology Services - Office Productivity	\$ (127.76)
430 - Technology Services - Miscellaneous	\$ (1,052.50)
432 - Technology Services - Digital Record and Workflow System	\$ (70.00)
434 - Technology Services - Website and Email System	\$ (288.72)
435 - Technology Services - Phone System	\$ (112.30)
436 - Technology Services - Internet	\$ (286.93)
1004 - Administration - General	
310 - Supplies - Office	\$ (588.49)
340 - Membership/Dues/Subscriptions	\$ (445.00)
350 - Lease	\$ (139.00)
900 - Miscellaneous	\$ (1.00)
3000 - Groundwater Management	
315 - Certified Mail and Stamps	\$ (203.20)
325 - Fuel	\$ (44.78)
4000 - Groundwater Monitoring	
325 - Fuel	\$ (39.31)
TR-20231219-04-D	\$ (5.80)
Operating	\$ (5.80)
Prosperity 3566	
Debit	
1003 - Administration - Technology	
410 - Equipment - Office	\$ (5.80)
TR-20231219-05-D	\$ (100.00)

Note: cash-basis accounting method used to develop reports.

Operating	\$	(100.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
224 - Professional and Technical Services - Accountant	\$	(100.00)
TR-20231219-06-D	\$	(431.10)
Operating	\$	(431.10)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
360 - Sponsorships and Cost-Sharing	\$	(431.10)
TR-20231220-01-C	\$	2,085.26
Reserve	\$	2,085.26
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,085.26
TR-20231221-01-C	\$	5,441.51
Reserve	\$	5,441.51
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,441.51
TR-20231221-02-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20231221-02-D	\$	(446.07)
Planning	\$	(446.07)
Prosperity 3881		
Debit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	(446.07)
TR-20231221-03-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20231222-01-C	\$	446.25
Reserve	\$	446.25

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity CD 2680	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 446.25
TR-20231226-01-C	\$ 14,362.78
Reserve	\$ 14,362.78
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 14,362.78
TR-20231228-01-C	\$ 10,715.87
Reserve	\$ 10,715.87
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 10,715.87
TR-20231229-01-C	\$ 11,074.78
Reserve	\$ 11,074.78
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 11,074.78
TR-20231229-02-C	\$ 14,121.38
Reserve	\$ 14,121.38
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 14,121.38
TR-20231230-01-C	\$ 2,123.42
Reserve	\$ 2,123.42
Prosperity CD 0518	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,123.42
TR-20231230-02-C	\$ 2,123.42
Reserve	\$ 2,123.42
Prosperity CD 0519	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,123.42
TR-20231230-03-C	\$ 2,059.01
Reserve	\$ 2,059.01
Prosperity CD 0520	

Note: cash-basis accounting method used to develop reports.

Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,059.01
TR-20231230-04-C	\$ 2,059.01
Reserve	\$ 2,059.01
Prosperity CD 0521	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,059.01
TR-20231231-01-C	\$ 706.03
Operating	\$ 706.03
Prosperity 7120	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 706.03
TR-20231231-01-D	\$ (6,881.68)
Operating	\$ (6,881.68)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (6,881.68)
TR-20231231-02-C	\$ 2,773.11
Reserve	\$ 2,773.11
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,773.11
TR-20231231-02-D	\$ (2,578.95)
Operating	\$ (2,578.95)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (2,578.95)
TR-20231231-03-C	\$ 50.56
Operating	\$ 50.56
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 50.56
TR-20231231-03-D	\$ (5,781.78)
Operating	\$ (5,781.78)
Prosperity 3566	
Debit	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,781.78)
TR-20231231-04-C	\$	1.46
Planning	\$	1.46
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	1.46
TR-20240102-01-C	\$	33,142.54
Reserve	\$	33,142.54
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	33,142.54
TR-20240104-01-C	\$	444.58
Reserve	\$	444.58
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	444.58
TR-20240104-02-C	\$	303.62
Reserve	\$	303.62
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	303.62
TR-20240104-03-C	\$	15,036.64
Reserve	\$	15,036.64
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	15,036.64
TR-20240108-01-C	\$	55.18
Reserve	\$	55.18
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	55.18
TR-20240108-02-C	\$	55.18
Reserve	\$	55.18
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		

Note: cash-basis accounting method used to develop reports.

0130 - Interest Income	\$	55.18
TR-20240108-03-C	\$	4,614.09
Reserve	\$	4,614.09
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,614.09
TR-20240109-01-C	\$	25,143.77
Reserve	\$	25,143.77
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	25,143.77
TR-20240110-01-C	\$	10,054.66
Reserve	\$	10,054.66
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	10,054.66
TR-20240111-01-C	\$	83,158.26
Reserve	\$	83,158.26
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	83,158.26
TR-20240116-01-C	\$	5,094.50
Reserve	\$	5,094.50
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,094.50
TR-20240117-01-C	\$	5,783.34
Reserve	\$	5,783.34
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,783.34
TR-20240118-01-C	\$	19,578.67
Reserve	\$	19,578.67
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	19,578.67

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

TR-20240119-01-C	\$	5,257.99
Reserve	\$	5,257.99
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,257.99
TR-20240119-01-D	\$	(14,337.18)
Operating	\$	(14,337.18)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(102.18)
4000 - Groundwater Monitoring		
380 - Aquifer Monitoring Network Development	\$	(14,235.00)
TR-20240119-02-D	\$	(1,011.00)
Operating	\$	(1,011.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
900 - Miscellaneous	\$	(11.00)
3000 - Groundwater Management		
360 - Sponsorships and Cost-Sharing	\$	(1,000.00)
TR-20240119-03-D	\$	(28.00)
Operating	\$	(28.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
500 - Public Notices and Publications	\$	(28.00)
TR-20240119-04-D	\$	(305.00)
Operating	\$	(305.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
230 - Insurance and Bonds	\$	(305.00)
TR-20240119-05-D	\$	(507.26)
Operating	\$	(507.26)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(507.26)
TR-20240119-06-D	\$	(1,562.81)
Operating	\$	(1,562.81)
Prosperity 3566		

Note: cash-basis accounting method used to develop reports.
 Tab: Transaction Summary - List

Debit		
1003 - Administration - Technology		
420 - Technology Services - Office Productivity	\$	(78.98)
430 - Technology Services - Miscellaneous	\$	(153.28)
432 - Technology Services - Digital Record and Workflow System	\$	(70.00)
434 - Technology Services - Website and Email System	\$	(148.84)
435 - Technology Services - Phone System	\$	(112.83)
436 - Technology Services - Internet	\$	(286.93)
1004 - Administration - General		
310 - Supplies - Office	\$	(48.21)
350 - Lease	\$	(139.00)
900 - Miscellaneous	\$	(40.00)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(380.24)
325 - Fuel	\$	(104.50)
TR-20240119-07-D	\$	(5.36)
Operating	\$	(5.36)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
410 - Equipment - Office	\$	(5.36)
TR-20240119-08-D	\$	(15,000.00)
Operating	\$	(15,000.00)
Prosperity 3566		
Debit		
4000 - Groundwater Monitoring		
225 - Professional and Technical Services - Hydrogeologist	\$	(15,000.00)
TR-20240122-01-C	\$	461.54
Reserve	\$	461.54
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	461.54
TR-20240122-02-C	\$	9,699.98
Reserve	\$	9,699.98
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	9,699.98
TR-20240122-03-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		

Note: cash-basis accounting method used to develop reports.

1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20240122-04-C	\$	3,750.00
Planning	\$	3,750.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	3,750.00
TR-20240122-05-C	\$	3,750.00
Planning	\$	3,750.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	3,750.00
TR-20240124-01-C	\$	28,158.94
Reserve	\$	28,158.94
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	28,158.94
TR-20240125-01-C	\$	19,284.63
Reserve	\$	19,284.63
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	19,284.63
TR-20240129-01-C	\$	10,146.59
Reserve	\$	10,146.59
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	10,146.59
TR-20240130-01-C	\$	44,765.68
Reserve	\$	44,765.68
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	44,765.68
TR-20240131-01-C	\$	705.89
Operating	\$	705.89
Prosperity 7120		
Credit		
1001 - Administration - Revenue		

Note: cash-basis accounting method used to develop reports.

0130 - Interest Income	\$	705.89
TR-20240131-01-D	\$	(3,390.59)
Operating	\$	(3,390.59)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,332.72)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(613.08)
160 - Employment Fees - Social Security and Medicare	\$	(331.13)
170 - Employment Fees - State Unemployment	\$	(4.33)
190 - Employment Deductions and Withholdings	\$	2,390.67
TR-20240131-02-D	\$	(3,824.69)
Operating	\$	(3,824.69)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.84)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(375.70)
170 - Employment Fees - State Unemployment	\$	(4.91)
190 - Employment Deductions and Withholdings	\$	2,665.07
TR-20240131-03-C	\$	44.94
Operating	\$	44.94
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	44.94
TR-20240131-03-D	\$	(2,686.99)
Operating	\$	(2,686.99)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,337.67)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(472.28)
160 - Employment Fees - Social Security and Medicare	\$	(254.78)
170 - Employment Fees - State Unemployment	\$	(3.34)
190 - Employment Deductions and Withholdings	\$	1,881.08
TR-20240131-04-C	\$	3.37
Planning	\$	3.37
Prosperity 3881		

Note: cash-basis accounting method used to develop reports.

Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 3.37
TR-20240131-04-D	\$ (3,876.97)
Operating	\$ (3,876.97)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,762.80)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (673.93)
160 - Employment Fees - Social Security and Medicare	\$ (364.12)
170 - Employment Fees - State Unemployment	\$ (4.76)
190 - Employment Deductions and Withholdings	\$ 2,428.64
TR-20240131-05-C	\$ 11,734.03
Reserve	\$ 11,734.03
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 11,734.03
TR-20240131-05-D	\$ (6,222.28)
Operating	\$ (6,222.28)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (9,372.79)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (1,326.25)
160 - Employment Fees - Social Security and Medicare	\$ (707.62)
170 - Employment Fees - State Unemployment	\$ (9.00)
190 - Employment Deductions and Withholdings	\$ 5,693.38
TR-20240131-07-D	\$ (5,651.25)
Operating	\$ (5,651.25)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (5,651.25)
TR-20240131-08-D	\$ (9.33)
Operating	\$ (9.33)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
220 - Professional and Technical Services	\$ (9.33)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

TR-20240131-09-D	\$	(6,663.88)
Operating	\$	(6,663.88)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(6,663.88)
TR-20240131-10-D	\$	(3,109.55)
Operating	\$	(3,109.55)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(3,109.55)
TR-20240202-01	\$	16,075.53
Reserve	\$	16,075.53
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	16,075.53
TR-20240202-02-C	\$	17,671.58
Reserve	\$	17,671.58
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	17,671.58
TR-20240204-01-C	\$	444.71
Reserve	\$	444.71
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	444.71
TR-20240204-02-C	\$	303.43
Reserve	\$	303.43
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	303.43
TR-20240205-01-C	\$	23,303.84
Reserve	\$	23,303.84
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	23,303.84
TR-20240208-01-C	\$	737.55

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Reserve	\$	737.55
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	737.55
TR-20240208-02-C	\$	737.55
Reserve	\$	737.55
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	737.55
TR-20240209-01-C	\$	8,101.92
Reserve	\$	8,101.92
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	8,101.92
TR-20240209-02-C	\$	11,073.55
Reserve	\$	11,073.55
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	11,073.55
TR-20240214-01-C	\$	63,487.94
Reserve	\$	63,487.94
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	63,487.94
TR-20240215-01-D	\$	(1,955.34)
Operating	\$	(1,955.34)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
410 - Equipment - Office	\$	(1,955.34)
TR-20240215-02-D	\$	(41.21)
Operating	\$	(41.21)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
410 - Equipment - Office	\$	(41.21)
TR-20240215-03-D	\$	(3,163.47)
Operating	\$	(3,163.47)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3566		
Debit		
1003 - Administration - Technology		
410 - Equipment - Office	\$	(3,163.47)
TR-20240215-04-D	\$	(301.60)
Operating	\$	(301.60)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
500 - Public Notices and Publications	\$	(301.60)
TR-20240215-05-D	\$	(1,768.82)
Operating	\$	(1,768.82)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
420 - Technology Services - Office Productivity	\$	(232.26)
432 - Technology Services - Digital Record and Workflow System	\$	(70.00)
434 - Technology Services - Website and Email System	\$	(148.84)
435 - Technology Services - Phone System	\$	(112.84)
436 - Technology Services - Internet	\$	(286.96)
1004 - Administration - General		
310 - Supplies - Office	\$	(485.75)
350 - Lease	\$	(139.00)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(217.05)
325 - Fuel	\$	(25.18)
4000 - Groundwater Monitoring		
325 - Fuel	\$	(50.94)
TR-20240215-06-D	\$	(10.96)
Operating	\$	(10.96)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(10.96)
TR-20240216-01-C	\$	12,915.58
Reserve	\$	12,915.58
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	12,915.58
TR-20240220-01-C	\$	32,515.24
Reserve	\$	32,515.24
Prosperity 5242		

Note: cash-basis accounting method used to develop reports.

Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 32,515.24
TR-20240221-01-D	\$ (139.36)
Operating	\$ (139.36)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (139.36)
TR-20240221-02-D	\$ (3,131.97)
Operating	\$ (3,131.97)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (482.07)
3000 - Groundwater Management	
500 - Public Notices and Publications	\$ (2,649.90)
TR-20240221-03-D	\$ (400.00)
Operating	\$ (400.00)
Prosperity 3566	
Debit	
3000 - Groundwater Management	
360 - Sponsorships and Cost-Sharing	\$ (400.00)
TR-20240222-01-C	\$ 462.44
Reserve	\$ 462.44
Prosperity CD 2680	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 462.44
TR-20240222-02-C	\$ 1,085.29
Reserve	\$ 1,085.29
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 1,085.29
TR-20240222-03-C	\$ 7,500.00
Planning	\$ 7,500.00
Prosperity 3881	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,500.00
TR-20240222-04-C	\$ 3,750.00
Planning	\$ 3,750.00

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3881	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 3,750.00
TR-20240226-01-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-02-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-03-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-04-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-05-C	\$ 7,166.25
Operating	\$ 7,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,166.25
TR-20240226-06-C	\$ 7,166.25
Operating	\$ 7,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,166.25
TR-20240226-07-C	\$ 7,166.25
Operating	\$ 7,166.25
Prosperity 3566	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-08-C	\$	7,166.25
Operating	\$	7,166.25
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-09-C	\$	7,166.25
Operating	\$	7,166.25
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-10-C	\$	7,166.25
Operating	\$	7,166.25
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-11-C	\$	3,750.00
Operating	\$	3,750.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	3,750.00
TR-20240227-01-C	\$	4,119.95
Reserve	\$	4,119.95
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,119.95
TR-20240229-01-C	\$	662.03
Operating	\$	662.03
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	662.03
TR-20240229-01-D	\$	(3,673.58)
Operating	\$	(3,673.58)
Prosperity 3566		
Debit		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,745.36)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(671.47)
160 - Employment Fees - Social Security and Medicare	\$	(379.73)
170 - Employment Fees - State Unemployment	\$	(4.67)
190 - Employment Deductions and Withholdings	\$	2,627.65
TR-20240229-02-C	\$	3,820.12
Reserve	\$	3,820.12
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	3,820.12
TR-20240229-02-D	\$	(3,798.36)
Operating	\$	(3,798.36)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.83)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(389.39)
170 - Employment Fees - State Unemployment	\$	(4.09)
190 - Employment Deductions and Withholdings	\$	2,704.26
TR-20240229-03-C	\$	33.98
Operating	\$	33.98
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	33.98
TR-20240229-03-D	\$	(2,929.86)
Operating	\$	(2,929.86)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,681.84)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(520.98)
160 - Employment Fees - Social Security and Medicare	\$	(302.46)
170 - Employment Fees - State Unemployment	\$	(3.68)
190 - Employment Deductions and Withholdings	\$	2,079.10
TR-20240229-04-C	\$	4.40
Planning	\$	4.40

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3881	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 4.40
TR-20240229-04-D	\$ (4,187.61)
Operating	\$ (4,187.61)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (5,216.40)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (738.12)
160 - Employment Fees - Social Security and Medicare	\$ (413.37)
170 - Employment Fees - State Unemployment	\$ (4.24)
190 - Employment Deductions and Withholdings	\$ 2,684.52
TR-20240229-05-C	\$ 2,961.88
Reserve	\$ 2,961.88
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 2,961.88
TR-20240229-05-D	\$ (6,172.09)
Operating	\$ (6,172.09)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (9,372.79)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (1,326.25)
160 - Employment Fees - Social Security and Medicare	\$ (715.81)
170 - Employment Fees - State Unemployment	\$ -
190 - Employment Deductions and Withholdings	\$ 5,742.76
TR-20240229-06-D	\$ (21.32)
Operating	\$ (21.32)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
220 - Professional and Technical Services	\$ (21.32)
TR-20240229-07-D	\$ (7,265.28)
Operating	\$ (7,265.28)
Prosperity 3566	
Debit	
1002 - Administration - Employment	

Note: cash-basis accounting method used to develop reports.

190 - Employment Deductions and Withholdings	\$	(7,265.28)
TR-20240229-08-D	\$	(3,102.15)
Operating	\$	(3,102.15)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(3,102.15)
TR-20240229-09-D	\$	(5,907.26)
Operating	\$	(5,907.26)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,907.26)
TR-202403026-01-C	\$	1,993.02
Reserve	\$	1,993.02
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,993.02
TR-20240304-01-C	\$	850.68
Reserve	\$	850.68
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	433.52
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	417.16
TR-20240304-02-C	\$	284.38
Reserve	\$	284.38
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	284.38
TR-20240305-01-D	\$	(1,381.40)
Operating	\$	(1,381.40)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
500 - Public Notices and Publications	\$	(1,381.40)
TR-20240305-03-D	\$	(353.60)
Operating	\$	(353.60)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3566		
Debit		
3000 - Groundwater Management		
500 - Public Notices and Publications	\$	(353.60)
TR-20240305-04-D	\$	(4,490.33)
Operating	\$	(4,490.33)
Prosperity 3566		
Debit		
1004 - Administration - General		
223 - Professional and Technical Services - Appraisal District	\$	(4,490.33)
TR-20240306-01-C	\$	732.22
Reserve	\$	732.22
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	732.22
TR-20240307-01-C	\$	1,465.39
Reserve	\$	1,465.39
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,465.39
TR-20240308-01-C	\$	691.93
Reserve	\$	691.93
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	691.93
TR-20240308-02-C	\$	691.93
Reserve	\$	691.93
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	691.93
TR-2024031-02-C	\$	3,353.93
Reserve	\$	3,353.93
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	3,353.93
TR-20240311-01-C	\$	3,779.12
Reserve	\$	3,779.12
Prosperity 5242		

Note: cash-basis accounting method used to develop reports.

Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		3,779.12
TR-20240312-01-C	\$		3,563.18
Reserve	\$		3,563.18
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		3,563.18
TR-20240315-01-C	\$		603.19
Reserve	\$		603.19
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		603.19
TR-20240320-01-C	\$		1,575.19
Reserve	\$		1,575.19
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		1,575.19
TR-20240322-01-C	\$		1,279.24
Reserve	\$		1,279.24
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		845.41
Prosperity CD 2680			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		433.83
TR-20240325-01-C	\$		1,210.14
Reserve	\$		1,210.14
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		1,210.14
TR-20240326-04-D	\$		(473.96)
Operating	\$		(473.96)
Prosperity 3566			
Debit			
1004 - Administration - General			
330 - Training and Travel Expenses	\$		(473.96)

Note: cash-basis accounting method used to develop reports.

TR-20240328-01-C	\$	1,848.35
Reserve	\$	1,848.35
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,848.35
TR-20240329-01-C	\$	2,135.44
Reserve	\$	2,135.44
Prosperity CD 0518		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,135.44
TR-20240329-02-C	\$	2,135.44
Reserve	\$	2,135.44
Prosperity CD 0519		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,135.44
TR-20240329-03-C	\$	2,070.15
Reserve	\$	2,070.15
Prosperity CD 0520		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,070.15
TR-20240329-04-C	\$	2,070.15
Reserve	\$	2,070.15
Prosperity CD 0521		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,070.15
TR-20240331-01-C	\$	709.37
Operating	\$	709.37
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	709.37
TR-20240331-01-D	\$	(6,956.70)
Operating	\$	(6,956.70)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(6,956.70)
TR-20240331-02-C	\$	4,305.88

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Reserve	\$	4,305.88
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	4,305.88
TR-20240331-02-D	\$	(5,656.33)
Operating	\$	(5,656.33)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,656.33)
TR-20240331-03-C	\$	38.44
Operating	\$	38.44
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	38.44
TR-20240331-03-D	\$	(3,105.85)
Operating	\$	(3,105.85)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(3,105.85)
TR-20240331-04-C	\$	6.14
Planning	\$	6.14
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	6.14
TR-20240331-04-D	\$	(3,367.40)
Operating	\$	(3,367.40)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,332.72)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(613.08)
160 - Employment Fees - Social Security and Medicare	\$	(330.24)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,408.64
TR-20240331-05-D	\$	(3,798.37)
Operating	\$	(3,798.37)
Prosperity 3566		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.83)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(374.70)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,685.47
TR-20240331-06-D	\$	(2,686.62)
Operating	\$	(2,686.62)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,361.68)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(475.68)
160 - Employment Fees - Social Security and Medicare	\$	(257.42)
170 - Employment Fees - State Unemployment	\$	(1.98)
190 - Employment Deductions and Withholdings	\$	1,910.14
TR-20240331-07-D	\$	(3,851.46)
Operating	\$	(3,851.46)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,762.80)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(673.93)
160 - Employment Fees - Social Security and Medicare	\$	(363.15)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,448.42
TR-20240331-08-D	\$	(6,172.09)
Operating	\$	(6,172.09)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(9,372.79)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(715.81)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	5,742.76
TR-20240331-09-D	\$	(21.32)
Operating	\$	(21.32)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3566	
Debit	
1002 - Administration - Employment	
220 - Professional and Technical Services	\$ (21.32)
(blank)	
<hr/>	
(blank)	
(blank)	
(blank)	
(blank)	
Grand Total	\$ 536,373.75

VCGCD - Adm - FM - Internal Control Review Reports - ICRR-20240430-01 - April 2024

Victoria County Groundwater Conservation District Internal Control Review Report

Reporting Period Start: 4/1/24

Reporting Period Stop: 4/30/24

Related Documentation

VCGCD - Adm - FM - Financial Registry - FY2024 - Check Out 20240702.1604 CPD - Check In 20240703.1339 CPD

Bank Statement Links:

1. VCGCD - Adm - FM - Bank Statements - BS-20240329-01 - CD# 0518 - RECONCILED
2. VCGCD - Adm - FM - Bank Statements - BS-20240329-02 - CD# 0519 - RECONCILED
3. VCGCD - Adm - FM - Bank Statements - BS-20240329-03 - CD# 0520 - RECONCILED
4. VCGCD - Adm - FM - Bank Statements - BS-20240329-04 - CD# 0521 - RECONCILED
5. VCGCD - Adm - FM - Bank Statements - BS-20240404-01 - CD# 2625 - RECONCILED
6. VCGCD - Adm - FM - Bank Statements - BS-20240404-02 - CD# 2629 - RECONCILED
7. VCGCD - Adm - FM - Bank Statements - BS-20240408-01 - CD# 2801 - RECONCILED
8. VCGCD - Adm - FM - Bank Statements - BS-20240408-02 - CD# 2802 - RECONCILED
9. VCGCD - Adm - FM - Bank Statements - BS-20240422-01 - CD# 2680 - RECONCILED
10. VCGCD - Adm - FM - Bank Statements - BS-20240430-01 - Prosperity 7120 - RECONCILED
11. VCGCD - Adm - FM - Bank Statements - BS-20240430-02 - Prosperity 5242 - RECONCILED
12. VCGCD - Adm - FM - Bank Statements - BS-20240430-03 - Prosperity 3566 - RECONCILED
13. VCGCD - Adm - FM - Bank Statements - BS-20240430-04 - Prosperity 3881 - RECONCILED

List of UNPAID Accounts Payable (ACCTPs) Note Links:

List of UNPAID Accounts Receivable (ACCTRs) Note Links:

List of VOIDED Check Note Links:

List of CANCELLED Transaction Note Links:

List of COLLATERAL RECORD Note Links:

1. VCGCD - Adm - FM - Collateral Records - CR-20240430-01 - Prosperity Bank - April 2024

List of DISPUTED and UNPAID Accounts Payable (ACCTPs) Notes:

List of DISPUTED and UNPAID Accounts Receivable (ACCTRs) Notes:

List of transaction notes related to EMPLOYEE PAYROLL PAYMENTS Notes:

VCGCD - Payroll - March 2024

1. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240430-06 - \$3,367.39 - Brent Immenhauser - Paystub - March 2024 - TR-20240430-06-D - \$3,367.39 - Prosperity 3566 - RECONCILED
2. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240430-07 - \$3,798.37 - Caitlynn Davenport - Paystub - March 2024 - TR-20240430-07-D - \$3,798.37 - Prosperity 3566 - RECONCILED
3. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240430-08 - \$2,686.60 - Candace Whittley - Paystub - March 2024 - TR-20240430-08-D - \$2,686.60 - Prosperity 3566 - RECONCILED
4. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240430-09 - \$3,851.47 - Mike Benavides - Paystub - March 2024 - TR-20240430-09-D - \$3,851.47 - Prosperity 3566 - RECONCILED
5. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240430-10 - \$6,172.09 - Tim Andruss - Paystub - March 2024 - TR-20240430-10-D - \$6,172.09 - Prosperity 3566 - RECONCILED

Internal Control Review

Question #1: Are bank statements and reconciliation forms consistent and balanced? Yes

Comments:

Question#2: Are dual signatures present on all checks? Yes

Comments:

Question#3: Are all expenditures associated with employees, including credit card expenditures, or contractors appropriate and properly authorized? Yes

Comments:

Question#3a: Do all expenditures associated with the payment of employee withholding and district contributions for health benefits (TML) comport with withholdings and contribution made for health benefits with the associated payroll payment transactions?

Note:

Anticipated Number of Covered Employees for Reporting Period:	5
Anticipated Total Monthly Premium for Reporting Period:	\$ 2,578.95
Total of Employee Withholdings for Health Benefits:	\$78.95
<u>Total of District Contributions for Health Benefits:</u>	<u>\$ 2,500.00</u>
Total of Withholdings and Contributions:	\$ 2,578.95
Number of Covered Employees on Invoice:	5
Health Benefit (TML) Payment Amount:	\$ 2,560.45

Question#3b: Do all expenditures associated with the payment of employee withholding and district contributions for pension benefits (TCDRS) comport with withholdings and contribution made for pension benefits with the associated payroll payment transactions? Yes
Difference: Group Term Life Premiums

Total of Employee Withholdings for Pension Benefits:	\$1,872.08
<u>Total of District Contributions for Pension Benefits:</u>	<u>\$3,744.14</u>
Total of Withholdings and Contributions:	\$5,616.22
Pension Benefit (TCDRS) Payment Amount:	\$5,656.33

Question#3c: Do all expenditures associated with the payment of employee withholding and district contributions for taxes (IRS) comport with withholdings and contribution made for taxes with the associated payroll payment transactions? Yes

Total of Employee Withholdings for Taxes:	\$4,916.87
<u>Total of District Contributions for Taxes:</u>	<u>\$2,039.87</u>
Total of Withholdings and Contributions:	\$6,956.74
Taxes (IRS) Payment Amount:	\$6,956.74

Question#3d: Do all expenditures associated with the payment of employee withholding and district contributions for unemployment (TWC) comport with withholdings and contribution made for unemployment with the associated payroll payment transactions? Yes

Total of Employee Withholdings for Unemployment:	\$0.00
<u>Total of District Contributions for Unemployment:</u>	<u>\$0.00</u>
Total of Withholdings and Contributions:	\$0.00
Taxes (TWC) Payment Amount:	\$585.00

Question#4: Are all electronic transactions (drafts and transfers) appropriate and properly documented? Yes

Comments:

Question#5: Are all voided checks properly marked and recorded? Yes

Comments:

Question#6: Does the market value of the pledged collateral and FDIC insurance exceed the total of investments per banking institution? Yes

Comments:

Question#7: Do the external financial records comport with internal financial records of the District? Yes

Comments:

Certification:

I certify that I have reviewed the documentation referenced above and the answers provided to the questions are true and accurate.

Caitlynn Davenport
Signature of District Official

Date

Name of District Official

PDF of Executed Report:

Note Template Link: [VCGCD - Adm - FM - Internal Control Review Reports - ICRR-YYYYMMDD-SQ - REPORTINGPERIODSTOPDATE](#)

Institution	Type	CUSIP	Description	Safekeeping Location	Safekeeping Receipt	Credit Rating	Market Value
Prosperity Bank	FDIC Insurance	N/A	N/A	N/A		N/A	\$ 250,000.00
Prosperity Bank	Pledged Collateral	3138WBAD7	FNMA #AS1803	FHLB		AAA	\$ -
Prosperity Bank	Pledged Collateral	3128MMT86	FHLMC #G18574	FHLB		AAA	\$ 130,770.59
Prosperity Bank	Pledged Collateral	3138WJAC2	FNMA #AS8102	FHLB		AAA	\$ 342,880.02
Prosperity Bank	Pledged Collateral	3128MMVQ3	FNMA #G18622	FHLB		AAA	\$ 743,129.74
Prosperity Bank	Pledged Collateral	3138WJN53	FNMA #AS8511	FHLB		AAA	\$ 195,424.69
Prosperity Bank	Pledged Collateral	31418DXG2	FNMA #MA4278	FHLB		AAA	\$ 684,528.69
Prosperity Bank	Pledged Collateral	3132J4HD4	FHLMS #G30927	FHLB		AAA	\$ 394,391.62
Prosperity Bank	Pledged Collateral	31418D5F5	FNMA #MA4445	FHLB		AAA	\$ 257,512.63
Prosperity Bank	Pledged Collateral	31418ECD0	FNMA #MS4567	FHLB		AAA	\$ 206,458.07
Prosperity Bank	Pledged Collateral	31418EDH0	FNMA #MA4603	FHLB		AAA	\$ -
Prosperity Bank	Pledged Collateral	3140Q8Z81	FNMA CRA #CA1666	FHLB		AAA	\$ 380,353.61
Prosperity Bank	Pledged Collateral	3138WFAL0	FNMA #AS5410	FHLB		AAA	\$ 51,313.21
Prosperity Bank	Pledged Collateral	31307U2S6	FHLMC #J37985	FHLB		AAA	\$ 227,343.12
Prosperity Bank	Pledged Collateral	3128MFKH0	FHLMC #G16396	FHLB		AAA	\$ 51,261.93
Prosperity Bank	Pledged Collateral	3128MMX57	FHLMC #G18699	FHLB		AAA	\$ 306,274.90
Prosperity Bank	Pledged Collateral	31417CWC5	FNMA #AB6042	FHLB		AAA	\$ 250,479.36
Prosperity Bank	Pledged Collateral	31307BY79	FHLMC #J23434	FHLB		AAA	\$ 46,845.79
Prosperity Bank	Pledged Collateral	3132D6AC4	FR #SB8103	FHLB		AAA	\$ 117,829.84
Total							\$ 4,636,797.81

The funds of the District are adequately protected by FDIC Insurance and pledged collateral.

Bank Account	Account Statement	Reconciled Bank Statement	Fund	Reported Balance as of the Start of the Fiscal Year	Total of Recorded Credit Transactions for Fiscal Year	Total of Recorded Debit Transactions for Fiscal Year	Calculated Balance	Current Reported Balance	Unreconciled Amount
Prosperity 3566	Prosperity 3566 : BS-20240430-03: DATE: 04/30/2024	BS-20240430-03	Operating	\$ 68,256.45	\$ 594,936.82	\$ (411,169.86)	\$ 252,023.41	\$ 252,023.41	\$ -
Prosperity 7120	Prosperity 7120 : BS-20240430-01: DATE: 04/30/2024	BS-20240430-01	Operating	\$ 275,713.40	\$ 4,855.62	\$ -	\$ 280,569.02	\$ 280,569.02	\$ -
Prosperity 5242	Prosperity 5242 : BS-20240430-02: DATE: 04/30/2024	BS-20240430-02	Reserve	\$ 1,476,612.27	\$ 746,942.06	\$ (500,000.00)	\$ 1,723,554.33	\$ 1,723,554.33	\$ -
Prosperity 3881	Prosperity 3881 : BS-20240430-04: DATE: 04/30/2024	BS-20240430-04	Planning	\$ -	\$ 48,771.31	\$ (446.07)	\$ 48,325.24	\$ 48,325.24	\$ -
Prosperity CD 2625	Prosperity CD 2625 : BS-20240404-01: DATE: 04/04/2024	BS-20240404-01	Reserve	\$ 160,008.19	\$ 2,853.08	\$ -	\$ 162,861.27	\$ 162,861.27	\$ -
Prosperity CD 2629	Prosperity CD 2629 : BS-20240404-02: DATE: 04/04/2024	BS-20240404-02	Reserve	\$ 161,646.99	\$ 2,084.20	\$ -	\$ 163,731.19	\$ 163,731.19	\$ -
Prosperity CD 2680	Prosperity CD 2680 : BS-20240422-01: DATE: 04/22/2024	BS-20240422-01	Reserve	\$ 161,167.17	\$ 3,172.62	\$ -	\$ 164,339.79	\$ 164,339.79	\$ -
Prosperity CD 2801	Prosperity CD 2801 : BS-20240408-01: DATE: 04/08/2024	BS-20240408-01	Reserve	\$ 259,719.36	\$ 2,388.19	\$ -	\$ 262,107.55	\$ 262,107.55	\$ -
Prosperity CD 2802	Prosperity CD 2802 : BS-20240408-02: DATE: 04/08/2024	BS-20240408-02	Reserve	\$ 259,719.36	\$ 2,388.19	\$ -	\$ 262,107.55	\$ 262,107.55	\$ -
Prosperity CD 0518	Prosperity CD 0518 : BS-20240329-01: DATE: 03/29/2024	BS-20240329-01	Reserve	\$ 254,239.74	\$ 4,258.86	\$ -	\$ 258,498.60	\$ 258,498.60	\$ -
Prosperity CD 0519	Prosperity CD 0519 : BS-20240329-02: DATE: 03/29/2024	BS-20240329-02	Reserve	\$ 254,239.74	\$ 4,258.86	\$ -	\$ 258,498.60	\$ 258,498.60	\$ -
Prosperity CD 0520	Prosperity CD 0520 : BS-20240329-03: DATE: 03/29/2024	BS-20240329-03	Reserve	\$ 254,112.67	\$ 4,129.16	\$ -	\$ 258,241.83	\$ 258,241.83	\$ -
Prosperity CD 0521	Prosperity CD 0521 : BS-20240329-04: DATE: 03/29/2024	BS-20240329-04	Reserve	\$ 254,112.67	\$ 4,129.16	\$ -	\$ 258,241.83	\$ 258,241.83	\$ -
Total				\$ 3,839,548.01	\$ 1,425,168.13	\$ (911,615.93)	\$ 4,353,100.21	\$ 4,353,100.21	\$ -

Note: cash-basis accounting method used to develop reports.
 Tab: Account Reconciliation Report

Budget Program	Budget Amount	Transaction Total	Budget Balance
1001 - Administration - Revenue	\$ 1,034,900.00	\$ 917,222.06	\$ (117,677.94)
1002 - Administration - Employment	\$ (466,400.00)	\$ (235,084.52)	\$ 231,315.48
1003 - Administration - Technology	\$ (32,700.00)	\$ (24,113.60)	\$ 8,586.40
1004 - Administration - General	\$ (202,600.00)	\$ (102,509.05)	\$ 100,090.95
2000 - Groundwater Conservation	\$ (43,000.00)	\$ (362.33)	\$ 42,637.67
3000 - Groundwater Management	\$ (5,000.00)	\$ (8,515.63)	\$ (3,515.63)
4000 - Groundwater Monitoring	\$ (131,100.00)	\$ (31,884.73)	\$ 99,215.27
5000 - Groundwater Policy	\$ (1,000.00)	\$ (360.00)	\$ 640.00
6000 - Groundwater Protection	\$ (17,500.00)	\$ (840.00)	\$ 16,660.00
8000 - Groundwater Resource Planning	\$ (8,000.00)	\$ -	\$ 8,000.00
Total	\$ 127,600.00		\$ 385,952.20

Note: cash-basis accounting method used to develop reports.

Tab: Budget by Program

Budget Category	Budget Amount	Transaction Total	Budget Balance
0120 - Tax Collections	\$ 748,600.00	\$ 714,167.44	\$ (34,432.56)
0130 - Interest Income	\$ 35,000.00	\$ 67,560.88	\$ 32,560.88
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 251,300.00	\$ 135,193.74	\$ (116,106.26)
0143 - District Fees - Permitting	\$ -	\$ 300.00	\$ 300.00
0145 - District Fees - Enforcement	\$ -	\$ -	\$ -
0150 - Grants	\$ -	\$ -	\$ -
0160 - Refunds	\$ -	\$ -	\$ -
0215 - District Fees - Legislative Services Cost-Sharing Fees	\$ -	\$ -	\$ -
0300 - Reserve Funds	\$ -	\$ -	\$ -
110 - Employee Wages - Managerial	\$ (112,500.00)	\$ -	\$ 112,500.00
120 - Employee Wages - Technical	\$ (119,000.00)	\$ (56,305.60)	\$ 62,694.40
130 - Employee Wages - Administrative	\$ (100,600.00)	\$ (106,506.13)	\$ (5,906.13)
140 - Employee Benefits - Health	\$ (30,000.00)	\$ (17,578.95)	\$ 12,421.05
150 - Employee Benefits - Retirement	\$ (49,300.00)	\$ (28,819.64)	\$ 20,480.36
160 - Employment Fees - Social Security and Medicare	\$ (27,400.00)	\$ (12,194.49)	\$ 15,205.51
170 - Employment Fees - State Unemployment	\$ (1,500.00)	\$ (631.98)	\$ 868.02
180 - Employment Fees - Accrued Leave Conversion	\$ (26,100.00)	\$ (11,635.97)	\$ 14,464.03
190 - Employment Deductions and Withholdings	\$ -	\$ (12,438.57)	\$ (12,438.57)
210 - Legal Services	\$ (25,000.00)	\$ (2,213.75)	\$ 22,786.25
215 - Legislative and Administrative Action Representation Services	\$ (5,000.00)	\$ -	\$ 5,000.00
220 - Professional and Technical Services	\$ (40,000.00)	\$ (97.55)	\$ 39,902.45
221 - Professional and Technical Services - Auditor	\$ (20,000.00)	\$ (14,275.00)	\$ 5,725.00
222 - Professional and Technical Services - Tax Assessor	\$ (50,000.00)	\$ (47,272.81)	\$ 2,727.19
223 - Professional and Technical Services - Appraisal District	\$ (14,000.00)	\$ (4,490.33)	\$ 9,509.67
224 - Professional and Technical Services - Accountant	\$ (2,400.00)	\$ (400.00)	\$ 2,000.00
225 - Professional and Technical Services - Hydrogeologist	\$ (37,500.00)	\$ (15,000.00)	\$ 22,500.00
226 - Professional and Technical Services - Laboratory	\$ (10,000.00)	\$ -	\$ 10,000.00
230 - Insurance and Bonds	\$ (4,300.00)	\$ (5,053.10)	\$ (753.10)
310 - Supplies - Office	\$ (6,500.00)	\$ (2,429.41)	\$ 4,070.59
311 - Supplies - Field	\$ (2,000.00)	\$ (777.76)	\$ 1,222.24
315 - Certified Mail and Stamps	\$ (2,500.00)	\$ (1,509.55)	\$ 990.45
325 - Fuel	\$ (3,000.00)	\$ (1,206.11)	\$ 1,793.89
330 - Training and Travel Expenses	\$ (6,500.00)	\$ (6,129.35)	\$ 370.65
340 - Membership/Dues/Subscriptions	\$ (1,400.00)	\$ (445.00)	\$ 955.00
350 - Lease	\$ (22,000.00)	\$ (19,636.88)	\$ 2,363.12
360 - Sponsorships and Cost-Sharing	\$ (500.00)	\$ (1,831.10)	\$ (1,331.10)
361 - Sponsorships and Cost-Sharing - Well Plugging	\$ (2,500.00)	\$ -	\$ 2,500.00
362 - Sponsorships and Cost-Sharing - Borehole Logging	\$ (5,000.00)	\$ -	\$ 5,000.00
363 - Sponsorships and Cost-Sharing - Conservation Promotion	\$ (43,000.00)	\$ -	\$ 43,000.00
380 - Aquifer Monitoring Network Development	\$ (85,000.00)	\$ (14,235.00)	\$ 70,765.00
410 - Equipment - Office	\$ (1,000.00)	\$ (7,816.70)	\$ (6,816.70)
415 - Equipment - Field	\$ (10,000.00)	\$ (98.55)	\$ 9,901.45

Note: cash-basis accounting method used to develop reports.

Tab: Budget by Category

Budget Category	Budget Amount	Transaction Total	Budget Balance
420 - Technology Services - Office Productivity	\$ (6,200.00)	\$ (773.49)	\$ 5,426.51
430 - Technology Services - Miscellaneous	\$ (500.00)	\$ (1,890.66)	\$ (1,390.66)
432 - Technology Services - Digital Record and Workflow System	\$ (7,000.00)	\$ (795.45)	\$ 6,204.55
433 - Technology Services - Record Archival System	\$ (600.00)	\$ -	\$ 600.00
434 - Technology Services - Website and Email System	\$ (4,700.00)	\$ (1,069.08)	\$ 3,630.92
435 - Technology Services - Phone System	\$ (2,800.00)	\$ (786.27)	\$ 2,013.73
436 - Technology Services - Internet	\$ (2,400.00)	\$ (2,003.21)	\$ 396.79
450 - Equipment Maintenance and Repair	\$ (9,500.00)	\$ (524.16)	\$ 8,975.84
500 - Public Notices and Publications	\$ (7,900.00)	\$ (4,730.50)	\$ 3,169.50
900 - Miscellaneous	\$ (200.00)	\$ (67.76)	\$ 132.24
Total	\$ 127,600.00		\$ 385,952.20

Note: cash-basis accounting method used to develop reports.

Tab: Budget by Category

Program	Sum of Split Amount
1001 - Administration - Revenue	\$ 917,222.06
1002 - Administration - Employment	\$ (235,084.52)
1003 - Administration - Technology	\$ (24,113.60)
1004 - Administration - General	\$ (102,509.05)
2000 - Groundwater Conservation	\$ (362.33)
3000 - Groundwater Management	\$ (8,515.63)
4000 - Groundwater Monitoring	\$ (31,884.73)
5000 - Groundwater Policy	\$ (360.00)
6000 - Groundwater Protection	\$ (840.00)
(blank)	
Grand Total	\$ 513,552.20

Category	Sum of Split Amount
0120 - Tax Collections	\$ 714,167.44
0130 - Interest Income	\$ 67,560.88
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 135,193.74
0143 - District Fees - Permitting	\$ 300.00
0300 - Reserve Funds	\$ -
120 - Employee Wages - Technical	\$ (56,305.60)
130 - Employee Wages - Administrative	\$ (106,506.13)
140 - Employee Benefits - Health	\$ (17,578.95)
150 - Employee Benefits - Retirement	\$ (28,819.64)
160 - Employment Fees - Social Security and Medicare	\$ (12,194.49)
170 - Employment Fees - State Unemployment	\$ (631.98)
180 - Employment Fees - Accrued Leave Conversion	\$ (11,635.97)
190 - Employment Deductions and Withholdings	\$ (12,438.57)
210 - Legal Services	\$ (2,213.75)
220 - Professional and Technical Services	\$ (97.55)
221 - Professional and Technical Services - Auditor	\$ (14,275.00)
222 - Professional and Technical Services - Tax Assessor	\$ (47,272.81)
223 - Professional and Technical Services - Appraisal District	\$ (4,490.33)
224 - Professional and Technical Services - Accountant	\$ (400.00)
225 - Professional and Technical Services - Hydrogeologist	\$ (15,000.00)
230 - Insurance and Bonds	\$ (5,053.10)
310 - Supplies - Office	\$ (2,429.41)
311 - Supplies - Field	\$ (777.76)
315 - Certified Mail and Stamps	\$ (1,509.55)
325 - Fuel	\$ (1,206.11)
330 - Training and Travel Expenses	\$ (6,129.35)
340 - Membership/Dues/Subscriptions	\$ (445.00)
350 - Lease	\$ (19,636.88)
360 - Sponsorships and Cost-Sharing	\$ (1,831.10)
380 - Aquifer Monitoring Network Development	\$ (14,235.00)
410 - Equipment - Office	\$ (7,816.70)
415 - Equipment - Field	\$ (98.55)
420 - Technology Services - Office Productivity	\$ (773.49)
430 - Technology Services - Miscellaneous	\$ (1,890.66)
432 - Technology Services - Digital Record and Workflow System	\$ (795.45)
434 - Technology Services - Website and Email System	\$ (1,069.08)
435 - Technology Services - Phone System	\$ (786.27)
436 - Technology Services - Internet	\$ (2,003.21)
450 - Equipment Maintenance and Repair	\$ (524.16)
500 - Public Notices and Publications	\$ (4,730.50)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary by Category

900 - Miscellaneous (blank)	\$	(67.76)
Grand Total	\$	513,552.20

Row Labels	Sum of Split Amount
TR-20230920-01-D	\$ (31.67)
Operating	\$ (31.67)
Prosperity 3566	
Debit	
1004 - Administration - General	
410 - Equipment - Office	\$ (31.67)
TR-20230920-03-D	\$ (1,694.34)
Operating	\$ (1,694.34)
Prosperity 3566	
Debit	
1003 - Administration - Technology	
420 - Technology Services - Office Productivity	\$ (127.76)
430 - Technology Services - Miscellaneous	\$ (54.50)
432 - Technology Services - Digital Record and Workflow System	\$ (69.36)
434 - Technology Services - Website and Email System	\$ (148.84)
435 - Technology Services - Phone System	\$ (111.73)
436 - Technology Services - Internet	\$ (284.25)
1004 - Administration - General	
310 - Supplies - Office	\$ (220.70)
350 - Lease	\$ (139.00)
2000 - Groundwater Conservation	
315 - Certified Mail and Stamps	\$ (276.33)
325 - Fuel	\$ (86.00)
4000 - Groundwater Monitoring	
325 - Fuel	\$ (175.87)
TR-20230920-04-D	\$ (175.00)
Operating	\$ (175.00)
Prosperity 3566	
Debit	
1004 - Administration - General	
224 - Professional and Technical Services - Accountant	\$ (175.00)
TR-20231002-01-C	\$ 50.64
Reserve	\$ 50.64
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 50.64
TR-20231003-01-C	\$ 319.12
Reserve	\$ 319.12
Prosperity 5242	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	319.12
TR-20231004-01-C	\$	361.66
Reserve	\$	361.66
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	361.66
TR-20231004-02-C	\$	292.29
Reserve	\$	292.29
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	292.29
TR-20231005-01-C	\$	228.20
Reserve	\$	228.20
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	228.20
TR-20231006-01-C	\$	53.37
Reserve	\$	53.37
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.37
TR-20231006-02-C	\$	53.37
Reserve	\$	53.37
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.37
TR-20231006-03-C	\$	56.21
Reserve	\$	56.21
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	56.21
TR-20231009-01-C	\$	50.30
Reserve	\$	50.30
Prosperity 5242		
Credit		

Note: cash-basis accounting method used to develop reports.

1001 - Administration - Revenue		
0130 - Interest Income	\$	50.30
TR-20231011-01-C	\$	163.23
Reserve	\$	163.23
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	163.23
TR-20231013-01-C	\$	97.39
Reserve	\$	97.39
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	97.39
TR-20231019-01-C	\$	4,575.73
Reserve	\$	4,575.73
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	4,575.73
TR-20231020-01-C	\$	443.76
Reserve	\$	443.76
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	443.76
TR-20231020-01-D	\$	(1,193.25)
Operating	\$	(1,193.25)
Prosperity 3566		
Debit		
1004 - Administration - General		
210 - Legal Services	\$	(713.25)
5000 - Groundwater Policy		
210 - Legal Services	\$	(150.00)
6000 - Groundwater Protection		
210 - Legal Services	\$	(330.00)
TR-20231020-02-D	\$	(18,638.88)
Operating	\$	(18,638.88)
Prosperity 3566		
Debit		
1004 - Administration - General		
350 - Lease	\$	(18,638.88)
TR-20231020-03-D	\$	(648.27)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$	(648.27)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(648.27)
TR-20231020-04-D	\$	(68.12)
Operating	\$	(68.12)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(68.12)
TR-20231020-05-D	\$	(316.63)
Operating	\$	(316.63)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(316.63)
TR-20231020-06-D	\$	(2,447.07)
Operating	\$	(2,447.07)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
420 - Technology Services - Office Productivity	\$	(127.76)
430 - Technology Services - Miscellaneous	\$	(239.50)
432 - Technology Services - Digital Record and Workflow System	\$	(70.00)
434 - Technology Services - Website and Email System	\$	(148.84)
435 - Technology Services - Phone System	\$	(111.73)
436 - Technology Services - Internet	\$	(284.25)
1004 - Administration - General		
310 - Supplies - Office	\$	(956.15)
350 - Lease	\$	(139.00)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(100.24)
325 - Fuel	\$	(109.64)
4000 - Groundwater Monitoring		
325 - Fuel	\$	(61.41)
415 - Equipment - Field	\$	(98.55)
TR-20231020-07-D	\$	(14,275.00)
Operating	\$	(14,275.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
221 - Professional and Technical Services - Auditor	\$	(14,275.00)

Note: cash-basis accounting method used to develop reports.

TR-20231020-08-D	\$	(4,748.10)
Operating	\$	(4,748.10)
Prosperity 3566		
Debit		
1004 - Administration - General		
230 - Insurance and Bonds	\$	(4,748.10)
TR-20231020-09-D	\$	(47,272.81)
Operating	\$	(47,272.81)
Prosperity 3566		
Debit		
1004 - Administration - General		
222 - Professional and Technical Services - Tax Assessor	\$	(47,272.81)
TR-20231020-10-D	\$	(1,020.50)
Operating	\$	(1,020.50)
Prosperity 3566		
Debit		
1004 - Administration - General		
210 - Legal Services	\$	(120.50)
3000 - Groundwater Management		
210 - Legal Services	\$	(180.00)
5000 - Groundwater Policy		
210 - Legal Services	\$	(210.00)
6000 - Groundwater Protection		
210 - Legal Services	\$	(510.00)
TR-20231020-11-D	\$	(206.35)
Operating	\$	(206.35)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(206.35)
TR-20231020-12-D	\$	(133.68)
Operating	\$	(133.68)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(133.68)
TR-20231020-13-D	\$	(397.00)
Operating	\$	(397.00)
Prosperity 3566		
Debit		
4000 - Groundwater Monitoring		
311 - Supplies - Field	\$	(397.00)
TR-20231020-14-D	\$	(16.00)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$	(16.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
500 - Public Notices and Publications	\$	(16.00)
TR-20231020-15-D	\$	(5.09)
Operating	\$	(5.09)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
450 - Equipment Maintenance and Repair	\$	(5.09)
TR-20231020-16-D	\$	(11.00)
Operating	\$	(11.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
900 - Miscellaneous	\$	(11.00)
TR-20231024-01-C	\$	250,000.00
Operating	\$	250,000.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0300 - Reserve Funds	\$	250,000.00
TR-20231024-01-D	\$	(250,000.00)
Reserve	\$	(250,000.00)
Prosperity 5242		
Debit		
1001 - Administration - Revenue		
0300 - Reserve Funds	\$	(250,000.00)
TR-20231027-01-C	\$	1,357.53
Reserve	\$	1,357.53
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	1,357.53
TR-20231030-01-C	\$	901.09
Reserve	\$	901.09
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	901.09
TR-20231031-01-C	\$	702.50
Operating	\$	702.50

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 7120	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 702.50
TR-20231031-01-D	\$ (6,195.40)
Operating	\$ (6,195.40)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (6,195.40)
TR-20231031-02-C	\$ 3,605.20
Reserve	\$ 3,605.20
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 3,605.20
TR-20231031-02-D	\$ (2,578.95)
Operating	\$ (2,578.95)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (2,578.95)
TR-20231031-03-C	\$ 13.46
Operating	\$ 13.46
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 13.46
TR-20231031-03-D	\$ (5,201.67)
Operating	\$ (5,201.67)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (5,201.67)
TR-20231031-04-D	\$ (23.26)
Operating	\$ (23.26)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (23.26)
TR-20231031-05-D	\$ (3.88)
Operating	\$ (3.88)
Prosperity 3566	

Note: cash-basis accounting method used to develop reports.

Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (3.88)
TR-20231101-01-C	\$ 6,181.68
<hr/>	
Reserve	
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 6,181.68
TR-20231101-01-D	\$ (3,535.80)
<hr/>	
Operating	
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,539.04)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (642.28)
160 - Employment Fees - Social Security and Medicare	\$ (321.72)
190 - Employment Deductions and Withholdings	\$ 2,467.24
TR-20231101-02-D	\$ (3,815.68)
<hr/>	
Operating	
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (4,913.83)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (695.31)
160 - Employment Fees - Social Security and Medicare	\$ (348.39)
190 - Employment Deductions and Withholdings	\$ 2,641.85
TR-20231101-03-D	\$ (2,815.10)
<hr/>	
Operating	
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (3,521.76)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (498.33)
160 - Employment Fees - Social Security and Medicare	\$ (249.35)
190 - Employment Deductions and Withholdings	\$ 1,954.34
TR-20231101-04-D	\$ (4,029.76)
<hr/>	
Operating	
Prosperity 3566	
Debit	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,989.60)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(706.02)
160 - Employment Fees - Social Security and Medicare	\$	(353.78)
190 - Employment Deductions and Withholdings	\$	2,519.64
TR-20231101-05-D	\$	(6,205.27)
Operating	\$	(6,205.27)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(9,372.79)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(665.63)
190 - Employment Deductions and Withholdings	\$	5,659.40
TR-20231101-06-D	\$	(535.87)
Operating	\$	(535.87)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
180 - Employment Fees - Accrued Leave Conversion	\$	(535.87)
TR-20231101-07-D	\$	(3,412.07)
Operating	\$	(3,412.07)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
180 - Employment Fees - Accrued Leave Conversion	\$	(3,412.07)
TR-20231101-08-D	\$	(7,688.03)
Operating	\$	(7,688.03)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
180 - Employment Fees - Accrued Leave Conversion	\$	(7,688.03)
TR-20231104-01-C	\$	374.56
Reserve	\$	374.56
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	374.56
TR-20231104-02-C	\$	302.58
Reserve	\$	302.58
Prosperity CD 2629		

Note: cash-basis accounting method used to develop reports.

Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		302.58
TR-20231106-01-C	\$		6,990.10
Reserve	\$		6,990.10
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		6,990.10
TR-20231107-01-C	\$		8,301.05
Reserve	\$		8,301.05
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		8,301.05
TR-20231107-02-C	\$		5,719.44
Operating	\$		5,719.44
Prosperity 3566			
Credit			
1001 - Administration - Revenue			
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$		5,719.44
TR-20231107-03-C	\$		5,500.30
Operating	\$		5,500.30
Prosperity 3566			
Credit			
1001 - Administration - Revenue			
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$		5,500.30
TR-20231107-04-C	\$		7,375.28
Operating	\$		7,375.28
Prosperity 3566			
Credit			
1001 - Administration - Revenue			
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$		7,375.28
TR-20231107-05-C	\$		7,233.72
Operating	\$		7,233.72
Prosperity 3566			
Credit			
1001 - Administration - Revenue			
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$		7,233.72
TR-20231107-06-C	\$		150.00
Operating	\$		150.00
Prosperity 3566			
Credit			

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1001 - Administration - Revenue		
0143 - District Fees - Permitting	\$	150.00
TR-20231108-01-C	\$	55.16
Reserve	\$	55.16
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	55.16
TR-20231108-02-C	\$	55.16
Reserve	\$	55.16
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	55.16
TR-20231109-01-C	\$	4,736.55
Reserve	\$	4,736.55
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,736.55
TR-20231114-01-C	\$	4,521.56
Reserve	\$	4,521.56
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,521.56
TR-20231116-01-C	\$	2,181.57
Reserve	\$	2,181.57
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,181.57
TR-20231117-01-C	\$	1,574.58
Reserve	\$	1,574.58
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,574.58
TR-20231120-01-C	\$	250,000.00
Operating	\$	250,000.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		

Note: cash-basis accounting method used to develop reports.

0300 - Reserve Funds	\$	250,000.00
TR-20231120-01-D	\$	(250,000.00)
Reserve	\$	(250,000.00)
Prosperity 5242		
Debit		
1001 - Administration - Revenue		
0300 - Reserve Funds	\$	(250,000.00)
TR-20231120-02-C	\$	1,605.58
Reserve	\$	1,605.58
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,605.58
TR-20231121-01-C	\$	2,962.73
Reserve	\$	2,962.73
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,962.73
TR-20231121-01-D	\$	(2,530.29)
Operating	\$	(2,530.29)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
432 - Technology Services - Digital Record and Workflow System	\$	(361.10)
434 - Technology Services - Website and Email System	\$	(185.00)
435 - Technology Services - Phone System	\$	(112.30)
436 - Technology Services - Internet	\$	(286.93)
1004 - Administration - General		
310 - Supplies - Office	\$	(94.84)
350 - Lease	\$	(139.00)
900 - Miscellaneous	\$	(4.76)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(130.47)
325 - Fuel	\$	(95.83)
4000 - Groundwater Monitoring		
325 - Fuel	\$	(62.06)
330 - Training and Travel Expenses	\$	(1,058.00)
TR-20231121-02-D	\$	(5.09)
Operating	\$	(5.09)
Prosperity 3566		
Debit		
1003 - Administration - Technology		

450 - Equipment Maintenance and Repair	\$	(5.09)
TR-20231121-03-D	\$	(513.98)
Operating	\$	(513.98)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
450 - Equipment Maintenance and Repair	\$	(513.98)
TR-20231121-04-D	\$	(383.50)
Operating	\$	(383.50)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(383.50)
TR-20231121-05-D	\$	(352.19)
Operating	\$	(352.19)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(352.19)
TR-20231121-06-D	\$	(68.12)
Operating	\$	(68.12)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(68.12)
TR-20231122-01-C	\$	459.82
Reserve	\$	459.82
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	459.82
TR-20231127-01-C	\$	3,620.48
Reserve	\$	3,620.48
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	3,620.48
TR-20231128-01-C	\$	2,758.52
Reserve	\$	2,758.52
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,758.52

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

TR-20231128-02-C	\$	150.00
Operating	\$	150.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0143 - District Fees - Permitting	\$	150.00
TR-20231128-03-C	\$	1,148.57
Operating	\$	1,148.57
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	1,148.57
TR-20231129-01-C	\$	1,725.28
Reserve	\$	1,725.28
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,725.28
TR-20231130-01-C	\$	681.57
Operating	\$	681.57
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	681.57
TR-20231130-01-D	\$	(5.60)
Operating	\$	(5.60)
Prosperity 3566		
Debit		
1004 - Administration - General		
220 - Professional and Technical Services	\$	(5.60)
TR-20231130-02-C	\$	2,897.56
Reserve	\$	2,897.56
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,897.56
TR-20231130-02-D	\$	(9.33)
Operating	\$	(9.33)
Prosperity 3566		
Debit		
1004 - Administration - General		
220 - Professional and Technical Services	\$	(9.33)
TR-20231130-03-C	\$	33.88

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$ 33.88
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 33.88
TR-20231130-03-D	\$ (6,881.74)
Operating	\$ (6,881.74)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (6,881.74)
TR-20231130-04-C	\$ 7,063.02
Reserve	\$ 7,063.02
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 7,063.02
TR-20231130-04-D	\$ (4,737.02)
Operating	\$ (4,737.02)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (4,737.02)
TR-20231130-05-C	\$ 3,053.80
Reserve	\$ 3,053.80
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 3,053.80
TR-20231130-05-D	\$ (2,578.95)
Operating	\$ (2,578.95)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
140 - Employee Benefits - Health	\$ (2,578.95)
TR-20231130-06	\$ (5,781.78)
Operating	\$ (5,781.78)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
150 - Employee Benefits - Retirement	\$ (5,781.78)
TR-20231201-01-C	\$ 4,869.02
Reserve	\$ 4,869.02

Note: cash-basis accounting method used to develop reports.

Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 4,869.02
TR-20231201-01-D	\$ (3,535.80)
Operating	\$ (3,535.80)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,539.04)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (642.28)
160 - Employment Fees - Social Security and Medicare	\$ (321.72)
190 - Employment Deductions and Withholdings	\$ 2,467.24
TR-20231201-02-D	\$ (3,815.69)
Operating	\$ (3,815.69)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (4,913.84)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (695.31)
160 - Employment Fees - Social Security and Medicare	\$ (348.39)
190 - Employment Deductions and Withholdings	\$ 2,641.85
TR-20231201-03-D	\$ (2,815.11)
Operating	\$ (2,815.11)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (3,521.77)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (498.33)
160 - Employment Fees - Social Security and Medicare	\$ (249.35)
190 - Employment Deductions and Withholdings	\$ 1,954.34
TR-20231201-04-D	\$ (4,029.76)
Operating	\$ (4,029.76)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,989.60)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (706.02)
160 - Employment Fees - Social Security and Medicare	\$ (353.78)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

190 - Employment Deductions and Withholdings	\$	2,519.64
TR-20231201-05-D	\$	(6,205.28)
Operating	\$	(6,205.28)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(9,372.80)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(665.63)
190 - Employment Deductions and Withholdings	\$	5,659.40
TR-20231201-06-D	\$	(9.33)
Operating	\$	(9.33)
Prosperity 3566		
Debit		
1004 - Administration - General		
220 - Professional and Technical Services	\$	(9.33)
TR-20231204-01-C	\$	363.33
Reserve	\$	363.33
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	363.33
TR-20231204-02-C	\$	293.37
Reserve	\$	293.37
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	293.37
TR-20231206-01-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20231206-01-D	\$	(7,500.00)
Operating	\$	(7,500.00)
Prosperity 3566		
Debit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	(7,500.00)
TR-20231208-01-C	\$	53.39
Reserve	\$	53.39

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.39
TR-20231208-02-C	\$	53.39
Reserve	\$	53.39
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.39
TR-20231208-03-C	\$	12,727.35
Reserve	\$	12,727.35
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	12,727.35
TR-20231211-01-C	\$	7,074.70
Reserve	\$	7,074.70
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	7,074.70
TR-20231212-01-C	\$	3,531.85
Reserve	\$	3,531.85
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	3,531.85
TR-20231213-01-C	\$	5,324.33
Reserve	\$	5,324.33
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,324.33
TR-20231215-01-C	\$	5,475.11
Reserve	\$	5,475.11
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,475.11
TR-20231219-01-C	\$	6,629.21
Reserve	\$	6,629.21
Prosperity 5242		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 6,629.21
TR-20231219-01-D	\$ (136.24)
Operating	\$ (136.24)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (136.24)
TR-20231219-02-D	\$ (370.34)
Operating	\$ (370.34)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (370.34)
TR-20231219-03-D	\$ (3,398.99)
Operating	\$ (3,398.99)
Prosperity 3566	
Debit	
1003 - Administration - Technology	
420 - Technology Services - Office Productivity	\$ (127.76)
430 - Technology Services - Miscellaneous	\$ (1,052.50)
432 - Technology Services - Digital Record and Workflow System	\$ (70.00)
434 - Technology Services - Website and Email System	\$ (288.72)
435 - Technology Services - Phone System	\$ (112.30)
436 - Technology Services - Internet	\$ (286.93)
1004 - Administration - General	
310 - Supplies - Office	\$ (588.49)
340 - Membership/Dues/Subscriptions	\$ (445.00)
350 - Lease	\$ (139.00)
900 - Miscellaneous	\$ (1.00)
3000 - Groundwater Management	
315 - Certified Mail and Stamps	\$ (203.20)
325 - Fuel	\$ (44.78)
4000 - Groundwater Monitoring	
325 - Fuel	\$ (39.31)
TR-20231219-04-D	\$ (5.80)
Operating	\$ (5.80)
Prosperity 3566	
Debit	
1003 - Administration - Technology	
410 - Equipment - Office	\$ (5.80)
TR-20231219-05-D	\$ (100.00)

Note: cash-basis accounting method used to develop reports.

Operating	\$	(100.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
224 - Professional and Technical Services - Accountant	\$	(100.00)
TR-20231219-06-D	\$	(431.10)
Operating	\$	(431.10)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
360 - Sponsorships and Cost-Sharing	\$	(431.10)
TR-20231220-01-C	\$	2,085.26
Reserve	\$	2,085.26
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,085.26
TR-20231221-01-C	\$	5,441.51
Reserve	\$	5,441.51
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,441.51
TR-20231221-02-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20231221-02-D	\$	(446.07)
Planning	\$	(446.07)
Prosperity 3881		
Debit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	(446.07)
TR-20231221-03-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20231222-01-C	\$	446.25
Reserve	\$	446.25

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity CD 2680	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 446.25
TR-20231226-01-C	\$ 14,362.78
Reserve	\$ 14,362.78
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 14,362.78
TR-20231228-01-C	\$ 10,715.87
Reserve	\$ 10,715.87
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 10,715.87
TR-20231229-01-C	\$ 11,074.78
Reserve	\$ 11,074.78
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 11,074.78
TR-20231229-02-C	\$ 14,121.38
Reserve	\$ 14,121.38
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 14,121.38
TR-20231230-01-C	\$ 2,123.42
Reserve	\$ 2,123.42
Prosperity CD 0518	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,123.42
TR-20231230-02-C	\$ 2,123.42
Reserve	\$ 2,123.42
Prosperity CD 0519	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,123.42
TR-20231230-03-C	\$ 2,059.01
Reserve	\$ 2,059.01
Prosperity CD 0520	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		2,059.01
TR-20231230-04-C	\$		2,059.01
Reserve	\$		2,059.01
Prosperity CD 0521			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		2,059.01
TR-20231231-01-C	\$		706.03
Operating	\$		706.03
Prosperity 7120			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		706.03
TR-20231231-01-D	\$		(6,881.68)
Operating	\$		(6,881.68)
Prosperity 3566			
Debit			
1002 - Administration - Employment			
190 - Employment Deductions and Withholdings	\$		(6,881.68)
TR-20231231-02-C	\$		2,773.11
Reserve	\$		2,773.11
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		2,773.11
TR-20231231-02-D	\$		(2,578.95)
Operating	\$		(2,578.95)
Prosperity 3566			
Debit			
1002 - Administration - Employment			
190 - Employment Deductions and Withholdings	\$		(2,578.95)
TR-20231231-03-C	\$		50.56
Operating	\$		50.56
Prosperity 3566			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		50.56
TR-20231231-03-D	\$		(5,781.78)
Operating	\$		(5,781.78)
Prosperity 3566			
Debit			

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,781.78)
TR-20231231-04-C	\$	1.46
Planning	\$	1.46
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	1.46
TR-20240102-01-C	\$	33,142.54
Reserve	\$	33,142.54
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	33,142.54
TR-20240104-01-C	\$	444.58
Reserve	\$	444.58
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	444.58
TR-20240104-02-C	\$	303.62
Reserve	\$	303.62
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	303.62
TR-20240104-03-C	\$	15,036.64
Reserve	\$	15,036.64
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	15,036.64
TR-20240108-01-C	\$	55.18
Reserve	\$	55.18
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	55.18
TR-20240108-02-C	\$	55.18
Reserve	\$	55.18
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

0130 - Interest Income	\$	55.18
TR-20240108-03-C	\$	4,614.09
Reserve	\$	4,614.09
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,614.09
TR-20240109-01-C	\$	25,143.77
Reserve	\$	25,143.77
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	25,143.77
TR-20240110-01-C	\$	10,054.66
Reserve	\$	10,054.66
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	10,054.66
TR-20240111-01-C	\$	83,158.26
Reserve	\$	83,158.26
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	83,158.26
TR-20240116-01-C	\$	5,094.50
Reserve	\$	5,094.50
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,094.50
TR-20240117-01-C	\$	5,783.34
Reserve	\$	5,783.34
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,783.34
TR-20240118-01-C	\$	19,578.67
Reserve	\$	19,578.67
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	19,578.67

Note: cash-basis accounting method used to develop reports.

TR-20240119-01-C	\$	5,257.99
Reserve	\$	5,257.99
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,257.99
TR-20240119-01-D	\$	(14,337.18)
Operating	\$	(14,337.18)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(102.18)
4000 - Groundwater Monitoring		
380 - Aquifer Monitoring Network Development	\$	(14,235.00)
TR-20240119-02-D	\$	(1,011.00)
Operating	\$	(1,011.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
900 - Miscellaneous	\$	(11.00)
3000 - Groundwater Management		
360 - Sponsorships and Cost-Sharing	\$	(1,000.00)
TR-20240119-03-D	\$	(28.00)
Operating	\$	(28.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
500 - Public Notices and Publications	\$	(28.00)
TR-20240119-04-D	\$	(305.00)
Operating	\$	(305.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
230 - Insurance and Bonds	\$	(305.00)
TR-20240119-05-D	\$	(507.26)
Operating	\$	(507.26)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(507.26)
TR-20240119-06-D	\$	(1,562.81)
Operating	\$	(1,562.81)
Prosperity 3566		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Debit		
1003 - Administration - Technology		
420 - Technology Services - Office Productivity	\$	(78.98)
430 - Technology Services - Miscellaneous	\$	(153.28)
432 - Technology Services - Digital Record and Workflow System	\$	(70.00)
434 - Technology Services - Website and Email System	\$	(148.84)
435 - Technology Services - Phone System	\$	(112.83)
436 - Technology Services - Internet	\$	(286.93)
1004 - Administration - General		
310 - Supplies - Office	\$	(48.21)
350 - Lease	\$	(139.00)
900 - Miscellaneous	\$	(40.00)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(380.24)
325 - Fuel	\$	(104.50)
TR-20240119-07-D	\$	(5.36)
Operating	\$	(5.36)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
410 - Equipment - Office	\$	(5.36)
TR-20240119-08-D	\$	(15,000.00)
Operating	\$	(15,000.00)
Prosperity 3566		
Debit		
4000 - Groundwater Monitoring		
225 - Professional and Technical Services - Hydrogeologist	\$	(15,000.00)
TR-20240122-01-C	\$	461.54
Reserve	\$	461.54
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	461.54
TR-20240122-02-C	\$	9,699.98
Reserve	\$	9,699.98
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	9,699.98
TR-20240122-03-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		

Note: cash-basis accounting method used to develop reports.

1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20240122-04-C	\$	3,750.00
Planning	\$	3,750.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	3,750.00
TR-20240122-05-C	\$	3,750.00
Planning	\$	3,750.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	3,750.00
TR-20240124-01-C	\$	28,158.94
Reserve	\$	28,158.94
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	28,158.94
TR-20240125-01-C	\$	19,284.63
Reserve	\$	19,284.63
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	19,284.63
TR-20240129-01-C	\$	10,146.59
Reserve	\$	10,146.59
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	10,146.59
TR-20240130-01-C	\$	44,765.68
Reserve	\$	44,765.68
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	44,765.68
TR-20240131-01-C	\$	705.89
Operating	\$	705.89
Prosperity 7120		
Credit		
1001 - Administration - Revenue		

Note: cash-basis accounting method used to develop reports.

0130 - Interest Income	\$	705.89
TR-20240131-01-D	\$	(3,390.59)
Operating	\$	(3,390.59)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,332.72)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(613.08)
160 - Employment Fees - Social Security and Medicare	\$	(331.13)
170 - Employment Fees - State Unemployment	\$	(4.33)
190 - Employment Deductions and Withholdings	\$	2,390.67
TR-20240131-02-D	\$	(3,824.69)
Operating	\$	(3,824.69)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.84)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(375.70)
170 - Employment Fees - State Unemployment	\$	(4.91)
190 - Employment Deductions and Withholdings	\$	2,665.07
TR-20240131-03-C	\$	44.94
Operating	\$	44.94
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	44.94
TR-20240131-03-D	\$	(2,686.99)
Operating	\$	(2,686.99)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,337.67)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(472.28)
160 - Employment Fees - Social Security and Medicare	\$	(254.78)
170 - Employment Fees - State Unemployment	\$	(3.34)
190 - Employment Deductions and Withholdings	\$	1,881.08
TR-20240131-04-C	\$	3.37
Planning	\$	3.37
Prosperity 3881		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 3.37
TR-20240131-04-D	\$ (3,876.97)
Operating	\$ (3,876.97)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,762.80)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (673.93)
160 - Employment Fees - Social Security and Medicare	\$ (364.12)
170 - Employment Fees - State Unemployment	\$ (4.76)
190 - Employment Deductions and Withholdings	\$ 2,428.64
TR-20240131-05-C	\$ 11,734.03
Reserve	\$ 11,734.03
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 11,734.03
TR-20240131-05-D	\$ (6,222.28)
Operating	\$ (6,222.28)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (9,372.79)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (1,326.25)
160 - Employment Fees - Social Security and Medicare	\$ (707.62)
170 - Employment Fees - State Unemployment	\$ (9.00)
190 - Employment Deductions and Withholdings	\$ 5,693.38
TR-20240131-07-D	\$ (5,651.25)
Operating	\$ (5,651.25)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (5,651.25)
TR-20240131-08-D	\$ (9.33)
Operating	\$ (9.33)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
220 - Professional and Technical Services	\$ (9.33)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

TR-20240131-09-D	\$	(6,663.88)
Operating	\$	(6,663.88)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(6,663.88)
TR-20240131-10-D	\$	(3,109.55)
Operating	\$	(3,109.55)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(3,109.55)
TR-20240202-01	\$	16,075.53
Reserve	\$	16,075.53
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	16,075.53
TR-20240202-02-C	\$	17,671.58
Reserve	\$	17,671.58
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	17,671.58
TR-20240204-01-C	\$	444.71
Reserve	\$	444.71
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	444.71
TR-20240204-02-C	\$	303.43
Reserve	\$	303.43
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	303.43
TR-20240205-01-C	\$	23,303.84
Reserve	\$	23,303.84
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	23,303.84
TR-20240208-01-C	\$	737.55

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Reserve	\$	737.55
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	737.55
TR-20240208-02-C	\$	737.55
Reserve	\$	737.55
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	737.55
TR-20240209-01-C	\$	8,101.92
Reserve	\$	8,101.92
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	8,101.92
TR-20240209-02-C	\$	11,073.55
Reserve	\$	11,073.55
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	11,073.55
TR-20240214-01-C	\$	63,487.94
Reserve	\$	63,487.94
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	63,487.94
TR-20240215-01-D	\$	(1,955.34)
Operating	\$	(1,955.34)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
410 - Equipment - Office	\$	(1,955.34)
TR-20240215-02-D	\$	(41.21)
Operating	\$	(41.21)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
410 - Equipment - Office	\$	(41.21)
TR-20240215-03-D	\$	(3,163.47)
Operating	\$	(3,163.47)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3566			
Debit			
1003 - Administration - Technology			
410 - Equipment - Office		\$	(3,163.47)
TR-20240215-04-D		\$	(301.60)
Operating		\$	(301.60)
Prosperity 3566			
Debit			
3000 - Groundwater Management			
500 - Public Notices and Publications		\$	(301.60)
TR-20240215-05-D		\$	(1,768.82)
Operating		\$	(1,768.82)
Prosperity 3566			
Debit			
1003 - Administration - Technology			
420 - Technology Services - Office Productivity		\$	(232.26)
432 - Technology Services - Digital Record and Workflow System		\$	(70.00)
434 - Technology Services - Website and Email System		\$	(148.84)
435 - Technology Services - Phone System		\$	(112.84)
436 - Technology Services - Internet		\$	(286.96)
1004 - Administration - General			
310 - Supplies - Office		\$	(485.75)
350 - Lease		\$	(139.00)
3000 - Groundwater Management			
315 - Certified Mail and Stamps		\$	(217.05)
325 - Fuel		\$	(25.18)
4000 - Groundwater Monitoring			
325 - Fuel		\$	(50.94)
TR-20240215-06-D		\$	(10.96)
Operating		\$	(10.96)
Prosperity 3566			
Debit			
1004 - Administration - General			
410 - Equipment - Office		\$	(10.96)
TR-20240216-01-C		\$	12,915.58
Reserve		\$	12,915.58
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections		\$	12,915.58
TR-20240220-01-C		\$	32,515.24
Reserve		\$	32,515.24
Prosperity 5242			

Note: cash-basis accounting method used to develop reports.

Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 32,515.24
TR-20240221-01-D	\$ (139.36)
Operating	\$ (139.36)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (139.36)
TR-20240221-02-D	\$ (3,131.97)
Operating	\$ (3,131.97)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (482.07)
3000 - Groundwater Management	
500 - Public Notices and Publications	\$ (2,649.90)
TR-20240221-03-D	\$ (400.00)
Operating	\$ (400.00)
Prosperity 3566	
Debit	
3000 - Groundwater Management	
360 - Sponsorships and Cost-Sharing	\$ (400.00)
TR-20240222-01-C	\$ 462.44
Reserve	\$ 462.44
Prosperity CD 2680	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 462.44
TR-20240222-02-C	\$ 1,085.29
Reserve	\$ 1,085.29
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 1,085.29
TR-20240222-03-C	\$ 7,500.00
Planning	\$ 7,500.00
Prosperity 3881	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,500.00
TR-20240222-04-C	\$ 3,750.00
Planning	\$ 3,750.00

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3881	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 3,750.00
TR-20240226-01-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-02-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-03-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-04-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-05-C	\$ 7,166.25
Operating	\$ 7,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,166.25
TR-20240226-06-C	\$ 7,166.25
Operating	\$ 7,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,166.25
TR-20240226-07-C	\$ 7,166.25
Operating	\$ 7,166.25
Prosperity 3566	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-08-C	\$	7,166.25
Operating	\$	7,166.25
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-09-C	\$	7,166.25
Operating	\$	7,166.25
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-10-C	\$	7,166.25
Operating	\$	7,166.25
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-11-C	\$	3,750.00
Operating	\$	3,750.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	3,750.00
TR-20240227-01-C	\$	4,119.95
Reserve	\$	4,119.95
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,119.95
TR-20240229-01-C	\$	662.03
Operating	\$	662.03
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	662.03
TR-20240229-01-D	\$	(3,673.58)
Operating	\$	(3,673.58)
Prosperity 3566		
Debit		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,745.36)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(671.47)
160 - Employment Fees - Social Security and Medicare	\$	(379.73)
170 - Employment Fees - State Unemployment	\$	(4.67)
190 - Employment Deductions and Withholdings	\$	2,627.65
TR-20240229-02-C	\$	3,820.12
Reserve	\$	3,820.12
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	3,820.12
TR-20240229-02-D	\$	(3,798.36)
Operating	\$	(3,798.36)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.83)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(389.39)
170 - Employment Fees - State Unemployment	\$	(4.09)
190 - Employment Deductions and Withholdings	\$	2,704.26
TR-20240229-03-C	\$	33.98
Operating	\$	33.98
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	33.98
TR-20240229-03-D	\$	(2,929.86)
Operating	\$	(2,929.86)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,681.84)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(520.98)
160 - Employment Fees - Social Security and Medicare	\$	(302.46)
170 - Employment Fees - State Unemployment	\$	(3.68)
190 - Employment Deductions and Withholdings	\$	2,079.10
TR-20240229-04-C	\$	4.40
Planning	\$	4.40

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3881	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 4.40
TR-20240229-04-D	\$ (4,187.61)
Operating	\$ (4,187.61)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (5,216.40)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (738.12)
160 - Employment Fees - Social Security and Medicare	\$ (413.37)
170 - Employment Fees - State Unemployment	\$ (4.24)
190 - Employment Deductions and Withholdings	\$ 2,684.52
TR-20240229-05-C	\$ 2,961.88
Reserve	\$ 2,961.88
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 2,961.88
TR-20240229-05-D	\$ (6,172.09)
Operating	\$ (6,172.09)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (9,372.79)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (1,326.25)
160 - Employment Fees - Social Security and Medicare	\$ (715.81)
170 - Employment Fees - State Unemployment	\$ -
190 - Employment Deductions and Withholdings	\$ 5,742.76
TR-20240229-06-D	\$ (21.32)
Operating	\$ (21.32)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
220 - Professional and Technical Services	\$ (21.32)
TR-20240229-07-D	\$ (7,265.28)
Operating	\$ (7,265.28)
Prosperity 3566	
Debit	
1002 - Administration - Employment	

Note: cash-basis accounting method used to develop reports.

190 - Employment Deductions and Withholdings	\$	(7,265.28)
TR-20240229-08-D	\$	(3,102.15)
Operating	\$	(3,102.15)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(3,102.15)
TR-20240229-09-D	\$	(5,907.26)
Operating	\$	(5,907.26)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,907.26)
TR-202403026-01-C	\$	1,993.02
Reserve	\$	1,993.02
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,993.02
TR-20240304-01-C	\$	850.68
Reserve	\$	850.68
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	433.52
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	417.16
TR-20240304-02-C	\$	284.38
Reserve	\$	284.38
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	284.38
TR-20240305-01-D	\$	(1,381.40)
Operating	\$	(1,381.40)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
500 - Public Notices and Publications	\$	(1,381.40)
TR-20240305-02-D	\$	(125.00)
Operating	\$	(125.00)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3566	
Debit	
1004 - Administration - General	
224 - Professional and Technical Services - Accountant	\$ (125.00)
TR-20240305-03-D	\$ (353.60)
Operating	\$ (353.60)
Prosperity 3566	
Debit	
3000 - Groundwater Management	
500 - Public Notices and Publications	\$ (353.60)
TR-20240305-04-D	\$ (4,490.33)
Operating	\$ (4,490.33)
Prosperity 3566	
Debit	
1004 - Administration - General	
223 - Professional and Technical Services - Appraisal District	\$ (4,490.33)
TR-20240306-01-C	\$ 732.22
Reserve	\$ 732.22
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 732.22
TR-20240307-01-C	\$ 1,465.39
Reserve	\$ 1,465.39
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 1,465.39
TR-20240308-01-C	\$ 691.93
Reserve	\$ 691.93
Prosperity CD 2801	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 691.93
TR-20240308-02-C	\$ 691.93
Reserve	\$ 691.93
Prosperity CD 2802	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 691.93
TR-2024031-02-C	\$ 3,353.93
Reserve	\$ 3,353.93
Prosperity 5242	

Note: cash-basis accounting method used to develop reports.

Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		3,353.93
TR-20240311-01-C	\$		3,779.12
Reserve	\$		3,779.12
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		3,779.12
TR-20240312-01-C	\$		3,563.18
Reserve	\$		3,563.18
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		3,563.18
TR-20240315-01-C	\$		603.19
Reserve	\$		603.19
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		603.19
TR-20240320-01-C	\$		1,575.19
Reserve	\$		1,575.19
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		603.19
TR-20240320-01-C	\$		1,575.19
Reserve	\$		1,575.19
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		1,575.19
TR-20240322-01-C	\$		1,279.24
Reserve	\$		1,279.24
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		845.41
Prosperity CD 2680			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		433.83
TR-20240325-01-C	\$		1,210.14
Reserve	\$		1,210.14
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		1,210.14

Note: cash-basis accounting method used to develop reports.

TR-20240326-01-D	\$	(2,256.70)
Operating	\$	(2,256.70)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(2,256.70)
TR-20240326-02-D	\$	(6.16)
Operating	\$	(6.16)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(6.16)
TR-20240326-03-D	\$	(2,086.98)
Operating	\$	(2,086.98)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
420 - Technology Services - Office Productivity	\$	(78.97)
430 - Technology Services - Miscellaneous	\$	(390.88)
432 - Technology Services - Digital Record and Workflow System	\$	(84.99)
435 - Technology Services - Phone System	\$	(112.54)
436 - Technology Services - Internet	\$	(286.96)
1004 - Administration - General		
310 - Supplies - Office	\$	(35.27)
350 - Lease	\$	(164.00)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(202.02)
325 - Fuel	\$	(24.76)
4000 - Groundwater Monitoring		
311 - Supplies - Field	\$	(380.76)
325 - Fuel	\$	(325.83)
TR-20240326-04-D	\$	(473.96)
Operating	\$	(473.96)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(473.96)
TR-20240326-05-D	\$	(139.36)
Operating	\$	(139.36)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(139.36)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

TR-20240328-01-C	\$	1,848.35
Reserve	\$	1,848.35
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,848.35
TR-20240329-01-C	\$	2,135.44
Reserve	\$	2,135.44
Prosperity CD 0518		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,135.44
TR-20240329-02-C	\$	2,135.44
Reserve	\$	2,135.44
Prosperity CD 0519		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,135.44
TR-20240329-03-C	\$	2,070.15
Reserve	\$	2,070.15
Prosperity CD 0520		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,070.15
TR-20240329-04-C	\$	2,070.15
Reserve	\$	2,070.15
Prosperity CD 0521		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,070.15
TR-20240331-01-C	\$	709.37
Operating	\$	709.37
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	709.37
TR-20240331-01-D	\$	(6,956.70)
Operating	\$	(6,956.70)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(6,956.70)
TR-20240331-02-C	\$	4,305.88

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Reserve	\$	4,305.88
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	4,305.88
TR-20240331-02-D	\$	(5,656.33)
Operating	\$	(5,656.33)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,656.33)
TR-20240331-03-C	\$	38.44
Operating	\$	38.44
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	38.44
TR-20240331-03-D	\$	(3,105.85)
Operating	\$	(3,105.85)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(3,105.85)
TR-20240331-04-C	\$	6.14
Planning	\$	6.14
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	6.14
TR-20240331-04-D	\$	(3,367.40)
Operating	\$	(3,367.40)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,332.72)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(613.08)
160 - Employment Fees - Social Security and Medicare	\$	(330.24)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,408.64
TR-20240331-05-D	\$	(3,798.37)
Operating	\$	(3,798.37)
Prosperity 3566		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (4,913.83)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (695.31)
160 - Employment Fees - Social Security and Medicare	\$ (374.70)
170 - Employment Fees - State Unemployment	\$ -
190 - Employment Deductions and Withholdings	\$ 2,685.47
TR-20240331-06-D	\$ (2,686.62)
Operating	\$ (2,686.62)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (3,361.68)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (475.68)
160 - Employment Fees - Social Security and Medicare	\$ (257.42)
170 - Employment Fees - State Unemployment	\$ (1.98)
190 - Employment Deductions and Withholdings	\$ 1,910.14
TR-20240331-07-D	\$ (3,851.46)
Operating	\$ (3,851.46)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,762.80)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (673.93)
160 - Employment Fees - Social Security and Medicare	\$ (363.15)
170 - Employment Fees - State Unemployment	\$ -
190 - Employment Deductions and Withholdings	\$ 2,448.42
TR-20240331-08-D	\$ (6,172.09)
Operating	\$ (6,172.09)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (9,372.79)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (1,326.25)
160 - Employment Fees - Social Security and Medicare	\$ (715.81)
170 - Employment Fees - State Unemployment	\$ -
190 - Employment Deductions and Withholdings	\$ 5,742.76
TR-20240331-09-D	\$ (21.32)
Operating	\$ (21.32)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3566			
Debit			
1002 - Administration - Employment			
220 - Professional and Technical Services		\$	(21.32)
TR-20240401-01-C		\$	1,348.68
Reserve		\$	1,348.68
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections		\$	1,348.68
TR-20240401-02-C		\$	844.82
Reserve		\$	844.82
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections		\$	844.82
TR-20240403-01-C		\$	3,626.12
Reserve		\$	3,626.12
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections		\$	3,626.12
TR-20240404-01-C		\$	447.08
Reserve		\$	447.08
Prosperity CD 2625			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income		\$	447.08
TR-20240404-02-C		\$	304.53
Reserve		\$	304.53
Prosperity CD 2629			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income		\$	304.53
TR-20240408-01-C		\$	741.61
Reserve		\$	741.61
Prosperity CD 2801			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income		\$	741.61
TR-20240408-02-C		\$	741.61
Reserve		\$	741.61
Prosperity CD 2802			

Note: cash-basis accounting method used to develop reports.

Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		741.61
TR-20240410-01-C	\$		656.94
Reserve	\$		656.94
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		656.94
TR-20240412-01-C	\$		1,216.30
Reserve	\$		1,216.30
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		1,216.30
TR-20240416-01-C	\$		734.08
Reserve	\$		734.08
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		734.08
TR-20240418-01-C	\$		558.90
Reserve	\$		558.90
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		558.90
TR-20240419-01-C	\$		546.78
Reserve	\$		546.78
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		546.78
TR-20240419-01-D	\$		(180.12)
Operating	\$		(180.12)
Prosperity 3566			
Debit			
3000 - Groundwater Management			
330 - Training and Travel Expenses	\$		(180.12)
TR-20240419-06-D	\$		(703.63)
Operating	\$		(703.63)
Prosperity 3566			
Debit			

Note: cash-basis accounting method used to develop reports.
 Tab: Transaction Summary - List

1004 - Administration - General		
330 - Training and Travel Expenses	\$	(703.63)
TR-20240422-01-C	\$	464.98
Reserve	\$	464.98
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	464.98
TR-20240424-01-C	\$	1,147.08
Reserve	\$	1,147.08
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,147.08
TR-20240425-01-C	\$	350.35
Reserve	\$	350.35
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	350.35
TR-20240430-01-C	\$	688.23
Operating	\$	688.23
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	688.23
TR-20240430-01-D	\$	(6,956.74)
Operating	\$	(6,956.74)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(6,956.74)
TR-20240430-02-C	\$	4,219.38
Reserve	\$	4,219.38
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	4,219.38
TR-20240430-02-D	\$	(3,105.85)
Operating	\$	(3,105.85)
Prosperity 3566		
Debit		
1002 - Administration - Employment		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

190 - Employment Deductions and Withholdings	\$	(3,105.85)
TR-20240430-03-C	\$	31.75
Operating	\$	31.75
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	31.75
TR-20240430-03-D	\$	(5,656.33)
Operating	\$	(5,656.33)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,656.33)
TR-20240430-04-C	\$	5.94
Planning	\$	5.94
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	5.94
TR-20240430-04-D	\$	(210.00)
Operating	\$	(210.00)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(210.00)
TR-20240430-05-C	\$	412.40
Reserve	\$	412.40
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	412.40
TR-20240430-05-D	\$	(585.00)
Operating	\$	(585.00)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
170 - Employment Fees - State Unemployment	\$	(585.00)
TR-20240430-06-D	\$	(3,367.39)
Operating	\$	(3,367.39)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,332.71)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(613.08)
160 - Employment Fees - Social Security and Medicare	\$	(330.24)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,408.64
TR-20240430-07-D	\$	(3,798.37)
Operating	\$	(3,798.37)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.83)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(374.70)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,685.47
TR-20240430-08-D	\$	(2,686.60)
Operating	\$	(2,686.60)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,361.66)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(475.68)
160 - Employment Fees - Social Security and Medicare	\$	(257.42)
170 - Employment Fees - State Unemployment	\$	(1.98)
190 - Employment Deductions and Withholdings	\$	1,910.14
TR-20240430-09-D	\$	(3,851.47)
Operating	\$	(3,851.47)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,762.81)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(673.93)
160 - Employment Fees - Social Security and Medicare	\$	(363.15)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,448.42
TR-20240430-10-D	\$	(6,172.09)
Operating	\$	(6,172.09)
Prosperity 3566		
Debit		
1002 - Administration - Employment		

Note: cash-basis accounting method used to develop reports.

130 - Employee Wages - Administrative	\$	(9,372.79)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(715.81)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	5,742.76
TR-20240430-11-D	\$	(21.32)
Operating	\$	(21.32)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
220 - Professional and Technical Services	\$	(21.32)
(blank)		
(blank)		
(blank)		
(blank)		
Grand Total	\$	513,552.20

VCGCD - Adm - FM - Internal Control Review Reports - ICRR-20240531-01 - May 2024

Victoria County Groundwater Conservation District Internal Control Review Report

Reporting Period Start: 5/1/24

Reporting Period Stop: 5/31/24

Related Documentation

[VCGCD - Adm - FM - Financial Registry - FY2024 - Check Out 20240703.1340 CPD - Check In 20240703.1440 CPD](#)

Bank Statement Links:

[VCGCD - Adm - FM - Bank Statements - BS-20240329-01 - CD# 0518 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240329-02 - CD# 0519 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240329-03 - CD# 0520 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240329-04 - CD# 0521 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240504-01 - CD# 2625 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240504-02 - CD# 2629 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240508-01 - CD# 2801 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240508-02 - CD# 2802 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240522-01 - CD# 2680 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240531-01 - Prosperity 7120 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240531-02 - Prosperity 5242 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240531-03 - Prosperity 3566 - RECONCILED](#)

[VCGCD - Adm - FM - Bank Statements - BS-20240531-04 - Prosperity 3881 - RECONCILED](#)

List of UNPAID Accounts Payable (ACCTPs) Note Links:

List of UNPAID Accounts Receivable (ACCTRs) Note Links:

List of VOIDED Check Note Links:

List of CANCELLED Transaction Note Links:

List of COLLATERAL RECORD Note Links:

1. [VCGCD - Adm - FM - Collateral Records - CR-20240531-01 - Prosperity Bank - May 2024](#)

List of DISPUTED and UNPAID Accounts Payable (ACCTPs) Notes:

List of DISPUTED and UNPAID Accounts Receivable (ACCTRs) Notes:

List of transaction notes related to EMPLOYEE PAYROLL PAYMENTS Notes:

VCGCD - Payroll - April 2024

1. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240531-04 - \$3,520.50 - Brent Immenhauser - Paystub - April 2024 - TR-20240531-04-D - \$3,520.50 - Prosperity 3566 - RECONCILED
2. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240531-05 - \$3,798.37 - Caitlynn Davenport - Paystub - April 2024 - TR-20240531-05-D - \$3,798.37 - Prosperity 3566 - RECONCILED
3. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240531-06 - \$2,808.25 - Candace Whittley - Paystub - April 2024 - TR-20240531-06-D - \$2,808.25 - Prosperity 3566 - RECONCILED
4. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240531-07 - \$4,020.04 - Mike Benavides - Paystub - April 2024 - TR-20240531-07-D - \$4,020.04 - Prosperity 3566 - RECONCILED
5. VCGCD - Adm - FM - Accounts Payable - ACCTP-20240531-08 - \$6,172.09 - Tim Andruss - Paystub - April 2024 - TR-20240531-08-D - \$6,172.09 - Prosperity 3566 - RECONCILED

Internal Control Review

Question #1: Are bank statements and reconciliation forms consistent and balanced? Yes

Comments:

Question#2: Are dual signatures present on all checks? Yes

Comments:

Question#3: Are all expenditures associated with employees, including credit card expenditures, or contractors appropriate and properly authorized? Yes

Comments:

Question#3a: Do all expenditures associated with the payment of employee withholding and district contributions for health benefits (TML) comport with withholdings and contribution made for health benefits with the associated payroll payment transactions?

Note:

Anticipated Number of Covered Employees for Reporting Period:	5
Anticipated Total Monthly Premium for Reporting Period:	\$ 2,578.95
Total of Employee Withholdings for Health Benefits:	\$78.95
<u>Total of District Contributions for Health Benefits:</u>	<u>\$ 2,500.00</u>
Total of Withholdings and Contributions:	\$ 2,578.95
Number of Covered Employees on Invoice:	5
Health Benefit (TML) Payment Amount:	\$ 2,560.45

Question#3b: Do all expenditures associated with the payment of employee withholding and district contributions for pension benefits (TCDRS) comport with withholdings and contribution made for pension benefits with the associated payroll payment transactions? Yes
Difference: Group Term Life Premiums

Total of Employee Withholdings for Pension Benefits:	\$1,913.59
<u>Total of District Contributions for Pension Benefits:</u>	<u>\$3,827.19</u>
Total of Withholdings and Contributions:	\$5,740.78
Pension Benefit (TCDRS) Payment Amount:	\$5,781.78

Question#3c: Do all expenditures associated with the payment of employee withholding and district contributions for taxes (IRS) comport with withholdings and contribution made for taxes with the associated payroll payment transactions? Yes

Total of Employee Withholdings for Taxes:	\$5,025.23
<u>Total of District Contributions for Taxes:</u>	<u>\$2,085.23</u>
Total of Withholdings and Contributions:	\$7,110.46
Taxes (IRS) Payment Amount:	\$7,110.46

Question#3d: Do all expenditures associated with the payment of employee withholding and district contributions for unemployment (TWC) comport with withholdings and contribution made for unemployment with the associated payroll payment transactions? Yes

Total of Employee Withholdings for Unemployment:	\$0.00
<u>Total of District Contributions for Unemployment:</u>	<u>\$0.00</u>
Total of Withholdings and Contributions:	\$0.00
Taxes (TWC) Payment Amount:	\$0.00

Question#4: Are all electronic transactions (drafts and transfers) appropriate and properly documented? Yes

Comments:

Question#5: Are all voided checks properly marked and recorded? Yes

Comments:

Question#6: Does the market value of the pledged collateral and FDIC insurance exceed the total of investments per banking institution? Yes

Comments:

Question#7: Do the external financial records comport with internal financial records of the District? Yes

Comments:

Certification:

I certify that I have reviewed the documentation referenced above and the answers provided to the questions are true and accurate.

Caitlynn Davenport
Signature of District Official

Date

Name of District Official

PDF of Executed Report:

Note Template Link: [VCGCD - Adm - FM - Internal Control Review Reports - ICRR-YYYYMMDD-SQ - REPORTINGPERIODSTOPDATE](#)

Institution	Type	CUSIP	Description	Safekeeping Location	Safekeeping Receipt	Credit Rating	Market Value
Prosperity Bank	FDIC Insurance	N/A	N/A	N/A		N/A	\$ 250,000.00
Prosperity Bank	Pledged Collateral	3138WBAD7	FNMA #AS1803	FHLB		AAA	\$ -
Prosperity Bank	Pledged Collateral	3128MMT86	FHLMC #G18574	FHLB		AAA	\$ 129,311.82
Prosperity Bank	Pledged Collateral	3138WJAC2	FNMA #AS8102	FHLB		AAA	\$ 346,150.51
Prosperity Bank	Pledged Collateral	3128MMVQ3	FNMA #G18622	FHLB		AAA	\$ 757,112.61
Prosperity Bank	Pledged Collateral	3138WJN53	FNMA #AS8511	FHLB		AAA	\$ 198,601.31
Prosperity Bank	Pledged Collateral	31418DXG2	FNMA #MA4278	FHLB		AAA	\$ 683,804.96
Prosperity Bank	Pledged Collateral	3132J4HD4	FHLMS #G30927	FHLB		AAA	\$ 393,483.60
Prosperity Bank	Pledged Collateral	31418D5F5	FNMA #MA4445	FHLB		AAA	\$ 262,767.83
Prosperity Bank	Pledged Collateral	31418ECD0	FNMA #MS4567	FHLB		AAA	\$ 205,916.03
Prosperity Bank	Pledged Collateral	31418EDH0	FNMA #MA4603	FHLB		AAA	\$ -
Prosperity Bank	Pledged Collateral	3140Q8Z81	FNMA CRA #CA1666	FHLB		AAA	\$ 380,084.02
Prosperity Bank	Pledged Collateral	3138WFAL0	FNMA #AS5410	FHLB		AAA	\$ 51,354.38
Prosperity Bank	Pledged Collateral	31307U2S6	FHLMC #J37985	FHLB		AAA	\$ 227,393.53
Prosperity Bank	Pledged Collateral	3128MFKH0	FHLMC #G16396	FHLB		AAA	\$ 51,018.28
Prosperity Bank	Pledged Collateral	3128MMX57	FHLMC #G18699	FHLB		AAA	\$ 304,799.55
Prosperity Bank	Pledged Collateral	31417CWC5	FNMA #AB6042	FHLB		AAA	\$ 243,258.61
Prosperity Bank	Pledged Collateral	31307BY79	FHLMC #J23434	FHLB		AAA	\$ -
Prosperity Bank	Pledged Collateral	3132D6AC4	FR #SB8103	FHLB		AAA	\$ 117,686.44
Total							\$ 4,602,743.48

The funds of the District are adequately protected by FDIC Insurance and pledged collateral.

Bank Account	Account Statement	Reconciled Bank Statement	Fund	Reported Balance as of the Start of the Fiscal Year	Total of Recorded Credit Transactions for Fiscal Year	Total of Recorded Debit Transactions for Fiscal Year	Calculated Balance	Current Reported Balance	Unreconciled Amount
Prosperity 3566	Prosperity 3566 : BS-20240531-03: DATE: 05/31/2024	BS-20240531-03	Operating	\$ 68,256.45	\$ 594,963.68	\$ (466,864.17)	\$ 196,355.96	\$ 196,355.96	\$ -
Prosperity 7120	Prosperity 7120 : BS-20240531-01: DATE: 05/31/2024	BS-20240531-01	Operating	\$ 275,713.40	\$ 5,568.54	\$ -	\$ 281,281.94	\$ 281,281.94	\$ -
Prosperity 5242	Prosperity 5242 : BS-20240531-02: DATE: 05/31/2024	BS-20240531-02	Reserve	\$ 1,476,612.27	\$ 758,290.15	\$ (500,000.00)	\$ 1,734,902.42	\$ 1,734,902.42	\$ -
Prosperity 3881	Prosperity 3881 : BS-20240531-04: DATE: 05/31/2024	BS-20240531-04	Planning	\$ -	\$ 71,278.28	\$ (446.07)	\$ 70,832.21	\$ 70,832.21	\$ -
Prosperity CD 2625	Prosperity CD 2625 : BS-20240504-01: DATE: 05/04/2024	BS-20240504-01	Reserve	\$ 160,008.19	\$ 3,286.93	\$ -	\$ 163,295.12	\$ 163,295.12	\$ -
Prosperity CD 2629	Prosperity CD 2629 : BS-20240504-02: DATE: 05/04/2024	BS-20240504-02	Reserve	\$ 161,646.99	\$ 2,379.45	\$ -	\$ 164,026.44	\$ 164,026.44	\$ -
Prosperity CD 2680	Prosperity CD 2680 : BS-20240522-01: DATE: 05/22/2024	BS-20240522-01	Reserve	\$ 161,167.17	\$ 3,623.88	\$ -	\$ 164,791.05	\$ 164,791.05	\$ -
Prosperity CD 2801	Prosperity CD 2801 : BS-20240508-01: DATE: 05/08/2024	BS-20240508-01	Reserve	\$ 259,719.36	\$ 3,107.91	\$ -	\$ 262,827.27	\$ 262,827.27	\$ -
Prosperity CD 2802	Prosperity CD 2802 : BS-20240508-02: DATE: 05/08/2024	BS-20240508-02	Reserve	\$ 259,719.36	\$ 3,107.91	\$ -	\$ 262,827.27	\$ 262,827.27	\$ -
Prosperity CD 0518	Prosperity CD 0518 : BS-20240329-01: DATE: 03/29/2024	BS-20240329-01	Reserve	\$ 254,239.74	\$ 4,258.86	\$ -	\$ 258,498.60	\$ 258,498.60	\$ -
Prosperity CD 0519	Prosperity CD 0519 : BS-20240329-02: DATE: 03/29/2024	BS-20240329-02	Reserve	\$ 254,239.74	\$ 4,258.86	\$ -	\$ 258,498.60	\$ 258,498.60	\$ -
Prosperity CD 0520	Prosperity CD 0520 : BS-20240329-03: DATE: 03/29/2024	BS-20240329-03	Reserve	\$ 254,112.67	\$ 4,129.16	\$ -	\$ 258,241.83	\$ 258,241.83	\$ -
Prosperity CD 0521	Prosperity CD 0521 : BS-20240329-04: DATE: 03/29/2024	BS-20240329-04	Reserve	\$ 254,112.67	\$ 4,129.16	\$ -	\$ 258,241.83	\$ 258,241.83	\$ -
Total				\$ 3,839,548.01	\$ 1,462,382.77	\$ (967,310.24)	\$ 4,334,620.54	\$ 4,334,620.54	\$ -

Note: cash-basis accounting method used to develop reports.
 Tab: Account Reconciliation Report

Budget Program	Budget Amount	Transaction Total	Budget Balance
1001 - Administration - Revenue	\$ 1,034,900.00	\$ 954,436.70	\$ (80,463.30)
1002 - Administration - Employment	\$ (466,400.00)	\$ (271,423.18)	\$ 194,976.82
1003 - Administration - Technology	\$ (32,700.00)	\$ (25,213.60)	\$ 7,486.40
1004 - Administration - General	\$ (202,600.00)	\$ (111,766.01)	\$ 90,833.99
2000 - Groundwater Conservation	\$ (43,000.00)	\$ (362.33)	\$ 42,637.67
3000 - Groundwater Management	\$ (5,000.00)	\$ (11,519.32)	\$ (6,519.32)
4000 - Groundwater Monitoring	\$ (131,100.00)	\$ (37,699.73)	\$ 93,400.27
5000 - Groundwater Policy	\$ (1,000.00)	\$ (540.00)	\$ 460.00
6000 - Groundwater Protection	\$ (17,500.00)	\$ (840.00)	\$ 16,660.00
8000 - Groundwater Resource Planning	\$ (8,000.00)	\$ -	\$ 8,000.00
Total	\$ 127,600.00		\$ 367,472.53

Note: cash-basis accounting method used to develop reports.

Tab: Budget by Program

Budget Category	Budget Amount	Transaction Total	Budget Balance
0120 - Tax Collections	\$ 748,600.00	\$ 721,129.71	\$ (27,470.29)
0130 - Interest Income	\$ 35,000.00	\$ 75,313.25	\$ 40,313.25
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 251,300.00	\$ 157,693.74	\$ (93,606.26)
0143 - District Fees - Permitting	\$ -	\$ 300.00	\$ 300.00
0145 - District Fees - Enforcement	\$ -	\$ -	\$ -
0150 - Grants	\$ -	\$ -	\$ -
0160 - Refunds	\$ -	\$ -	\$ -
0215 - District Fees - Legislative Services Cost-Sharing Fees	\$ -	\$ -	\$ -
0300 - Reserve Funds	\$ -	\$ -	\$ -
110 - Employee Wages - Managerial	\$ (112,500.00)	\$ -	\$ 112,500.00
120 - Employee Wages - Technical	\$ (119,000.00)	\$ (65,834.24)	\$ 53,165.76
130 - Employee Wages - Administrative	\$ (100,600.00)	\$ (124,314.51)	\$ (23,714.51)
140 - Employee Benefits - Health	\$ (30,000.00)	\$ (20,078.95)	\$ 9,921.05
150 - Employee Benefits - Retirement	\$ (49,300.00)	\$ (32,687.83)	\$ 16,612.17
160 - Employment Fees - Social Security and Medicare	\$ (27,400.00)	\$ (14,279.72)	\$ 13,120.28
170 - Employment Fees - State Unemployment	\$ (1,500.00)	\$ (631.98)	\$ 868.02
180 - Employment Fees - Accrued Leave Conversion	\$ (26,100.00)	\$ (11,635.97)	\$ 14,464.03
190 - Employment Deductions and Withholdings	\$ -	\$ (12,965.47)	\$ (12,965.47)
210 - Legal Services	\$ (25,000.00)	\$ (6,833.75)	\$ 18,166.25
215 - Legislative and Administrative Action Representation Services	\$ (5,000.00)	\$ -	\$ 5,000.00
220 - Professional and Technical Services	\$ (40,000.00)	\$ (118.87)	\$ 39,881.13
221 - Professional and Technical Services - Auditor	\$ (20,000.00)	\$ (14,275.00)	\$ 5,725.00
222 - Professional and Technical Services - Tax Assessor	\$ (50,000.00)	\$ (47,272.81)	\$ 2,727.19
223 - Professional and Technical Services - Appraisal District	\$ (14,000.00)	\$ (8,980.66)	\$ 5,019.34
224 - Professional and Technical Services - Accountant	\$ (2,400.00)	\$ (400.00)	\$ 2,000.00
225 - Professional and Technical Services - Hydrogeologist	\$ (37,500.00)	\$ (15,000.00)	\$ 22,500.00
226 - Professional and Technical Services - Laboratory	\$ (10,000.00)	\$ -	\$ 10,000.00
230 - Insurance and Bonds	\$ (4,300.00)	\$ (5,053.10)	\$ (753.10)
310 - Supplies - Office	\$ (6,500.00)	\$ (2,429.41)	\$ 4,070.59
311 - Supplies - Field	\$ (2,000.00)	\$ (777.76)	\$ 1,222.24
315 - Certified Mail and Stamps	\$ (2,500.00)	\$ (1,509.55)	\$ 990.45
325 - Fuel	\$ (3,000.00)	\$ (1,206.11)	\$ 1,793.89
330 - Training and Travel Expenses	\$ (6,500.00)	\$ (7,774.20)	\$ (1,274.20)
340 - Membership/Dues/Subscriptions	\$ (1,400.00)	\$ (445.00)	\$ 955.00
350 - Lease	\$ (22,000.00)	\$ (19,636.88)	\$ 2,363.12
360 - Sponsorships and Cost-Sharing	\$ (500.00)	\$ (1,831.10)	\$ (1,331.10)
361 - Sponsorships and Cost-Sharing - Well Plugging	\$ (2,500.00)	\$ -	\$ 2,500.00
362 - Sponsorships and Cost-Sharing - Borehole Logging	\$ (5,000.00)	\$ -	\$ 5,000.00
363 - Sponsorships and Cost-Sharing - Conservation Promotion	\$ (43,000.00)	\$ -	\$ 43,000.00
380 - Aquifer Monitoring Network Development	\$ (85,000.00)	\$ (14,235.00)	\$ 70,765.00
410 - Equipment - Office	\$ (1,000.00)	\$ (8,236.97)	\$ (7,236.97)
415 - Equipment - Field	\$ (10,000.00)	\$ (5,343.55)	\$ 4,656.45

Note: cash-basis accounting method used to develop reports.

Tab: Budget by Category

Budget Category	Budget Amount	Transaction Total	Budget Balance
420 - Technology Services - Office Productivity	\$ (6,200.00)	\$ (773.49)	\$ 5,426.51
430 - Technology Services - Miscellaneous	\$ (500.00)	\$ (2,990.66)	\$ (2,490.66)
432 - Technology Services - Digital Record and Workflow System	\$ (7,000.00)	\$ (795.45)	\$ 6,204.55
433 - Technology Services - Record Archival System	\$ (600.00)	\$ -	\$ 600.00
434 - Technology Services - Website and Email System	\$ (4,700.00)	\$ (1,069.08)	\$ 3,630.92
435 - Technology Services - Phone System	\$ (2,800.00)	\$ (786.27)	\$ 2,013.73
436 - Technology Services - Internet	\$ (2,400.00)	\$ (2,003.21)	\$ 396.79
450 - Equipment Maintenance and Repair	\$ (9,500.00)	\$ (524.16)	\$ 8,975.84
500 - Public Notices and Publications	\$ (7,900.00)	\$ (5,465.70)	\$ 2,434.30
900 - Miscellaneous	\$ (200.00)	\$ (1,167.76)	\$ (967.76)
Total	\$ 127,600.00		\$ 367,472.53

Note: cash-basis accounting method used to develop reports.

Tab: Budget by Category

Program	Sum of Split Amount
1001 - Administration - Revenue	\$ 954,436.70
1002 - Administration - Employment	\$ (271,423.18)
1003 - Administration - Technology	\$ (25,213.60)
1004 - Administration - General	\$ (111,766.01)
2000 - Groundwater Conservation	\$ (362.33)
3000 - Groundwater Management	\$ (11,519.32)
4000 - Groundwater Monitoring	\$ (37,699.73)
5000 - Groundwater Policy	\$ (540.00)
6000 - Groundwater Protection	\$ (840.00)
(blank)	
Grand Total	\$ 495,072.53

Category	Sum of Split Amount
0120 - Tax Collections	\$ 721,129.71
0130 - Interest Income	\$ 75,313.25
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 157,693.74
0143 - District Fees - Permitting	\$ 300.00
0300 - Reserve Funds	\$ -
120 - Employee Wages - Technical	\$ (65,834.24)
130 - Employee Wages - Administrative	\$ (124,314.51)
140 - Employee Benefits - Health	\$ (20,078.95)
150 - Employee Benefits - Retirement	\$ (32,687.83)
160 - Employment Fees - Social Security and Medicare	\$ (14,279.72)
170 - Employment Fees - State Unemployment	\$ (631.98)
180 - Employment Fees - Accrued Leave Conversion	\$ (11,635.97)
190 - Employment Deductions and Withholdings	\$ (12,965.47)
210 - Legal Services	\$ (6,833.75)
220 - Professional and Technical Services	\$ (118.87)
221 - Professional and Technical Services - Auditor	\$ (14,275.00)
222 - Professional and Technical Services - Tax Assessor	\$ (47,272.81)
223 - Professional and Technical Services - Appraisal District	\$ (8,980.66)
224 - Professional and Technical Services - Accountant	\$ (400.00)
225 - Professional and Technical Services - Hydrogeologist	\$ (15,000.00)
230 - Insurance and Bonds	\$ (5,053.10)
310 - Supplies - Office	\$ (2,429.41)
311 - Supplies - Field	\$ (777.76)
315 - Certified Mail and Stamps	\$ (1,509.55)
325 - Fuel	\$ (1,206.11)
330 - Training and Travel Expenses	\$ (7,774.20)
340 - Membership/Dues/Subscriptions	\$ (445.00)
350 - Lease	\$ (19,636.88)
360 - Sponsorships and Cost-Sharing	\$ (1,831.10)
380 - Aquifer Monitoring Network Development	\$ (14,235.00)
410 - Equipment - Office	\$ (8,236.97)
415 - Equipment - Field	\$ (5,343.55)
420 - Technology Services - Office Productivity	\$ (773.49)
430 - Technology Services - Miscellaneous	\$ (2,990.66)
432 - Technology Services - Digital Record and Workflow System	\$ (795.45)
434 - Technology Services - Website and Email System	\$ (1,069.08)
435 - Technology Services - Phone System	\$ (786.27)
436 - Technology Services - Internet	\$ (2,003.21)
450 - Equipment Maintenance and Repair	\$ (524.16)
500 - Public Notices and Publications	\$ (5,465.70)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary by Category

900 - Miscellaneous (blank)	\$	(1,167.76)
Grand Total	\$	495,072.53

Row Labels	Sum of Split Amount
TR-20230920-01-D	\$ (31.67)
Operating	\$ (31.67)
Prosperity 3566	
Debit	
1004 - Administration - General	
410 - Equipment - Office	\$ (31.67)
TR-20230920-03-D	\$ (1,694.34)
Operating	\$ (1,694.34)
Prosperity 3566	
Debit	
1003 - Administration - Technology	
420 - Technology Services - Office Productivity	\$ (127.76)
430 - Technology Services - Miscellaneous	\$ (54.50)
432 - Technology Services - Digital Record and Workflow System	\$ (69.36)
434 - Technology Services - Website and Email System	\$ (148.84)
435 - Technology Services - Phone System	\$ (111.73)
436 - Technology Services - Internet	\$ (284.25)
1004 - Administration - General	
310 - Supplies - Office	\$ (220.70)
350 - Lease	\$ (139.00)
2000 - Groundwater Conservation	
315 - Certified Mail and Stamps	\$ (276.33)
325 - Fuel	\$ (86.00)
4000 - Groundwater Monitoring	
325 - Fuel	\$ (175.87)
TR-20230920-04-D	\$ (175.00)
Operating	\$ (175.00)
Prosperity 3566	
Debit	
1004 - Administration - General	
224 - Professional and Technical Services - Accountant	\$ (175.00)
TR-20231002-01-C	\$ 50.64
Reserve	\$ 50.64
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 50.64
TR-20231003-01-C	\$ 319.12
Reserve	\$ 319.12
Prosperity 5242	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	319.12
TR-20231004-01-C	\$	361.66
Reserve	\$	361.66
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	361.66
TR-20231004-02-C	\$	292.29
Reserve	\$	292.29
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	292.29
TR-20231005-01-C	\$	228.20
Reserve	\$	228.20
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	228.20
TR-20231006-01-C	\$	53.37
Reserve	\$	53.37
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.37
TR-20231006-02-C	\$	53.37
Reserve	\$	53.37
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.37
TR-20231006-03-C	\$	56.21
Reserve	\$	56.21
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	56.21
TR-20231009-01-C	\$	50.30
Reserve	\$	50.30
Prosperity 5242		
Credit		

Note: cash-basis accounting method used to develop reports.

1001 - Administration - Revenue		
0130 - Interest Income	\$	50.30
TR-20231011-01-C	\$	163.23
Reserve	\$	163.23
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	163.23
TR-20231013-01-C	\$	97.39
Reserve	\$	97.39
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	97.39
TR-20231019-01-C	\$	4,575.73
Reserve	\$	4,575.73
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	4,575.73
TR-20231020-01-C	\$	443.76
Reserve	\$	443.76
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	443.76
TR-20231020-01-D	\$	(1,193.25)
Operating	\$	(1,193.25)
Prosperity 3566		
Debit		
1004 - Administration - General		
210 - Legal Services	\$	(713.25)
5000 - Groundwater Policy		
210 - Legal Services	\$	(150.00)
6000 - Groundwater Protection		
210 - Legal Services	\$	(330.00)
TR-20231020-02-D	\$	(18,638.88)
Operating	\$	(18,638.88)
Prosperity 3566		
Debit		
1004 - Administration - General		
350 - Lease	\$	(18,638.88)
TR-20231020-03-D	\$	(648.27)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$	(648.27)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(648.27)
TR-20231020-04-D	\$	(68.12)
Operating	\$	(68.12)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(68.12)
TR-20231020-05-D	\$	(316.63)
Operating	\$	(316.63)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(316.63)
TR-20231020-06-D	\$	(2,447.07)
Operating	\$	(2,447.07)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
420 - Technology Services - Office Productivity	\$	(127.76)
430 - Technology Services - Miscellaneous	\$	(239.50)
432 - Technology Services - Digital Record and Workflow System	\$	(70.00)
434 - Technology Services - Website and Email System	\$	(148.84)
435 - Technology Services - Phone System	\$	(111.73)
436 - Technology Services - Internet	\$	(284.25)
1004 - Administration - General		
310 - Supplies - Office	\$	(956.15)
350 - Lease	\$	(139.00)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(100.24)
325 - Fuel	\$	(109.64)
4000 - Groundwater Monitoring		
325 - Fuel	\$	(61.41)
415 - Equipment - Field	\$	(98.55)
TR-20231020-07-D	\$	(14,275.00)
Operating	\$	(14,275.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
221 - Professional and Technical Services - Auditor	\$	(14,275.00)

Note: cash-basis accounting method used to develop reports.

TR-20231020-08-D	\$	(4,748.10)
Operating	\$	(4,748.10)
Prosperity 3566		
Debit		
1004 - Administration - General		
230 - Insurance and Bonds	\$	(4,748.10)
TR-20231020-09-D	\$	(47,272.81)
Operating	\$	(47,272.81)
Prosperity 3566		
Debit		
1004 - Administration - General		
222 - Professional and Technical Services - Tax Assessor	\$	(47,272.81)
TR-20231020-10-D	\$	(1,020.50)
Operating	\$	(1,020.50)
Prosperity 3566		
Debit		
1004 - Administration - General		
210 - Legal Services	\$	(120.50)
3000 - Groundwater Management		
210 - Legal Services	\$	(180.00)
5000 - Groundwater Policy		
210 - Legal Services	\$	(210.00)
6000 - Groundwater Protection		
210 - Legal Services	\$	(510.00)
TR-20231020-11-D	\$	(206.35)
Operating	\$	(206.35)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(206.35)
TR-20231020-12-D	\$	(133.68)
Operating	\$	(133.68)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(133.68)
TR-20231020-13-D	\$	(397.00)
Operating	\$	(397.00)
Prosperity 3566		
Debit		
4000 - Groundwater Monitoring		
311 - Supplies - Field	\$	(397.00)
TR-20231020-14-D	\$	(16.00)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$	(16.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
500 - Public Notices and Publications	\$	(16.00)
TR-20231020-15-D	\$	(5.09)
Operating	\$	(5.09)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
450 - Equipment Maintenance and Repair	\$	(5.09)
TR-20231020-16-D	\$	(11.00)
Operating	\$	(11.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
900 - Miscellaneous	\$	(11.00)
TR-20231024-01-C	\$	250,000.00
Operating	\$	250,000.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0300 - Reserve Funds	\$	250,000.00
TR-20231024-01-D	\$	(250,000.00)
Reserve	\$	(250,000.00)
Prosperity 5242		
Debit		
1001 - Administration - Revenue		
0300 - Reserve Funds	\$	(250,000.00)
TR-20231027-01-C	\$	1,357.53
Reserve	\$	1,357.53
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	1,357.53
TR-20231030-01-C	\$	901.09
Reserve	\$	901.09
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	901.09
TR-20231031-01-C	\$	702.50
Operating	\$	702.50

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	702.50
TR-20231031-01-D	\$	(6,195.40)
Operating	\$	(6,195.40)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(6,195.40)
TR-20231031-02-C	\$	3,605.20
Reserve	\$	3,605.20
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	3,605.20
TR-20231031-02-D	\$	(2,578.95)
Operating	\$	(2,578.95)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(2,578.95)
TR-20231031-03-C	\$	13.46
Operating	\$	13.46
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	13.46
TR-20231031-03-D	\$	(5,201.67)
Operating	\$	(5,201.67)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,201.67)
TR-20231031-04-D	\$	(23.26)
Operating	\$	(23.26)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(23.26)
TR-20231031-05-D	\$	(3.88)
Operating	\$	(3.88)
Prosperity 3566		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (3.88)
TR-20231101-01-C	\$ 6,181.68
Reserve	\$ 6,181.68
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 6,181.68
TR-20231101-01-D	\$ (3,535.80)
Operating	\$ (3,535.80)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,539.04)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (642.28)
160 - Employment Fees - Social Security and Medicare	\$ (321.72)
190 - Employment Deductions and Withholdings	\$ 2,467.24
TR-20231101-02-D	\$ (3,815.68)
Operating	\$ (3,815.68)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (4,913.83)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (695.31)
160 - Employment Fees - Social Security and Medicare	\$ (348.39)
190 - Employment Deductions and Withholdings	\$ 2,641.85
TR-20231101-03-D	\$ (2,815.10)
Operating	\$ (2,815.10)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (3,521.76)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (498.33)
160 - Employment Fees - Social Security and Medicare	\$ (249.35)
190 - Employment Deductions and Withholdings	\$ 1,954.34
TR-20231101-04-D	\$ (4,029.76)
Operating	\$ (4,029.76)
Prosperity 3566	
Debit	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,989.60)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(706.02)
160 - Employment Fees - Social Security and Medicare	\$	(353.78)
190 - Employment Deductions and Withholdings	\$	2,519.64
TR-20231101-05-D	\$	(6,205.27)
Operating	\$	(6,205.27)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(9,372.79)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(665.63)
190 - Employment Deductions and Withholdings	\$	5,659.40
TR-20231101-06-D	\$	(535.87)
Operating	\$	(535.87)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
180 - Employment Fees - Accrued Leave Conversion	\$	(535.87)
TR-20231101-07-D	\$	(3,412.07)
Operating	\$	(3,412.07)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
180 - Employment Fees - Accrued Leave Conversion	\$	(3,412.07)
TR-20231101-08-D	\$	(7,688.03)
Operating	\$	(7,688.03)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
180 - Employment Fees - Accrued Leave Conversion	\$	(7,688.03)
TR-20231104-01-C	\$	374.56
Reserve	\$	374.56
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	374.56
TR-20231104-02-C	\$	302.58
Reserve	\$	302.58
Prosperity CD 2629		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 302.58
TR-20231106-01-C	\$ 6,990.10
Reserve	\$ 6,990.10
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 6,990.10
TR-20231107-01-C	\$ 8,301.05
Reserve	\$ 8,301.05
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 8,301.05
TR-20231107-02-C	\$ 5,719.44
Operating	\$ 5,719.44
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,719.44
TR-20231107-03-C	\$ 5,500.30
Operating	\$ 5,500.30
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,500.30
TR-20231107-04-C	\$ 7,375.28
Operating	\$ 7,375.28
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,375.28
TR-20231107-05-C	\$ 7,233.72
Operating	\$ 7,233.72
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,233.72
TR-20231107-06-C	\$ 150.00
Operating	\$ 150.00
Prosperity 3566	
Credit	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1001 - Administration - Revenue		
0143 - District Fees - Permitting	\$	150.00
TR-20231108-01-C	\$	55.16
Reserve	\$	55.16
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	55.16
TR-20231108-02-C	\$	55.16
Reserve	\$	55.16
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	55.16
TR-20231109-01-C	\$	4,736.55
Reserve	\$	4,736.55
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,736.55
TR-20231114-01-C	\$	4,521.56
Reserve	\$	4,521.56
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,521.56
TR-20231116-01-C	\$	2,181.57
Reserve	\$	2,181.57
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,181.57
TR-20231117-01-C	\$	1,574.58
Reserve	\$	1,574.58
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,574.58
TR-20231120-01-C	\$	250,000.00
Operating	\$	250,000.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		

Note: cash-basis accounting method used to develop reports.

0300 - Reserve Funds	\$	250,000.00
TR-20231120-01-D	\$	(250,000.00)
Reserve	\$	(250,000.00)
Prosperity 5242		
Debit		
1001 - Administration - Revenue		
0300 - Reserve Funds	\$	(250,000.00)
TR-20231120-02-C	\$	1,605.58
Reserve	\$	1,605.58
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,605.58
TR-20231121-01-C	\$	2,962.73
Reserve	\$	2,962.73
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,962.73
TR-20231121-01-D	\$	(2,530.29)
Operating	\$	(2,530.29)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
432 - Technology Services - Digital Record and Workflow System	\$	(361.10)
434 - Technology Services - Website and Email System	\$	(185.00)
435 - Technology Services - Phone System	\$	(112.30)
436 - Technology Services - Internet	\$	(286.93)
1004 - Administration - General		
310 - Supplies - Office	\$	(94.84)
350 - Lease	\$	(139.00)
900 - Miscellaneous	\$	(4.76)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(130.47)
325 - Fuel	\$	(95.83)
4000 - Groundwater Monitoring		
325 - Fuel	\$	(62.06)
330 - Training and Travel Expenses	\$	(1,058.00)
TR-20231121-02-D	\$	(5.09)
Operating	\$	(5.09)
Prosperity 3566		
Debit		
1003 - Administration - Technology		

Note: cash-basis accounting method used to develop reports.
 Tab: Transaction Summary - List

450 - Equipment Maintenance and Repair	\$	(5.09)
TR-20231121-03-D	\$	(513.98)
Operating	\$	(513.98)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
450 - Equipment Maintenance and Repair	\$	(513.98)
TR-20231121-04-D	\$	(383.50)
Operating	\$	(383.50)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(383.50)
TR-20231121-05-D	\$	(352.19)
Operating	\$	(352.19)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(352.19)
TR-20231121-06-D	\$	(68.12)
Operating	\$	(68.12)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(68.12)
TR-20231122-01-C	\$	459.82
Reserve	\$	459.82
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	459.82
TR-20231127-01-C	\$	3,620.48
Reserve	\$	3,620.48
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	3,620.48
TR-20231128-01-C	\$	2,758.52
Reserve	\$	2,758.52
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,758.52

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

TR-20231128-02-C	\$	150.00
Operating	\$	150.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0143 - District Fees - Permitting	\$	150.00
TR-20231128-03-C	\$	1,148.57
Operating	\$	1,148.57
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	1,148.57
TR-20231129-01-C	\$	1,725.28
Reserve	\$	1,725.28
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,725.28
TR-20231130-01-C	\$	681.57
Operating	\$	681.57
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	681.57
TR-20231130-01-D	\$	(5.60)
Operating	\$	(5.60)
Prosperity 3566		
Debit		
1004 - Administration - General		
220 - Professional and Technical Services	\$	(5.60)
TR-20231130-02-C	\$	2,897.56
Reserve	\$	2,897.56
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,897.56
TR-20231130-02-D	\$	(9.33)
Operating	\$	(9.33)
Prosperity 3566		
Debit		
1004 - Administration - General		
220 - Professional and Technical Services	\$	(9.33)
TR-20231130-03-C	\$	33.88

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$ 33.88
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 33.88
TR-20231130-03-D	\$ (6,881.74)
Operating	\$ (6,881.74)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (6,881.74)
TR-20231130-04-C	\$ 7,063.02
Reserve	\$ 7,063.02
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 7,063.02
TR-20231130-04-D	\$ (4,737.02)
Operating	\$ (4,737.02)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (4,737.02)
TR-20231130-05-C	\$ 3,053.80
Reserve	\$ 3,053.80
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 3,053.80
TR-20231130-05-D	\$ (2,578.95)
Operating	\$ (2,578.95)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
140 - Employee Benefits - Health	\$ (2,578.95)
TR-20231130-06	\$ (5,781.78)
Operating	\$ (5,781.78)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
150 - Employee Benefits - Retirement	\$ (5,781.78)
TR-20231201-01-C	\$ 4,869.02
Reserve	\$ 4,869.02

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 4,869.02
TR-20231201-01-D	\$ (3,535.80)
Operating	\$ (3,535.80)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,539.04)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (642.28)
160 - Employment Fees - Social Security and Medicare	\$ (321.72)
190 - Employment Deductions and Withholdings	\$ 2,467.24
TR-20231201-02-D	\$ (3,815.69)
Operating	\$ (3,815.69)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (4,913.84)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (695.31)
160 - Employment Fees - Social Security and Medicare	\$ (348.39)
190 - Employment Deductions and Withholdings	\$ 2,641.85
TR-20231201-03-D	\$ (2,815.11)
Operating	\$ (2,815.11)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (3,521.77)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (498.33)
160 - Employment Fees - Social Security and Medicare	\$ (249.35)
190 - Employment Deductions and Withholdings	\$ 1,954.34
TR-20231201-04-D	\$ (4,029.76)
Operating	\$ (4,029.76)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,989.60)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (706.02)
160 - Employment Fees - Social Security and Medicare	\$ (353.78)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

190 - Employment Deductions and Withholdings	\$	2,519.64
TR-20231201-05-D	\$	(6,205.28)
Operating	\$	(6,205.28)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(9,372.80)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(665.63)
190 - Employment Deductions and Withholdings	\$	5,659.40
TR-20231201-06-D	\$	(9.33)
Operating	\$	(9.33)
Prosperity 3566		
Debit		
1004 - Administration - General		
220 - Professional and Technical Services	\$	(9.33)
TR-20231204-01-C	\$	363.33
Reserve	\$	363.33
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	363.33
TR-20231204-02-C	\$	293.37
Reserve	\$	293.37
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	293.37
TR-20231206-01-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20231206-01-D	\$	(7,500.00)
Operating	\$	(7,500.00)
Prosperity 3566		
Debit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	(7,500.00)
TR-20231208-01-C	\$	53.39
Reserve	\$	53.39

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.39
TR-20231208-02-C	\$	53.39
Reserve	\$	53.39
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	53.39
TR-20231208-03-C	\$	12,727.35
Reserve	\$	12,727.35
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	12,727.35
TR-20231211-01-C	\$	7,074.70
Reserve	\$	7,074.70
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	7,074.70
TR-20231212-01-C	\$	3,531.85
Reserve	\$	3,531.85
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	3,531.85
TR-20231213-01-C	\$	5,324.33
Reserve	\$	5,324.33
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,324.33
TR-20231215-01-C	\$	5,475.11
Reserve	\$	5,475.11
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,475.11
TR-20231219-01-C	\$	6,629.21
Reserve	\$	6,629.21
Prosperity 5242		

Note: cash-basis accounting method used to develop reports.

Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 6,629.21
TR-20231219-01-D	\$ (136.24)
Operating	\$ (136.24)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (136.24)
TR-20231219-02-D	\$ (370.34)
Operating	\$ (370.34)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (370.34)
TR-20231219-03-D	\$ (3,398.99)
Operating	\$ (3,398.99)
Prosperity 3566	
Debit	
1003 - Administration - Technology	
420 - Technology Services - Office Productivity	\$ (127.76)
430 - Technology Services - Miscellaneous	\$ (1,052.50)
432 - Technology Services - Digital Record and Workflow System	\$ (70.00)
434 - Technology Services - Website and Email System	\$ (288.72)
435 - Technology Services - Phone System	\$ (112.30)
436 - Technology Services - Internet	\$ (286.93)
1004 - Administration - General	
310 - Supplies - Office	\$ (588.49)
340 - Membership/Dues/Subscriptions	\$ (445.00)
350 - Lease	\$ (139.00)
900 - Miscellaneous	\$ (1.00)
3000 - Groundwater Management	
315 - Certified Mail and Stamps	\$ (203.20)
325 - Fuel	\$ (44.78)
4000 - Groundwater Monitoring	
325 - Fuel	\$ (39.31)
TR-20231219-04-D	\$ (5.80)
Operating	\$ (5.80)
Prosperity 3566	
Debit	
1003 - Administration - Technology	
410 - Equipment - Office	\$ (5.80)
TR-20231219-05-D	\$ (100.00)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$	(100.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
224 - Professional and Technical Services - Accountant	\$	(100.00)
TR-20231219-06-D	\$	(431.10)
Operating	\$	(431.10)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
360 - Sponsorships and Cost-Sharing	\$	(431.10)
TR-20231220-01-C	\$	2,085.26
Reserve	\$	2,085.26
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	2,085.26
TR-20231221-01-C	\$	5,441.51
Reserve	\$	5,441.51
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,441.51
TR-20231221-02-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20231221-02-D	\$	(446.07)
Planning	\$	(446.07)
Prosperity 3881		
Debit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	(446.07)
TR-20231221-03-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20231222-01-C	\$	446.25
Reserve	\$	446.25

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity CD 2680	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 446.25
TR-20231226-01-C	\$ 14,362.78
Reserve	\$ 14,362.78
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 14,362.78
TR-20231228-01-C	\$ 10,715.87
Reserve	\$ 10,715.87
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 10,715.87
TR-20231229-01-C	\$ 11,074.78
Reserve	\$ 11,074.78
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 11,074.78
TR-20231229-02-C	\$ 14,121.38
Reserve	\$ 14,121.38
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 14,121.38
TR-20231230-01-C	\$ 2,123.42
Reserve	\$ 2,123.42
Prosperity CD 0518	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,123.42
TR-20231230-02-C	\$ 2,123.42
Reserve	\$ 2,123.42
Prosperity CD 0519	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,123.42
TR-20231230-03-C	\$ 2,059.01
Reserve	\$ 2,059.01
Prosperity CD 0520	

Note: cash-basis accounting method used to develop reports.

Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,059.01
TR-20231230-04-C	\$ 2,059.01
Reserve	\$ 2,059.01
Prosperity CD 0521	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,059.01
TR-20231231-01-C	\$ 706.03
Operating	\$ 706.03
Prosperity 7120	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 706.03
TR-20231231-01-D	\$ (6,881.68)
Operating	\$ (6,881.68)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (6,881.68)
TR-20231231-02-C	\$ 2,773.11
Reserve	\$ 2,773.11
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 2,773.11
TR-20231231-02-D	\$ (2,578.95)
Operating	\$ (2,578.95)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (2,578.95)
TR-20231231-03-C	\$ 50.56
Operating	\$ 50.56
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 50.56
TR-20231231-03-D	\$ (5,781.78)
Operating	\$ (5,781.78)
Prosperity 3566	
Debit	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,781.78)
TR-20231231-04-C	\$	1.46
Planning	\$	1.46
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	1.46
TR-20240102-01-C	\$	33,142.54
Reserve	\$	33,142.54
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	33,142.54
TR-20240104-01-C	\$	444.58
Reserve	\$	444.58
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	444.58
TR-20240104-02-C	\$	303.62
Reserve	\$	303.62
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	303.62
TR-20240104-03-C	\$	15,036.64
Reserve	\$	15,036.64
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	15,036.64
TR-20240108-01-C	\$	55.18
Reserve	\$	55.18
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	55.18
TR-20240108-02-C	\$	55.18
Reserve	\$	55.18
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		

Note: cash-basis accounting method used to develop reports.

0130 - Interest Income	\$	55.18
TR-20240108-03-C	\$	4,614.09
Reserve	\$	4,614.09
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,614.09
TR-20240109-01-C	\$	25,143.77
Reserve	\$	25,143.77
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	25,143.77
TR-20240110-01-C	\$	10,054.66
Reserve	\$	10,054.66
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	10,054.66
TR-20240111-01-C	\$	83,158.26
Reserve	\$	83,158.26
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	83,158.26
TR-20240116-01-C	\$	5,094.50
Reserve	\$	5,094.50
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,094.50
TR-20240117-01-C	\$	5,783.34
Reserve	\$	5,783.34
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,783.34
TR-20240118-01-C	\$	19,578.67
Reserve	\$	19,578.67
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	19,578.67

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

TR-20240119-01-C	\$	5,257.99
Reserve	\$	5,257.99
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	5,257.99
TR-20240119-01-D	\$	(14,337.18)
Operating	\$	(14,337.18)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(102.18)
4000 - Groundwater Monitoring		
380 - Aquifer Monitoring Network Development	\$	(14,235.00)
TR-20240119-02-D	\$	(1,011.00)
Operating	\$	(1,011.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
900 - Miscellaneous	\$	(11.00)
3000 - Groundwater Management		
360 - Sponsorships and Cost-Sharing	\$	(1,000.00)
TR-20240119-03-D	\$	(28.00)
Operating	\$	(28.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
500 - Public Notices and Publications	\$	(28.00)
TR-20240119-04-D	\$	(305.00)
Operating	\$	(305.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
230 - Insurance and Bonds	\$	(305.00)
TR-20240119-05-D	\$	(507.26)
Operating	\$	(507.26)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(507.26)
TR-20240119-06-D	\$	(1,562.81)
Operating	\$	(1,562.81)
Prosperity 3566		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Debit		
1003 - Administration - Technology		
420 - Technology Services - Office Productivity	\$	(78.98)
430 - Technology Services - Miscellaneous	\$	(153.28)
432 - Technology Services - Digital Record and Workflow System	\$	(70.00)
434 - Technology Services - Website and Email System	\$	(148.84)
435 - Technology Services - Phone System	\$	(112.83)
436 - Technology Services - Internet	\$	(286.93)
1004 - Administration - General		
310 - Supplies - Office	\$	(48.21)
350 - Lease	\$	(139.00)
900 - Miscellaneous	\$	(40.00)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(380.24)
325 - Fuel	\$	(104.50)
TR-20240119-07-D	\$	(5.36)
Operating	\$	(5.36)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
410 - Equipment - Office	\$	(5.36)
TR-20240119-08-D	\$	(15,000.00)
Operating	\$	(15,000.00)
Prosperity 3566		
Debit		
4000 - Groundwater Monitoring		
225 - Professional and Technical Services - Hydrogeologist	\$	(15,000.00)
TR-20240122-01-C	\$	461.54
Reserve	\$	461.54
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	461.54
TR-20240122-02-C	\$	9,699.98
Reserve	\$	9,699.98
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	9,699.98
TR-20240122-03-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		

Note: cash-basis accounting method used to develop reports.

1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20240122-04-C	\$	3,750.00
Planning	\$	3,750.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	3,750.00
TR-20240122-05-C	\$	3,750.00
Planning	\$	3,750.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	3,750.00
TR-20240124-01-C	\$	28,158.94
Reserve	\$	28,158.94
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	28,158.94
TR-20240125-01-C	\$	19,284.63
Reserve	\$	19,284.63
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	19,284.63
TR-20240129-01-C	\$	10,146.59
Reserve	\$	10,146.59
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	10,146.59
TR-20240130-01-C	\$	44,765.68
Reserve	\$	44,765.68
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	44,765.68
TR-20240131-01-C	\$	705.89
Operating	\$	705.89
Prosperity 7120		
Credit		
1001 - Administration - Revenue		

Note: cash-basis accounting method used to develop reports.

0130 - Interest Income	\$	705.89
TR-20240131-01-D	\$	(3,390.59)
Operating	\$	(3,390.59)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,332.72)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(613.08)
160 - Employment Fees - Social Security and Medicare	\$	(331.13)
170 - Employment Fees - State Unemployment	\$	(4.33)
190 - Employment Deductions and Withholdings	\$	2,390.67
TR-20240131-02-D	\$	(3,824.69)
Operating	\$	(3,824.69)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.84)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(375.70)
170 - Employment Fees - State Unemployment	\$	(4.91)
190 - Employment Deductions and Withholdings	\$	2,665.07
TR-20240131-03-C	\$	44.94
Operating	\$	44.94
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	44.94
TR-20240131-03-D	\$	(2,686.99)
Operating	\$	(2,686.99)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,337.67)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(472.28)
160 - Employment Fees - Social Security and Medicare	\$	(254.78)
170 - Employment Fees - State Unemployment	\$	(3.34)
190 - Employment Deductions and Withholdings	\$	1,881.08
TR-20240131-04-C	\$	3.37
Planning	\$	3.37
Prosperity 3881		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 3.37
TR-20240131-04-D	\$ (3,876.97)
Operating	\$ (3,876.97)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (4,762.80)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (673.93)
160 - Employment Fees - Social Security and Medicare	\$ (364.12)
170 - Employment Fees - State Unemployment	\$ (4.76)
190 - Employment Deductions and Withholdings	\$ 2,428.64
TR-20240131-05-C	\$ 11,734.03
Reserve	\$ 11,734.03
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 11,734.03
TR-20240131-05-D	\$ (6,222.28)
Operating	\$ (6,222.28)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (9,372.79)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (1,326.25)
160 - Employment Fees - Social Security and Medicare	\$ (707.62)
170 - Employment Fees - State Unemployment	\$ (9.00)
190 - Employment Deductions and Withholdings	\$ 5,693.38
TR-20240131-07-D	\$ (5,651.25)
Operating	\$ (5,651.25)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (5,651.25)
TR-20240131-08-D	\$ (9.33)
Operating	\$ (9.33)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
220 - Professional and Technical Services	\$ (9.33)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

TR-20240131-09-D	\$	(6,663.88)
Operating	\$	(6,663.88)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(6,663.88)
TR-20240131-10-D	\$	(3,109.55)
Operating	\$	(3,109.55)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(3,109.55)
TR-20240202-01	\$	16,075.53
Reserve	\$	16,075.53
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	16,075.53
TR-20240202-02-C	\$	17,671.58
Reserve	\$	17,671.58
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	17,671.58
TR-20240204-01-C	\$	444.71
Reserve	\$	444.71
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	444.71
TR-20240204-02-C	\$	303.43
Reserve	\$	303.43
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	303.43
TR-20240205-01-C	\$	23,303.84
Reserve	\$	23,303.84
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	23,303.84
TR-20240208-01-C	\$	737.55

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Reserve	\$	737.55
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	737.55
TR-20240208-02-C	\$	737.55
Reserve	\$	737.55
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	737.55
TR-20240209-01-C	\$	8,101.92
Reserve	\$	8,101.92
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	8,101.92
TR-20240209-02-C	\$	11,073.55
Reserve	\$	11,073.55
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	11,073.55
TR-20240214-01-C	\$	63,487.94
Reserve	\$	63,487.94
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	63,487.94
TR-20240215-01-D	\$	(1,955.34)
Operating	\$	(1,955.34)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
410 - Equipment - Office	\$	(1,955.34)
TR-20240215-02-D	\$	(41.21)
Operating	\$	(41.21)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
410 - Equipment - Office	\$	(41.21)
TR-20240215-03-D	\$	(3,163.47)
Operating	\$	(3,163.47)

Note: cash-basis accounting method used to develop reports.
 Tab: Transaction Summary - List

Prosperity 3566			
Debit			
1003 - Administration - Technology			
410 - Equipment - Office	\$	(3,163.47)	
TR-20240215-04-D	\$	(301.60)	
Operating	\$	(301.60)	
Prosperity 3566			
Debit			
3000 - Groundwater Management			
500 - Public Notices and Publications	\$	(301.60)	
TR-20240215-05-D	\$	(1,768.82)	
Operating	\$	(1,768.82)	
Prosperity 3566			
Debit			
1003 - Administration - Technology			
420 - Technology Services - Office Productivity	\$	(232.26)	
432 - Technology Services - Digital Record and Workflow System	\$	(70.00)	
434 - Technology Services - Website and Email System	\$	(148.84)	
435 - Technology Services - Phone System	\$	(112.84)	
436 - Technology Services - Internet	\$	(286.96)	
1004 - Administration - General			
310 - Supplies - Office	\$	(485.75)	
350 - Lease	\$	(139.00)	
3000 - Groundwater Management			
315 - Certified Mail and Stamps	\$	(217.05)	
325 - Fuel	\$	(25.18)	
4000 - Groundwater Monitoring			
325 - Fuel	\$	(50.94)	
TR-20240215-06-D	\$	(10.96)	
Operating	\$	(10.96)	
Prosperity 3566			
Debit			
1004 - Administration - General			
410 - Equipment - Office	\$	(10.96)	
TR-20240216-01-C	\$	12,915.58	
Reserve	\$	12,915.58	
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$	12,915.58	
TR-20240220-01-C	\$	32,515.24	
Reserve	\$	32,515.24	
Prosperity 5242			

Note: cash-basis accounting method used to develop reports.

Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 32,515.24
TR-20240221-01-D	\$ (139.36)
Operating	\$ (139.36)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (139.36)
TR-20240221-02-D	\$ (3,131.97)
Operating	\$ (3,131.97)
Prosperity 3566	
Debit	
1004 - Administration - General	
330 - Training and Travel Expenses	\$ (482.07)
3000 - Groundwater Management	
500 - Public Notices and Publications	\$ (2,649.90)
TR-20240221-03-D	\$ (400.00)
Operating	\$ (400.00)
Prosperity 3566	
Debit	
3000 - Groundwater Management	
360 - Sponsorships and Cost-Sharing	\$ (400.00)
TR-20240222-01-C	\$ 462.44
Reserve	\$ 462.44
Prosperity CD 2680	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 462.44
TR-20240222-02-C	\$ 1,085.29
Reserve	\$ 1,085.29
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 1,085.29
TR-20240222-03-C	\$ 7,500.00
Planning	\$ 7,500.00
Prosperity 3881	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,500.00
TR-20240222-04-C	\$ 3,750.00
Planning	\$ 3,750.00

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3881	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 3,750.00
TR-20240226-01-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-02-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-03-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-04-C	\$ 5,166.25
Operating	\$ 5,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 5,166.25
TR-20240226-05-C	\$ 7,166.25
Operating	\$ 7,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,166.25
TR-20240226-06-C	\$ 7,166.25
Operating	\$ 7,166.25
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$ 7,166.25
TR-20240226-07-C	\$ 7,166.25
Operating	\$ 7,166.25
Prosperity 3566	

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-08-C	\$	7,166.25
Operating	\$	7,166.25
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-09-C	\$	7,166.25
Operating	\$	7,166.25
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-10-C	\$	7,166.25
Operating	\$	7,166.25
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,166.25
TR-20240226-11-C	\$	3,750.00
Operating	\$	3,750.00
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	3,750.00
TR-20240227-01-C	\$	4,119.95
Reserve	\$	4,119.95
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,119.95
TR-20240229-01-C	\$	662.03
Operating	\$	662.03
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	662.03
TR-20240229-01-D	\$	(3,673.58)
Operating	\$	(3,673.58)
Prosperity 3566		
Debit		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,745.36)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(671.47)
160 - Employment Fees - Social Security and Medicare	\$	(379.73)
170 - Employment Fees - State Unemployment	\$	(4.67)
190 - Employment Deductions and Withholdings	\$	2,627.65
TR-20240229-02-C	\$	3,820.12
Reserve	\$	3,820.12
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	3,820.12
TR-20240229-02-D	\$	(3,798.36)
Operating	\$	(3,798.36)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.83)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(389.39)
170 - Employment Fees - State Unemployment	\$	(4.09)
190 - Employment Deductions and Withholdings	\$	2,704.26
TR-20240229-03-C	\$	33.98
Operating	\$	33.98
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	33.98
TR-20240229-03-D	\$	(2,929.86)
Operating	\$	(2,929.86)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,681.84)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(520.98)
160 - Employment Fees - Social Security and Medicare	\$	(302.46)
170 - Employment Fees - State Unemployment	\$	(3.68)
190 - Employment Deductions and Withholdings	\$	2,079.10
TR-20240229-04-C	\$	4.40
Planning	\$	4.40

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3881	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 4.40
TR-20240229-04-D	\$ (4,187.61)
Operating	\$ (4,187.61)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
120 - Employee Wages - Technical	\$ (5,216.40)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (738.12)
160 - Employment Fees - Social Security and Medicare	\$ (413.37)
170 - Employment Fees - State Unemployment	\$ (4.24)
190 - Employment Deductions and Withholdings	\$ 2,684.52
TR-20240229-05-C	\$ 2,961.88
Reserve	\$ 2,961.88
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0120 - Tax Collections	\$ 2,961.88
TR-20240229-05-D	\$ (6,172.09)
Operating	\$ (6,172.09)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
130 - Employee Wages - Administrative	\$ (9,372.79)
140 - Employee Benefits - Health	\$ (500.00)
150 - Employee Benefits - Retirement	\$ (1,326.25)
160 - Employment Fees - Social Security and Medicare	\$ (715.81)
170 - Employment Fees - State Unemployment	\$ -
190 - Employment Deductions and Withholdings	\$ 5,742.76
TR-20240229-06-D	\$ (21.32)
Operating	\$ (21.32)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
220 - Professional and Technical Services	\$ (21.32)
TR-20240229-07-D	\$ (7,265.28)
Operating	\$ (7,265.28)
Prosperity 3566	
Debit	
1002 - Administration - Employment	

Note: cash-basis accounting method used to develop reports.

190 - Employment Deductions and Withholdings	\$	(7,265.28)
TR-20240229-08-D	\$	(3,102.15)
Operating	\$	(3,102.15)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(3,102.15)
TR-20240229-09-D	\$	(5,907.26)
Operating	\$	(5,907.26)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,907.26)
TR-202403026-01-C	\$	1,993.02
Reserve	\$	1,993.02
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,993.02
TR-20240304-01-C	\$	850.68
Reserve	\$	850.68
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	433.52
Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	417.16
TR-20240304-02-C	\$	284.38
Reserve	\$	284.38
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	284.38
TR-20240305-01-D	\$	(1,381.40)
Operating	\$	(1,381.40)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
500 - Public Notices and Publications	\$	(1,381.40)
TR-20240305-02-D	\$	(125.00)
Operating	\$	(125.00)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity 3566		
Debit		
1004 - Administration - General		
224 - Professional and Technical Services - Accountant	\$	(125.00)
TR-20240305-03-D	\$	(353.60)
Operating	\$	(353.60)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
500 - Public Notices and Publications	\$	(353.60)
TR-20240305-04-D	\$	(4,490.33)
Operating	\$	(4,490.33)
Prosperity 3566		
Debit		
1004 - Administration - General		
223 - Professional and Technical Services - Appraisal District	\$	(4,490.33)
TR-20240306-01-C	\$	732.22
Reserve	\$	732.22
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	732.22
TR-20240307-01-C	\$	1,465.39
Reserve	\$	1,465.39
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,465.39
TR-20240308-01-C	\$	691.93
Reserve	\$	691.93
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	691.93
TR-20240308-02-C	\$	691.93
Reserve	\$	691.93
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	691.93
TR-2024031-02-C	\$	3,353.93
Reserve	\$	3,353.93
Prosperity 5242		

Note: cash-basis accounting method used to develop reports.

Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		3,353.93
TR-20240311-01-C	\$		3,779.12
Reserve	\$		3,779.12
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		3,779.12
TR-20240312-01-C	\$		3,563.18
Reserve	\$		3,563.18
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		3,563.18
TR-20240315-01-C	\$		603.19
Reserve	\$		603.19
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		603.19
TR-20240320-01-C	\$		1,575.19
Reserve	\$		1,575.19
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		603.19
TR-20240320-01-C	\$		1,575.19
Reserve	\$		1,575.19
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		1,575.19
TR-20240322-01-C	\$		1,279.24
Reserve	\$		1,279.24
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		845.41
Prosperity CD 2680			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income	\$		433.83
TR-20240325-01-C	\$		1,210.14
Reserve	\$		1,210.14
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections	\$		1,210.14

Note: cash-basis accounting method used to develop reports.

TR-20240326-01-D	\$	(2,256.70)
Operating	\$	(2,256.70)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(2,256.70)
TR-20240326-02-D	\$	(6.16)
Operating	\$	(6.16)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(6.16)
TR-20240326-03-D	\$	(2,086.98)
Operating	\$	(2,086.98)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
420 - Technology Services - Office Productivity	\$	(78.97)
430 - Technology Services - Miscellaneous	\$	(390.88)
432 - Technology Services - Digital Record and Workflow System	\$	(84.99)
435 - Technology Services - Phone System	\$	(112.54)
436 - Technology Services - Internet	\$	(286.96)
1004 - Administration - General		
310 - Supplies - Office	\$	(35.27)
350 - Lease	\$	(164.00)
3000 - Groundwater Management		
315 - Certified Mail and Stamps	\$	(202.02)
325 - Fuel	\$	(24.76)
4000 - Groundwater Monitoring		
311 - Supplies - Field	\$	(380.76)
325 - Fuel	\$	(325.83)
TR-20240326-04-D	\$	(473.96)
Operating	\$	(473.96)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(473.96)
TR-20240326-05-D	\$	(139.36)
Operating	\$	(139.36)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(139.36)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

TR-20240328-01-C	\$	1,848.35
Reserve	\$	1,848.35
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,848.35
TR-20240329-01-C	\$	2,135.44
Reserve	\$	2,135.44
Prosperity CD 0518		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,135.44
TR-20240329-02-C	\$	2,135.44
Reserve	\$	2,135.44
Prosperity CD 0519		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,135.44
TR-20240329-03-C	\$	2,070.15
Reserve	\$	2,070.15
Prosperity CD 0520		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,070.15
TR-20240329-04-C	\$	2,070.15
Reserve	\$	2,070.15
Prosperity CD 0521		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	2,070.15
TR-20240331-01-C	\$	709.37
Operating	\$	709.37
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	709.37
TR-20240331-01-D	\$	(6,956.70)
Operating	\$	(6,956.70)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(6,956.70)
TR-20240331-02-C	\$	4,305.88

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Reserve	\$	4,305.88
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	4,305.88
TR-20240331-02-D	\$	(5,656.33)
Operating	\$	(5,656.33)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(5,656.33)
TR-20240331-03-C	\$	38.44
Operating	\$	38.44
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	38.44
TR-20240331-03-D	\$	(3,105.85)
Operating	\$	(3,105.85)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(3,105.85)
TR-20240331-04-C	\$	6.14
Planning	\$	6.14
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	6.14
TR-20240331-04-D	\$	(3,367.40)
Operating	\$	(3,367.40)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,332.72)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(613.08)
160 - Employment Fees - Social Security and Medicare	\$	(330.24)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,408.64
TR-20240331-05-D	\$	(3,798.37)
Operating	\$	(3,798.37)
Prosperity 3566		

Note: cash-basis accounting method used to develop reports.

Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.83)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(374.70)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,685.47
TR-20240331-06-D	\$	(2,686.62)
Operating	\$	(2,686.62)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,361.68)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(475.68)
160 - Employment Fees - Social Security and Medicare	\$	(257.42)
170 - Employment Fees - State Unemployment	\$	(1.98)
190 - Employment Deductions and Withholdings	\$	1,910.14
TR-20240331-07-D	\$	(3,851.46)
Operating	\$	(3,851.46)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,762.80)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(673.93)
160 - Employment Fees - Social Security and Medicare	\$	(363.15)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,448.42
TR-20240331-08-D	\$	(6,172.09)
Operating	\$	(6,172.09)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(9,372.79)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(715.81)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	5,742.76
TR-20240331-09-D	\$	(21.32)
Operating	\$	(21.32)

Note: cash-basis accounting method used to develop reports.

Prosperity 3566			
Debit			
1002 - Administration - Employment			
220 - Professional and Technical Services		\$	(21.32)
TR-20240401-01-C		\$	1,348.68
Reserve		\$	1,348.68
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections		\$	1,348.68
TR-20240401-02-C		\$	844.82
Reserve		\$	844.82
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections		\$	844.82
TR-20240403-01-C		\$	3,626.12
Reserve		\$	3,626.12
Prosperity 5242			
Credit			
1001 - Administration - Revenue			
0120 - Tax Collections		\$	3,626.12
TR-20240404-01-C		\$	447.08
Reserve		\$	447.08
Prosperity CD 2625			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income		\$	447.08
TR-20240404-02-C		\$	304.53
Reserve		\$	304.53
Prosperity CD 2629			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income		\$	304.53
TR-20240408-01-C		\$	741.61
Reserve		\$	741.61
Prosperity CD 2801			
Credit			
1001 - Administration - Revenue			
0130 - Interest Income		\$	741.61
TR-20240408-02-C		\$	741.61
Reserve		\$	741.61
Prosperity CD 2802			

Note: cash-basis accounting method used to develop reports.

Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	741.61
TR-20240410-01-C	\$	656.94
Reserve	\$	656.94
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	656.94
TR-20240412-01-C	\$	1,216.30
Reserve	\$	1,216.30
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,216.30
TR-20240416-01-C	\$	734.08
Reserve	\$	734.08
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	734.08
TR-20240418-01-C	\$	558.90
Reserve	\$	558.90
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	558.90
TR-20240419-01-C	\$	546.78
Reserve	\$	546.78
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	546.78
TR-20240419-01-D	\$	(180.12)
Operating	\$	(180.12)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
330 - Training and Travel Expenses	\$	(180.12)
TR-20240419-02-D	\$	(1,650.00)
Operating	\$	(1,650.00)
Prosperity 3566		
Debit		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1004 - Administration - General		
210 - Legal Services	\$	(1,110.00)
3000 - Groundwater Management		
210 - Legal Services	\$	(540.00)
TR-20240419-03-D	\$	(2,070.00)
Operating	\$	(2,070.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
210 - Legal Services	\$	(930.00)
3000 - Groundwater Management		
210 - Legal Services	\$	(390.00)
4000 - Groundwater Monitoring		
210 - Legal Services	\$	(570.00)
5000 - Groundwater Policy		
210 - Legal Services	\$	(180.00)
TR-20240419-04-D	\$	(900.00)
Operating	\$	(900.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
210 - Legal Services	\$	(450.00)
3000 - Groundwater Management		
210 - Legal Services	\$	(450.00)
TR-20240419-05-D	\$	(902.49)
Operating	\$	(902.49)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
330 - Training and Travel Expenses	\$	(902.49)
TR-20240419-06-D	\$	(703.63)
Operating	\$	(703.63)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(703.63)
TR-20240419-07-D	\$	(414.83)
Operating	\$	(414.83)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(414.83)
TR-20240419-08-D	\$	(5.44)

Note: cash-basis accounting method used to develop reports.
 Tab: Transaction Summary - List

Operating	\$	(5.44)
Prosperity 3566		
Debit		
1004 - Administration - General		
410 - Equipment - Office	\$	(5.44)
TR-20240419-09-D	\$	(721.20)
Operating	\$	(721.20)
Prosperity 3566		
Debit		
3000 - Groundwater Management		
500 - Public Notices and Publications	\$	(721.20)
TR-20240419-10-D	\$	(5,245.00)
Operating	\$	(5,245.00)
Prosperity 3566		
Debit		
4000 - Groundwater Monitoring		
415 - Equipment - Field	\$	(5,245.00)
TR-20240419-11-D	\$	(2,200.00)
Operating	\$	(2,200.00)
Prosperity 3566		
Debit		
1003 - Administration - Technology		
430 - Technology Services - Miscellaneous	\$	(1,100.00)
1004 - Administration - General		
900 - Miscellaneous	\$	(1,100.00)
TR-20240422-01-C	\$	464.98
Reserve	\$	464.98
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	464.98
TR-20240424-01-C	\$	1,147.08
Reserve	\$	1,147.08
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,147.08
TR-20240425-01-C	\$	350.35
Reserve	\$	350.35
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	350.35

Note: cash-basis accounting method used to develop reports.

TR-20240430-01-C	\$ 688.23
Operating	\$ 688.23
Prosperity 7120	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 688.23
TR-20240430-01-D	\$ (6,956.74)
Operating	\$ (6,956.74)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (6,956.74)
TR-20240430-02-C	\$ 4,219.38
Reserve	\$ 4,219.38
Prosperity 5242	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 4,219.38
TR-20240430-02-D	\$ (3,105.85)
Operating	\$ (3,105.85)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (3,105.85)
TR-20240430-03-C	\$ 31.75
Operating	\$ 31.75
Prosperity 3566	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 31.75
TR-20240430-03-D	\$ (5,656.33)
Operating	\$ (5,656.33)
Prosperity 3566	
Debit	
1002 - Administration - Employment	
190 - Employment Deductions and Withholdings	\$ (5,656.33)
TR-20240430-04-C	\$ 5.94
Planning	\$ 5.94
Prosperity 3881	
Credit	
1001 - Administration - Revenue	
0130 - Interest Income	\$ 5.94
TR-20240430-04-D	\$ (210.00)

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Operating	\$	(210.00)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(210.00)
TR-20240430-05-C	\$	412.40
Reserve	\$	412.40
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	412.40
TR-20240430-05-D	\$	(585.00)
Operating	\$	(585.00)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
170 - Employment Fees - State Unemployment	\$	(585.00)
TR-20240430-06-D	\$	(3,367.39)
Operating	\$	(3,367.39)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,332.71)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(613.08)
160 - Employment Fees - Social Security and Medicare	\$	(330.24)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,408.64
TR-20240430-07-D	\$	(3,798.37)
Operating	\$	(3,798.37)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.83)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(374.70)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,685.47
TR-20240430-08-D	\$	(2,686.60)
Operating	\$	(2,686.60)
Prosperity 3566		
Debit		

Note: cash-basis accounting method used to develop reports.

1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,361.66)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(475.68)
160 - Employment Fees - Social Security and Medicare	\$	(257.42)
170 - Employment Fees - State Unemployment	\$	(1.98)
190 - Employment Deductions and Withholdings	\$	1,910.14
TR-20240430-09-D	\$	(3,851.47)
Operating	\$	(3,851.47)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,762.81)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(673.93)
160 - Employment Fees - Social Security and Medicare	\$	(363.15)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,448.42
TR-20240430-10-D	\$	(6,172.09)
Operating	\$	(6,172.09)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(9,372.79)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(715.81)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	5,742.76
TR-20240430-11-D	\$	(21.32)
Operating	\$	(21.32)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
220 - Professional and Technical Services	\$	(21.32)
TR-20240501-01-C	\$	1,112.55
Reserve	\$	1,112.55
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	1,112.55
TR-20240504-01-C	\$	433.85
Reserve	\$	433.85

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

Prosperity CD 2625		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	433.85
TR-20240504-02-C	\$	295.25
Reserve	\$	295.25
Prosperity CD 2629		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	295.25
TR-20240506-01-C	\$	457.12
Reserve	\$	457.12
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	457.12
TR-20240507-01-C	\$	635.36
Reserve	\$	635.36
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	635.36
TR-20240508-01-C	\$	719.72
Reserve	\$	719.72
Prosperity CD 2801		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	719.72
TR-20240508-02-C	\$	719.72
Reserve	\$	719.72
Prosperity CD 2802		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	719.72
TR-20240508-03-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20240509-01-C	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		

Note: cash-basis accounting method used to develop reports.

Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20240513-01-C	\$	546.37
Reserve	\$	546.37
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	546.37
TR-20240522-01-C	\$	451.26
Reserve	\$	451.26
Prosperity CD 2680		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	451.26
TR-20240522-01-D	\$	(139.36)
Operating	\$	(139.36)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(139.36)
TR-20240522-02-D	\$	(498.48)
Operating	\$	(498.48)
Prosperity 3566		
Debit		
1004 - Administration - General		
330 - Training and Travel Expenses	\$	(498.48)
TR-20240522-03-D	\$	(14.00)
Operating	\$	(14.00)
Prosperity 3566		
Debit		
1004 - Administration - General		
500 - Public Notices and Publications	\$	(14.00)
TR-20240522-04-D	\$	(4,490.33)
Operating	\$	(4,490.33)
Prosperity 3566		
Debit		
1004 - Administration - General		
223 - Professional and Technical Services - Appraisal District	\$	(4,490.33)
TR-20240522-05-D	\$	(104.52)
Operating	\$	(104.52)
Prosperity 3566		
Debit		

Note: cash-basis accounting method used to develop reports.

Tab: Transaction Summary - List

1004 - Administration - General		
330 - Training and Travel Expenses	\$	(104.52)
TR-20240524-01-D	\$	7,500.00
Planning	\$	7,500.00
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0140 - District Fees - GCD Management and Operations Cost-Sharing Fees	\$	7,500.00
TR-20240531-01-C	\$	712.92
Operating	\$	712.92
Prosperity 7120		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	712.92
TR-20240531-01-D	\$	(7,110.46)
Operating	\$	(7,110.46)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(7,110.46)
TR-20240531-02-C	\$	4,385.82
Reserve	\$	4,385.82
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	4,385.82
TR-20240531-02-D	\$	(3,105.85)
Operating	\$	(3,105.85)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
190 - Employment Deductions and Withholdings	\$	(3,105.85)
TR-20240531-03-C	\$	26.86
Operating	\$	26.86
Prosperity 3566		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	26.86
TR-20240531-03-D	\$	(5,781.78)
Operating	\$	(5,781.78)
Prosperity 3566		
Debit		
1002 - Administration - Employment		

Note: cash-basis accounting method used to develop reports.

190 - Employment Deductions and Withholdings	\$	(5,781.78)
TR-20240531-04-C	\$	6.97
Planning	\$	6.97
Prosperity 3881		
Credit		
1001 - Administration - Revenue		
0130 - Interest Income	\$	6.97
TR-20240531-04-D	\$	(3,520.50)
Operating	\$	(3,520.50)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,539.04)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(642.28)
160 - Employment Fees - Social Security and Medicare	\$	(346.02)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,506.84
TR-20240531-05-C	\$	4,210.87
Reserve	\$	4,210.87
Prosperity 5242		
Credit		
1001 - Administration - Revenue		
0120 - Tax Collections	\$	4,210.87
TR-20240531-05-D	\$	(3,798.37)
Operating	\$	(3,798.37)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(4,913.83)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(695.31)
160 - Employment Fees - Social Security and Medicare	\$	(374.70)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,685.47
TR-20240531-06-D	\$	(2,808.25)
Operating	\$	(2,808.25)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(3,521.76)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(498.33)

Note: cash-basis accounting method used to develop reports.

160 - Employment Fees - Social Security and Medicare	\$	(268.20)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	1,980.04
TR-20240531-07-D	\$	(4,020.04)
Operating	\$	(4,020.04)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
120 - Employee Wages - Technical	\$	(4,989.60)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(706.02)
160 - Employment Fees - Social Security and Medicare	\$	(380.50)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	2,556.08
TR-20240531-08-D	\$	(6,172.09)
Operating	\$	(6,172.09)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
130 - Employee Wages - Administrative	\$	(9,372.79)
140 - Employee Benefits - Health	\$	(500.00)
150 - Employee Benefits - Retirement	\$	(1,326.25)
160 - Employment Fees - Social Security and Medicare	\$	(715.81)
170 - Employment Fees - State Unemployment	\$	-
190 - Employment Deductions and Withholdings	\$	5,742.76
TR-20240531-09-D	\$	(21.32)
Operating	\$	(21.32)
Prosperity 3566		
Debit		
1002 - Administration - Employment		
220 - Professional and Technical Services	\$	(21.32)
(blank)		
(blank)		
(blank)		
(blank)		
(blank)		
Grand Total	\$	495,072.53

Note: cash-basis accounting method used to develop reports.

Victoria County Groundwater Conservation District

INVESTMENT REPORT Fiscal Year 2023-2024 As of March 31, 2024

Detailed Description of Investment Position - PFIA 2256.023(b)(1)

The investment position of the Victoria County Groundwater Conservation District (District) during the reporting period was restricted to: 1) cash deposited into an interest-bearing, demand deposit account for the purposes of holding monies of the Operating Fund, 2) cash deposited into an interest-bearing, money-market account for the purposes of holding monies of the Operating Fund, 3) cash deposited into an interest-bearing, money-market account for the purposes of holding monies of the Reserve Fund, and 4) cash deposited into certificates of deposit for the purposes of holding monies of the Reserve Fund. The accounts are secured by FDIC insurance and pledged collateral in accordance with state law and the Investment Policy of the District.

During the reporting period, the District deposited cash in an interest-bearing, demand deposit account at Prosperity Bank (Account Number: 7060023566) for the purpose of holding monies of the Operating Fund, receiving interest deposits of the account, receiving deposits of district fees, and paying of bills and invoices of the District.

During the reporting period, the District deposited cash in an interest-bearing, money market account at Prosperity Bank (Number: 218927120) for the purpose of holding monies of the Operating Fund, and receiving interest deposits of the account.

During the reporting period, the District deposited cash in an interest-bearing, money market account at Prosperity Bank (Number: 807725242) for the purpose of holding monies of the Reserve Fund, receiving interest deposits of the account, and receiving ad valorem tax revenue deposits.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002625) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002626) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002629) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002680) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002801) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002802) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010518) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010519) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010520) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010521) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited cash in an interest-bearing, money market account at Prosperity Bank (Number: 217843881) for the purpose of holding monies of the GMA 15 Committee Joint Planning Funds.

Summary of Pooled Fund Groups – PFIA 2256.023(b)(4)(A-D)

The District did not invest any portion of its funds in any pooled fund groups during the reporting period.

Beginning Market Value of Investments in Pooled Fund Groups:	\$0.00
Additions and Changes to the Market Value of Investments in Pooled Fund Groups:	\$0.00
Ending Market Value of Investments in Pooled Fund Groups:	\$0.00
Fully Accrued Interest of Investments in Pooled Fund Groups:	\$0.00

Book and Market Values by Asset Type and Fund Type Statement – PFIA 2256.023(b)(5)

Asset Type	Institution	Fund Types	Yield / Rate	Book Value	Market Value
Demand Deposit Account*	Prosperity Bank (7060023566)	Operating	0.15%	\$293,900.77	\$293,900.77
Money Market Account*	Prosperity Bank (218927120)	Operating	3.03%	\$279,880.79	\$279,880.79
Money Market Bank Account*	Prosperity Bank (807725242)	Reserve	3.03%	\$1,707,892.50	\$1,707,892.50
Certificate of Deposit Account*	Prosperity Bank (280002625)	Reserve	3.25%	\$162,414.19	\$162,414.19
Certificate of Deposit Account*	Prosperity Bank (280002626)	Reserve	0.20%	\$0.00	\$0.00
Certificate of Deposit Account*	Prosperity Bank (280002629)	Reserve	2.20%	\$163,426.66	\$163,426.66
Certificate of Deposit Account*	Prosperity Bank (280002680)	Reserve	3.35%	\$163,874.81	\$163,874.81
Certificate of Deposit Account*	Prosperity Bank (280002801)	Reserve	3.35%	\$261,365.94	\$261,365.94

Certificate of Deposit Account*	Prosperity Bank (280002802)	Reserve	3.35%	\$261,365.94	\$261,365.94
Certificate of Deposit Account*	Prosperity Bank (9570010518)	Reserve	3.35%	\$258,498.60	\$258,498.60
Certificate of Deposit Account*	Prosperity Bank (9570010519)	Reserve	3.35%	\$258,498.60	\$258,498.60
Certificate of Deposit Account*	Prosperity Bank (9570010520)	Reserve	3.25%	\$258,241.83	\$258,241.83
Certificate of Deposit Account*	Prosperity Bank (9570010521)	Reserve	3.25%	\$258,241.83	\$258,241.83
Demand Deposit Account*	Prosperity Bank (217843881)	GMA 15 Committee Joint Planning Funds	0.15%	\$48,319.30	\$48,319.30
Total:				\$4,375,921.76	\$4,375,921.76

* Based on monthly statements provided by banking institutions.

Summary of Insurance and Collateral by Institution

Institution	FDIC Insurance	Market Value of Pledged Securities as Collateral	Total Insurance and Pledged Securities
Prosperity Bank	\$250,000.00	\$4,331,560.17	\$4,581,560.17

Asset Maturity Date Statement – PFIA 2256.0023(b)(6)

Asset	Yield / Rate	Maturity Date
Demand Deposit Account #7060023566	0.15%	N/A
Money Market Account #218927120	3.03%	N/A
Market Account #807725242	3.03%	N/A
Interest-Bearing Certificate of Deposit Account #280002625	3.25%	12/4/2024
Interest-Bearing Certificate of Deposit Account #280002626	0.20%	Closed
Interest-Bearing Certificate of Deposit Account #280002629	2.20%	9/4/2024
Interest-Bearing Certificate of Deposit Account #280002680	3.35%	3/22/2025
Interest-Bearing Certificate of Deposit Account #280002801	3.35%	1/8/2026
Interest-Bearing Certificate of Deposit Account #280002802	3.35%	1/8/2026
Interest-Bearing Certificate of Deposit Account #9570010518	3.35%	3/30/2025
Interest-Bearing Certificate of Deposit Account #9570010519	3.35%	3/30/2025
Interest-Bearing Certificate of Deposit Account #9570010520	3.25%	3/30/2025
Interest-Bearing Certificate of Deposit Account #9570010521	3.25%	3/30/2025
Demand Deposit Account #217843881	0.15%	N/A

Investments for Funds Statement – PFIA 2256.0023(b)(7)

Investment	Fund
Cash Deposits in Interest-Bearing Demand Deposit Account #7060023566	Operating
Cash Deposits in Interest-Bearing Money Market Account #218927120	Operating
Cash Deposits in Interest-Bearing Money Market Account #807725242	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002625	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002626	Reserve

Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002629	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002680	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002801	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002802	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010518	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010519	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010520	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010521	Reserve
Cash Deposits in Interest-Bearing Demand Deposit Account #217843881	GMA 15 Committee Joint Planning Funds

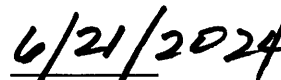
Statement of Compliance – PFIA 2256.0023(b)(8)

The portfolio of the District is believed to be in compliance with the District’s Investment Strategy expressed in the District’s Investment Policy and the Public Funds Investment Act.

Statement regarding Report Preparation – PFIA 2256.0023(b)(2-3)

By my signature, I represent that 1) this report was written under my direct supervision; 2) I have thoroughly reviewed all the information contained within and used to develop this report; and 3) I believe this report to be true and correct to the best of my knowledge.


 Timothy A. Andruss, VCGCD Investment Officer


 Date

Victoria County Groundwater Conservation District

INVESTMENT REPORT Fiscal Year 2023-2024 As of April 30, 2024

Detailed Description of Investment Position - PFIA 2256.023(b)(1)

The investment position of the Victoria County Groundwater Conservation District (District) during the reporting period was restricted to: 1) cash deposited into an interest-bearing, demand deposit account for the purposes of holding monies of the Operating Fund, 2) cash deposited into an interest-bearing, money-market account for the purposes of holding monies of the Operating Fund, 3) cash deposited into an interest-bearing, money-market account for the purposes of holding monies of the Reserve Fund, and 4) cash deposited into certificates of deposit for the purposes of holding monies of the Reserve Fund. The accounts are secured by FDIC insurance and pledged collateral in accordance with state law and the Investment Policy of the District.

During the reporting period, the District deposited cash in an interest-bearing, demand deposit account at Prosperity Bank (Account Number: 7060023566) for the purpose of holding monies of the Operating Fund, receiving interest deposits of the account, receiving deposits of district fees, and paying of bills and invoices of the District.

During the reporting period, the District deposited cash in an interest-bearing, money market account at Prosperity Bank (Number: 218927120) for the purpose of holding monies of the Operating Fund, and receiving interest deposits of the account.

During the reporting period, the District deposited cash in an interest-bearing, money market account at Prosperity Bank (Number: 807725242) for the purpose of holding monies of the Reserve Fund, receiving interest deposits of the account, and receiving ad valorem tax revenue deposits.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002625) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002626) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002629) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002680) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002801) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002802) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010518) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010519) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010520) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010521) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited cash in an interest-bearing, money market account at Prosperity Bank (Number: 217843881) for the purpose of holding monies of the GMA 15 Committee Joint Planning Funds.

Summary of Pooled Fund Groups – PFIA 2256.023(b)(4)(A-D)

The District did not invest any portion of its funds in any pooled fund groups during the reporting period.

Beginning Market Value of Investments in Pooled Fund Groups:	\$0.00
Additions and Changes to the Market Value of Investments in Pooled Fund Groups:	\$0.00
Ending Market Value of Investments in Pooled Fund Groups:	\$0.00
Fully Accrued Interest of Investments in Pooled Fund Groups:	\$0.00

Book and Market Values by Asset Type and Fund Type Statement – PFIA 2256.023(b)(5)

Asset Type	Institution	Fund Types	Yield / Rate	Book Value	Market Value
Demand Deposit Account*	Prosperity Bank (7060023566)	Operating	0.15%	\$252,023.41 ✓	\$252,023.41 ✓
Money Market Account*	Prosperity Bank (218927120)	Operating	3.03%	\$280,569.02 ✓	\$280,569.02 ✓
Money Market Bank Account*	Prosperity Bank (807725242)	Reserve	3.03%	\$1,723,554.33 ✓	\$1,723,554.33 ✓
Certificate of Deposit Account*	Prosperity Bank (280002625)	Reserve	3.25%	\$162,861.27 ✓	\$162,861.27 ✓
Certificate of Deposit Account*	Prosperity Bank (280002626)	Reserve	0.20%	\$0.00	\$0.00
Certificate of Deposit Account*	Prosperity Bank (280002629)	Reserve	2.20%	\$163,731.19 ✓	\$163,731.19 ✓
Certificate of Deposit Account*	Prosperity Bank (280002680)	Reserve	3.35%	\$164,339.79 ✓	\$164,339.79 ✓
Certificate of Deposit Account*	Prosperity Bank (280002801)	Reserve	3.35%	\$262,107.55 ✓	\$262,107.55 ✓

Certificate of Deposit Account*	Prosperity Bank (280002802)	Reserve	3.35%	\$262,107.55	\$262,107.55
Certificate of Deposit Account*	Prosperity Bank (9570010518)	Reserve	3.35%	\$258,498.60	\$258,498.60
Certificate of Deposit Account*	Prosperity Bank (9570010519)	Reserve	3.35%	\$258,498.60	\$258,498.60
Certificate of Deposit Account*	Prosperity Bank (9570010520)	Reserve	3.25%	\$258,241.83	\$258,241.83
Certificate of Deposit Account*	Prosperity Bank (9570010521)	Reserve	3.25%	\$258,241.83	\$258,241.83
Demand Deposit Account*	Prosperity Bank (217843881)	GMA 15 Committee Joint Planning Funds	0.15%	\$48,325.24	\$48,325.24
Total:				\$4,353,100.21	\$4,353,100.21

* Based on monthly statements provided by banking institutions.

Summary of Insurance and Collateral by Institution

Institution	FDIC Insurance	Market Value of Pledged Securities as Collateral	Total Insurance and Pledged Securities
Prosperity Bank	\$250,000.00	\$4,386,797.81	\$4,636,797.81

Asset Maturity Date Statement – PFIA 2256.0023(b)(6)

Asset	Yield / Rate	Maturity Date
Demand Deposit Account #7060023566	0.15%	N/A
Money Market Account #218927120	3.03%	N/A
Market Account #807725242	3.03%	N/A
Interest-Bearing Certificate of Deposit Account #280002625	3.25%	12/4/2024
Interest-Bearing Certificate of Deposit Account #280002626	0.20%	Closed
Interest-Bearing Certificate of Deposit Account #280002629	2.20%	9/4/2024
Interest-Bearing Certificate of Deposit Account #280002680	3.35%	3/22/2025
Interest-Bearing Certificate of Deposit Account #280002801	3.35%	1/8/2026
Interest-Bearing Certificate of Deposit Account #280002802	3.35%	1/8/2026
Interest-Bearing Certificate of Deposit Account #9570010518	3.35%	3/30/2025
Interest-Bearing Certificate of Deposit Account #9570010519	3.35%	3/30/2025
Interest-Bearing Certificate of Deposit Account #9570010520	3.25%	3/30/2025
Interest-Bearing Certificate of Deposit Account #9570010521	3.25%	3/30/2025
Demand Deposit Account #217843881	0.15%	N/A

Investments for Funds Statement – PFIA 2256.0023(b)(7)

Investment	Fund
Cash Deposits in Interest-Bearing Demand Deposit Account #7060023566	Operating
Cash Deposits in Interest-Bearing Money Market Account #218927120	Operating
Cash Deposits in Interest-Bearing Money Market Account #807725242	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002625	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002626	Reserve

Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002629	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002680	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002801	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002802	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010518	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010519	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010520	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010521	Reserve
Cash Deposits in Interest-Bearing Demand Deposit Account #217843881	GMA 15 Committee Joint Planning Funds

Statement of Compliance – PFIA 2256.0023(b)(8)

The portfolio of the District is believed to be in compliance with the District’s Investment Strategy expressed in the District’s Investment Policy and the Public Funds Investment Act.

Statement regarding Report Preparation – PFIA 2256.0023(b)(2-3)

By my signature, I represent that 1) this report was written under my direct supervision; 2) I have thoroughly reviewed all the information contained within and used to develop this report; and 3) I believe this report to be true and correct to the best of my knowledge.



 Timothy A. Andruss, VCGCD Investment Officer



 Date

Victoria County Groundwater Conservation District

INVESTMENT REPORT Fiscal Year 2023-2024 As of May 31, 2024

Detailed Description of Investment Position - PFIA 2256.023(b)(1)

The investment position of the Victoria County Groundwater Conservation District (District) during the reporting period was restricted to: 1) cash deposited into an interest-bearing, demand deposit account for the purposes of holding monies of the Operating Fund, 2) cash deposited into an interest-bearing, money-market account for the purposes of holding monies of the Operating Fund, 3) cash deposited into an interest-bearing, money-market account for the purposes of holding monies of the Reserve Fund, and 4) cash deposited into certificates of deposit for the purposes of holding monies of the Reserve Fund. The accounts are secured by FDIC insurance and pledged collateral in accordance with state law and the Investment Policy of the District.

During the reporting period, the District deposited cash in an interest-bearing, demand deposit account at Prosperity Bank (Account Number: 7060023566) for the purpose of holding monies of the Operating Fund, receiving interest deposits of the account, receiving deposits of district fees, and paying of bills and invoices of the District.

During the reporting period, the District deposited cash in an interest-bearing, money market account at Prosperity Bank (Number: 218927120) for the purpose of holding monies of the Operating Fund, and receiving interest deposits of the account.

During the reporting period, the District deposited cash in an interest-bearing, money market account at Prosperity Bank (Number: 807725242) for the purpose of holding monies of the Reserve Fund, receiving interest deposits of the account, and receiving ad valorem tax revenue deposits.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002625) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002626) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002629) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002680) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002801) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 280002802) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010518) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010519) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010520) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited funds in a certificate of deposit (Number: 9570010521) for the purpose of holding monies of the Reserve Fund and receiving interest deposits of the account.

During the reporting period, the District deposited cash in an interest-bearing, money market account at Prosperity Bank (Number: 217843881) for the purpose of holding monies of the GMA 15 Committee Joint Planning Funds.

Summary of Pooled Fund Groups – PFIA 2256.023(b)(4)(A-D)

The District did not invest any portion of its funds in any pooled fund groups during the reporting period.

Beginning Market Value of Investments in Pooled Fund Groups:	\$0.00
Additions and Changes to the Market Value of Investments in Pooled Fund Groups:	\$0.00
Ending Market Value of Investments in Pooled Fund Groups:	\$0.00
Fully Accrued Interest of Investments in Pooled Fund Groups:	\$0.00

Book and Market Values by Asset Type and Fund Type Statement – PFIA 2256.023(b)(5)

Asset Type	Institution	Fund Types	Yield / Rate	Book Value	Market Value
Demand Deposit Account*	Prosperity Bank (7060023566)	Operating	0.15%	\$196,355.96	\$196,355.96 ✓
Money Market Account*	Prosperity Bank (218927120)	Operating	3.03%	\$281,281.94	\$281,281.94 ✓
Money Market Bank Account*	Prosperity Bank (807725242)	Reserve	3.03%	\$1,734,902.42	\$1,734,902.42 ✓
Certificate of Deposit Account*	Prosperity Bank (280002625)	Reserve	3.25%	\$163,295.12	\$163,295.12 ✓
Certificate of Deposit Account*	Prosperity Bank (280002626)	Reserve	0.20%	\$0.00	\$0.00
Certificate of Deposit Account*	Prosperity Bank (280002629)	Reserve	2.20%	\$164,026.44	\$164,026.44 ✓
Certificate of Deposit Account*	Prosperity Bank (280002680)	Reserve	3.35%	\$164,791.05	\$164,791.05 ✓
Certificate of Deposit Account*	Prosperity Bank (280002801)	Reserve	3.35%	\$262,827.27	\$262,827.27 ✓

Certificate of Deposit Account*	Prosperity Bank (280002802)	Reserve	3.35%	\$262,827.27	\$262,827.27 ✓
Certificate of Deposit Account*	Prosperity Bank (9570010518)	Reserve	3.35%	\$258,498.60	\$258,498.60 ✓
Certificate of Deposit Account*	Prosperity Bank (9570010519)	Reserve	3.35%	\$258,498.60	\$258,498.60 ✓
Certificate of Deposit Account*	Prosperity Bank (9570010520)	Reserve	3.25%	\$258,241.83	\$258,241.83 ✓
Certificate of Deposit Account*	Prosperity Bank (9570010521)	Reserve	3.25%	\$258,241.83	\$258,241.83 ✓
Demand Deposit Account*	Prosperity Bank (217843881)	GMA 15 Committee Joint Planning Funds	0.15%	\$70,832.21	\$70,832.21 ✓
Total:				\$4,334,620.54	\$4,334,620.54

* Based on monthly statements provided by banking institutions.

Summary of Insurance and Collateral by Institution

Institution	FDIC Insurance	Market Value of Pledged Securities as Collateral	Total Insurance and Pledged Securities
Prosperity Bank	\$250,000.00	\$4,352,743.48 ✓	\$4,602,743.48

Asset Maturity Date Statement – PFIA 2256.0023(b)(6)

Asset	Yield / Rate	Maturity Date
Demand Deposit Account #7060023566	0.15%	N/A
Money Market Account #218927120	3.03%	N/A
Market Account #807725242	3.03%	N/A
Interest-Bearing Certificate of Deposit Account #280002625	3.25%	12/4/2024
Interest-Bearing Certificate of Deposit Account #280002626	0.20%	Closed
Interest-Bearing Certificate of Deposit Account #280002629	2.20%	9/4/2024
Interest-Bearing Certificate of Deposit Account #280002680	3.35%	3/22/2025
Interest-Bearing Certificate of Deposit Account #280002801	3.35%	1/8/2026
Interest-Bearing Certificate of Deposit Account #280002802	3.35%	1/8/2026
Interest-Bearing Certificate of Deposit Account #9570010518	3.35%	3/30/2025
Interest-Bearing Certificate of Deposit Account #9570010519	3.35%	3/30/2025
Interest-Bearing Certificate of Deposit Account #9570010520	3.25%	3/30/2025
Interest-Bearing Certificate of Deposit Account #9570010521	3.25%	3/30/2025
Demand Deposit Account #217843881	0.15%	N/A

Investments for Funds Statement – PFIA 2256.0023(b)(7)

Investment	Fund
Cash Deposits in Interest-Bearing Demand Deposit Account #7060023566	Operating
Cash Deposits in Interest-Bearing Money Market Account #218927120	Operating
Cash Deposits in Interest-Bearing Money Market Account #807725242	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002625	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002626	Reserve

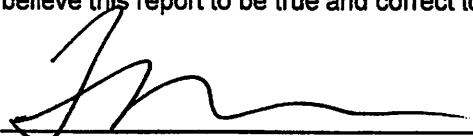
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002629	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002680	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002801	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #280002802	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010518	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010519	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010520	Reserve
Cash Deposits in Interest-Bearing Certificate of Deposit Account #9570010521	Reserve
Cash Deposits in Interest-Bearing Demand Deposit Account #217843881	GMA 15 Committee Joint Planning Funds

Statement of Compliance – PFIA 2256.0023(b)(8)

The portfolio of the District is believed to be in compliance with the District’s Investment Strategy expressed in the District’s Investment Policy and the Public Funds Investment Act.

Statement regarding Report Preparation – PFIA 2256.0023(b)(2-3)

By my signature, I represent that 1) this report was written under my direct supervision; 2) I have thoroughly reviewed all the information contained within and used to develop this report; and 3) I believe this report to be true and correct to the best of my knowledge.


 Timothy A. Andruss, VCGCD Investment Officer

7/2/2024
 Date

Pledge Security Listing

May 31, 2024

ID	CUSIP	Description	Safekeeping Location	Safekeeping Receipt	Coupon	Maturity Date	Call Date	Moody	S&P	Fitch	ASC 320	Face Amount	Current Par	Current Book Value	Market Value	Gain(Loss)
VICTORIA COUNTY GROUNDWATER																
3337	31417CWC5	FNMA #AB6042	FHLB		2.50	08/01/2027		AAA	AA+	AAA	HTM	4,788,704	252,757.23	253,771.31	243,258.61	(10,512.70)
4259	3138WFAL0	FNMA #AS5410	FHLB		2.50	07/01/2030		AAA	AA+	AAA	HTM	400,000	54,070.33	54,208.28	51,354.38	(2,853.90)
4304	3128MMT86	FHLMC #G18574	FHLB		2.50	11/01/2030		AAA	AA+	AAA	HTM	1,000,000	138,691.53	139,485.64	129,311.82	(10,173.81)
4869	3132J4HD4	FHLMC #G30927	FHLB		3.00	09/01/2035		AAA	AA+	AAA	HTM	2,200,000	435,751.49	449,513.43	393,483.60	(56,029.83)
4882	3138WJAC2	FNMA #AS8102	FHLB		2.50	10/01/2031		AAA	AA+	AAA	HTM	2,000,000	369,973.08	375,995.06	346,150.51	(29,844.54)
4885	3128MMVQ3	FHLMC #G18622	FHLB		2.50	12/01/2031		AAA	AA+	AAA	HTM	3,800,000	807,259.57	813,498.17	757,112.61	(56,385.56)
4886	3138WJN53	FNMA #AS8511	FHLB		2.50	12/01/2031		AAA	AA+	AAA	HTM	1,000,000	212,273.87	213,297.64	198,601.31	(14,696.33)
4956	31307U2S6	FHLMC #J37985	FHLB		3.00	11/01/2032		AAA	AA+	AAA	HTM	1,000,000	243,584.60	246,811.36	227,393.53	(19,417.82)
4968	3128MFKH0	FHLMC #G16396	FHLB		3.50	02/01/2033		AAA	AA+	AAA	HTM	300,000	53,362.60	54,066.02	51,018.28	(3,047.74)
4983	3140Q8Z81	FNMA CRA #CA1666	FHLB		3.00	04/01/2033		AAA	AA+	AAA	HTM	948,992	407,168.89	406,034.78	380,084.02	(25,950.76)
4992	3128MMX57	FHLMC #G18699	FHLB		1.00	06/01/2033		AAA	AA+	AAA	HTM	3,000,000	315,299.01	321,255.35	304,799.55	(16,455.80)
5536	31418DXG2	FNMA #MA4278	FHLB		1.50	03/01/2036		AAA	AA+	AAA	HTM	1,200,000	797,784.42	814,276.48	693,804.96	(120,471.52)
5558	3132D6AC4	FR #SB8103	FHLB		2.00	05/01/2036		AAA	AA+	AAA	HTM	200,000	134,158.41	137,595.91	117,686.44	(19,909.46)
5620	31418DSF5	FNMA #MA4445	FHLB		1.50	10/01/2041		AAA	AA+	AAA	HTM	400,000	328,390.01	327,978.65	262,767.83	(65,210.82)
5658	31418ECD0	FNMA #MA4567	FHLB		2.00	03/01/2037		AAA	AA+	AAA	HTM	300,000	236,426.93	237,598.06	205,916.03	(31,682.02)
Total for VICTORIA COUNTY GROUNDWATER												22,537,696	4,786,971.97	4,845,386.14	4,352,743.48	(492,642.61)

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PROSPERITY BANK®

21 1 AV 0.507
VICTORIA COUNTY GROUNDWATER
CONSERVATION DISTRICT
2805 N NAVARRO ST STE 210
VICTORIA TX 77901-3947

Notice Date: 05/03/2024
Certificate: XXXX2625



Certificate of Deposit Earnings Notice

ERN

NOTICE SUMMARY

Certificate #	XXXX2625
Current Balance	\$163,295.12 ✓ <i>THA</i>
Earning on	05/04/2024
Period Earnings	\$433.85
Earnings Paid YTD	\$2,187.38
Interest Rate	3.2500%
Maturity Term	12 Months
Current Maturity Date	12/04/2024
Next Earnings Date	06/04/2024
Federal Withheld	\$0.00
State Withheld	\$0.00

NOTICE INFORMATION

The earnings will be added to this Certificate.

If you have any questions regarding this notice, please call our Customer Service Center at 800-531-1401 or your local banking center.

Prosperity Bank
101 S Main St
Victoria, TX 77901

MEMBER FDIC



NYSE Symbol "PB"



102211 : 00002101



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21 1 AV 0.507
VICTORIA COUNTY GROUNDWATER
CONSERVATION DISTRICT
2805 N NAVARRO ST STE 210
VICTORIA TX 77901-3947

Notice Date: 05/03/2024
Certificate: XXXX2629



Certificate of Deposit Earnings Notice

ERN

NOTICE SUMMARY

Certificate #	XXXX2629
Current Balance	\$164,026.44 <i>YMAS</i>
Earning on	05/04/2024
Period Earnings	\$295.25
Earnings Paid YTD	\$1,491.21
Interest Rate	2.2000%
Maturity Term	23 Months
Current Maturity Date	09/04/2024
Next Earnings Date	06/04/2024
Federal Withheld	\$0.00
State Withheld	\$0.00

NOTICE INFORMATION

The earnings will be added to this Certificate.

If you have any questions regarding this notice, please call our Customer Service Center at 800-531-1401 or your local banking center.

Prosperity Bank
101 S Main St
Victoria, TX 77901

MEMBER FDIC



NYSE Symbol "PB"



002212 : 00002102



PROSPERITY BANK®

455 1 AB 0.547
VICTORIA COUNTY GROUNDWATER
CONSERVATION DISTRICT
2805 N NAVARRO ST STE 210
VICTORIA TX 77901-3947

Notice Date: 05/08/2024
Certificate: XXXX2801



Certificate of Deposit Earnings Notice

ERN

NOTICE SUMMARY

Certificate #	XXXX2801
Current Balance	\$262,827.27 <i>JMA</i>
Earning on	05/08/2024
Period Earnings	\$719.72
Earnings Paid YTD	\$2,945.99
Interest Rate	3.3500%
Maturity Term	24 Months
Current Maturity Date	01/08/2026
Next Earnings Date	06/08/2024
Federal Withheld	\$0.00
State Withheld	\$0.00

NOTICE INFORMATION

The earnings will be added to this Certificate.

If you have any questions regarding this notice, please call our Customer Service Center at 800-531-1401 or your local banking center.

Prosperity Bank
101 S Main St
Victoria, TX 77901

MEMBER FDIC



NYSE Symbol "PB"



102051 : 00045501



PROSPERITY BANK®

455 1 AB 0.547
VICTORIA COUNTY GROUNDWATER
CONSERVATION DISTRICT
2805 N NAVARRO ST STE 210
VICTORIA TX 77901-3947

Notice Date: 05/08/2024
Certificate: XXXX2802



Certificate of Deposit Earnings Notice

ERN

NOTICE SUMMARY

Certificate #	XXXX2802
Current Balance	\$262,827.27 ✓ <i>AAA</i>
Earning on	05/08/2024
Period Earnings	\$719.72
Earnings Paid YTD	\$2,945.99
Interest Rate	3.3500%
Maturity Term	24 Months
Current Maturity Date	01/08/2026
Next Earnings Date	06/08/2024
Federal Withheld	\$0.00
State Withheld	\$0.00

NOTICE INFORMATION

The earnings will be added to this Certificate.

If you have any questions regarding this notice, please call our Customer Service Center at 800-531-1401 or your local banking center.

Prosperity Bank
101 S Main St
Victoria, TX 77901

MEMBER FDIC



NYSE Symbol "PB"



002052 : 00045502



PROSPERITY BANK

421 1 MB 0.571
VICTORIA COUNTY GROUNDWATER
2805 N NAVARRO ST STE 210
VICTORIA TX 77901-3947

Notice Date: 05/22/2024
Certificate: XXXX2680



Certificate of Deposit Earnings Notice

ERN

NOTICE SUMMARY

Certificate #	XXXX2680
Current Balance	\$164,791.05 <i>4/22/24</i>
Earning on	05/22/2024
Period Earnings	\$451.26
Earnings Paid YTD	\$2,274.05
Interest Rate	3.3500%
Maturity Term	24 Months
Current Maturity Date	03/22/2025
Next Earnings Date	06/22/2024
Federal Withheld	\$0.00
State Withheld	\$0.00

NOTICE INFORMATION

The earnings will be added to this Certificate.

If you have any questions regarding this notice, please call our Customer Service Center at 800-531-1401 or your local banking center.

Prosperity Bank
101 S Main St
Victoria, TX 77901

MEMBER FDIC



NYSE Symbol "PB"



101Z11 : 00042101



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Statement Date

5/31/2024

2677 1 AV 0.498
VICTORIA COUNTY GROUNDWATER
CONSERVATION DISTRICT
2805 N NAVARRO ST STE 210
VICTORIA TX 77901-3947

Account No

****5242

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1

STATEMENT SUMMARY

Public Fund Contractual Money Mkt Account No ****5242

05/01/2024	Beginning Balance			\$1,723,554.33
	6 Deposits/Other Credits	-		\$11,348.09
	0 Checks/Other Debits	-		\$0.00
05/31/2024	Ending Balance	31	Days in Statement Period	\$1,734,902.42
	Total Enclosures			5

DEPOSITS/OTHER CREDITS

Date	Description	Amount
05/01/2024	Deposit	\$1,112.55
05/06/2024	Deposit	\$457.12
05/07/2024	Deposit	\$635.36
05/13/2024	Deposit	\$546.37
05/31/2024	Deposit	\$4,210.87
05/31/2024	Accr Earning Pymt Added to Account	\$4,385.82

DAILY ENDING BALANCE

Date	Balance	Date	Balance	Date	Balance
05-01	\$1,724,666.88	05-07	\$1,725,759.36	05-31	\$1,734,902.42
05-06	\$1,725,124.00	05-13	\$1,726,305.73		

EARNINGS SUMMARY

** Below is an itemization of the Earnings paid this period. **

Interest Paid This Period	\$4,385.82	Annual Percentage Yield Earned	3.03 %
Interest Paid YTD	\$20,085.13	Days in Earnings Period	31

9001

103151 : 00267701



MEMBER FDIC



NYSE Symbol "PB"



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Statement Date

5/31/2024

2678 1 AV 0.498
 VICTORIA COUNTY GROUNDWATER
 CONSERVATION DISTRICT
 2805 N NAVARRO ST STE 210
 VICTORIA TX 77901-3947

Account No

****3566

Page 1 of 7



1

STATEMENT SUMMARY Public Fund Contractual Ckg w Int Account No ****3566

05/01/2024	Beginning Balance		\$252,023.41
	1 Deposits/Other Credits	+	\$26.86
	18 Checks/Other Debits	-	\$55,694.31
05/31/2024	Ending Balance	31 Days in Statement Period	\$196,355.96
	Total Enclosures		14

DEPOSITS/OTHER CREDITS

Date	Description	Amount
05/31/2024	Accr Earning Pymt Added to Account	\$26.86

CHECKS

Check Number	Date	Amount	Check Number	Date	Amount	Check Number	Date	Amount
5192	05-14	\$414.83	5197	05-20	\$900.00	5204	05-29	\$14.00
5193	05-23	\$5.44	5199*	05-14	\$5,245.00	5205	05-28	\$4,490.33
5194	05-16	\$721.20	5200	05-09	\$902.49	5207*	05-23	\$104.52
5195	05-20	\$1,650.00	5201	05-03	\$2,200.00	5208	05-23	\$139.36
5196	05-20	\$2,070.00	5203*	05-28	\$498.48			

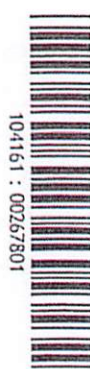
OTHER DEBITS

Date	Description	Amount
05/02/2024	ACH Payment INTUIT PAYROLL S QUICKBOOKS *****2725 210000	\$20,340.57
05/03/2024	ACH Payment IRS USATAXPYMT 225452405972744 6103601010560	\$7,110.46
05/06/2024	ACH Payment TML0111 CONS COLL PVICTOR2 21000024477769	\$3,105.85
05/17/2024	ACH Payment TEXAS COUNTY DRS RECEIVABLE 0767 21000026523	\$5,781.78

DAILY ENDING BALANCE

Date	Balance	Date	Balance	Date	Balance
05-01	\$252,023.41	05-14	\$212,704.21	05-28	\$196,343.10
05-02	\$231,682.84	05-16	\$211,983.01	05-29	\$196,329.10
05-03	\$222,372.38	05-17	\$206,201.23	05-31	\$196,355.96
05-06	\$219,266.53	05-20	\$201,581.23		
05-09	\$218,364.04	05-23	\$201,331.91		

9001



104161 : 00267801

MEMBER FDIC



NYSE Symbol "PB"

VICTORIA COUNTY GROUNDWATER

Statement Date 5/31/2024

Account No ****3566

Page 2 of 7

EARNINGS SUMMARY

** Below is an itemization of the Earnings paid this period. **

Interest Paid This Period	\$26.86	Annual Percentage Yield Earned	0.15 %
Interest Paid YTD	\$175.97	Days in Earnings Period	31

9001



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Statement Date

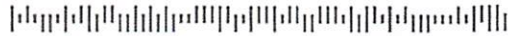
5/31/2024

2675 1 AV 0.498
 VICTORIA COUNTY GROUNDWATER ·
 CONSERVATION DISTRICT
 2805 N NAVARRO ST STE 210
 VICTORIA TX 77901-3947

Account No

****3881

Page 1 of 5



STATEMENT SUMMARY		Public Fund Contractual Ckg w Int Account No ****3881	
05/01/2024	Beginning Balance		\$48,325.24
	4 Deposits/Other Credits	+	\$22,506.97
	0 Checks/Other Debits	-	\$0.00
05/31/2024	Ending Balance	31 Days in Statement Period	\$70,832.21
	Total Enclosures		3

DEPOSITS/OTHER CREDITS		
Date	Description	Amount
05/08/2024	Deposit	\$7,500.00
05/30/2024	Deposit	\$7,500.00
05/30/2024	Deposit	\$7,500.00
05/31/2024	Accr Earning Pymt Added to Account	\$6.97

TOTAL OVERDRAFT FEES		
	Total For This Period	Total Year-to-Date
Total Overdraft Fees	\$0.00	\$0.00
Total Return Item Fees	\$0.00	\$0.00

DAILY ENDING BALANCE			
Date	Balance	Date	Balance
05-01	\$48,325.24	05-30	\$70,825.24
05-08	\$55,825.24	05-31	\$70,832.21

EARNINGS SUMMARY			
** Below is an itemization of the Earnings paid this period. **			
Interest Paid This Period	\$6.97	Annual Percentage Yield Earned	0.15 %
Interest Paid YTD	\$26.82	Days in Earnings Period	31

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 103131 : 00267501

MEMBER FDIC



NYSE Symbol "PB"



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Statement Date

5/31/2024

2676 1 AV 0.498
 VICTORIA COUNTY GROUNDWATER
 CONSERVATION DISTRICT
 2805 N NAVARRO ST STE 210
 VICTORIA TX 77901-3947

Account No

****7120

Page 1 of 4



STATEMENT SUMMARY Public Fund Contractual Money Mkt Account No ****7120

05/01/2024	Beginning Balance		\$280,569.02
	1 Deposits/Other Credits	+	\$712.92
	0 Checks/Other Debits	-	\$0.00
05/31/2024	Ending Balance	31 Days in Statement Period	\$281,281.94

✓ JAA

DEPOSITS/OTHER CREDITS

Date	Description	Amount
05/31/2024	Accr Earning Pymt Added to Account	\$712.92

TOTAL OVERDRAFT FEES

	Total For This Period	Total Year-to-Date
Total Overdraft Fees	\$0.00	\$0.00
Total Return Item Fees	\$0.00	\$0.00

DAILY ENDING BALANCE

Date	Balance	Date	Balance
05-01	\$280,569.02	05-31	\$281,281.94

EARNINGS SUMMARY

** Below is an itemization of the Earnings paid this period. **

Interest Paid This Period	\$712.92	Annual Percentage Yield Earned	3.03 %
Interest Paid YTD	\$3,478.44	Days in Earnings Period	31

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102141 : 00267601



MEMBER FDIC



NYSE Symbol "PB"



PROSPERITY BANK®

43 2 AV 0.507
VICTORIA COUNTY GROUNDWATER
CONSERVATION DISTRICT
2805 N NAVARRO ST STE 210
VICTORIA TX 77901-3947

Notice Date: 03/29/2024
Certificate: XXXX0518



Certificate of Deposit Earnings Notice

ERN

NOTICE SUMMARY

Certificate #	XXXX0518
Current Balance	\$258,498.60 <i>JHM</i>
Earning on	03/30/2024
Period Earnings	\$2,135.44
Earnings Paid YTD	\$2,135.44
Interest Rate	3.3500%
Maturity Term	24 Months
Current Maturity Date	03/30/2025
Next Earnings Date	06/30/2024
Federal Withheld	\$0.00
State Withheld	\$0.00

NOTICE INFORMATION

The earnings will be added to this Certificate.

If you have any questions regarding this notice, please call our Customer Service Center at 800-531-1401 or your local banking center.

Prosperity Bank
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MEMBER FDIC



NYSE Symbol "PB"



103431 : 00004301



44 1 AV 0.507
VICTORIA COUNTY GROUNDWATER
2805 N NAVARRO ST STE 210
VICTORIA TX 77901-3947

Notice Date: 03/29/2024
Certificate: XXXX0519



Certificate of Deposit Earnings Notice

ERN

NOTICE SUMMARY

Certificate #	XXXX0519
Current Balance	\$258,498.60
Earning on	03/30/2024
Period Earnings	\$2,135.44
Earnings Paid YTD	\$2,135.44
Interest Rate	3.3500%
Maturity Term	24 Months
Current Maturity Date	03/30/2025
Next Earnings Date	06/30/2024
Federal Withheld	\$0.00
State Withheld	\$0.00

YAA

NOTICE INFORMATION

The earnings will be added to this Certificate.

If you have any questions regarding this notice, please call our Customer Service Center at 800-531-1401 or your local banking center.

Prosperity Bank
101 S Main St
Victoria, TX 77901

MEMBER FDIC



NYSE Symbol "PB"



101441 : 00004401



PROSPERITY BANK[®]

43 2 AV 0.507
VICTORIA COUNTY GROUNDWATER
CONSERVATION DISTRICT
2805 N NAVARRO ST STE 210
VICTORIA TX 77901-3947

Notice Date: 03/29/2024
Certificate: XXXX0520



Certificate of Deposit Maturity Notice

Automatically Renewable

MRN

NOTICE SUMMARY

Certificate #	XXXX0520
Current Balance	\$258,241.83 <i>✓ 2/28/24</i>
Maturing on	03/30/2024
Term	12 Months
Next Maturity	03/30/2025
Next Earning	06/30/2024
New Interest Rate	3.2500%
New Annual Percentage Yield	3.29%
Period Earnings	\$2,070.15
Earnings Paid YTD	\$2,070.15
Earnings Term	3 Months, Simple
Earnings Payment Method	Added to this account

NOTICE INFORMATION

If you have any questions regarding this notice, please call our Customer Service Center at 800-531-1401 or your local banking center.

If you close your account during the 10 day grace period after maturity, you will not be charged a penalty and will not receive interest accrued after the maturity date.

Prosperity Bank
101 S Main St
Victoria, TX 77901

MEMBER FDIC



NYSE Symbol "PB"



003432 : 00004302



43 2 AV 0.507
VICTORIA COUNTY GROUNDWATER
CONSERVATION DISTRICT
2805 N NAVARRO ST STE 210
VICTORIA TX 77901-3947

Notice Date: 03/29/2024
Certificate: XXXX0521



Certificate of Deposit Maturity Notice

Automatically Renewable

MRN

NOTICE SUMMARY

Certificate #	XXXX0521
Current Balance	\$258,241.83 <i>DA</i>
Maturing on	03/30/2024
Term	12 Months
Next Maturity	03/30/2025
Next Earning	06/30/2024
New Interest Rate	3.2500%
New Annual Percentage Yield	3.29%
Period Earnings	\$2,070.15
Earnings Paid YTD	\$2,070.15
Earnings Term	3 Months, Simple
Earnings Payment Method	Added to this account

NOTICE INFORMATION

If you have any questions regarding this notice, please call our Customer Service Center at 800-531-1401 or your local banking center.

If you close your account during the 10 day grace period after maturity, you will not be charged a penalty and will not receive interest accrued after the maturity date.



Prosperity Bank
101 S Main St
Victoria, TX 77901

MEMBER FDIC



NYSE Symbol "PB"

Victoria County Groundwater Conservation District

Annual Report for Fiscal Year 2023

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Management Plan Goal 4 - Addressing Natural Resource Issues

Management Plan Goal 5 - Addressing Drought Conditions

Management Plan Goal 6 - Addressing Conservation

Management Plan Goal 7 - Addressing the Desired Future Conditions

Section 1 - Management Plan

The Board of Directors of the Victoria County Groundwater Conservation District adopted a revised management plan on April 21, 2023. A copy of the plan is located on the website of the district at the following web address:

<https://vcgcd.org/groundwater-policy.html>.

Link: [Management Plans - Adopted - 20230421](#)

The management plan specifies the method for tracking progress in achieving the goals of the District. The management plans specifies that the staff of the district will prepare and present an annual report to the board of directors regarding the performance of the district in achieving management goals and objectives for each fiscal year. The report will be presented within 180 days following the completion of each fiscal year.

The management plan establishes the goals, objectives, and performance standards by which the district evaluates performance. Goals related to providing the most efficient use of groundwater, controlling and preventing waste of groundwater, addressing conjunctive surface water management issues, addressing natural resource issues, addressing drought conditions, addressing conservation, and addressing the desired future conditions were established by the board of directors.

Below is a list of management goals, programs, projects, and the assessment of the performance of the district during the fiscal year. The assessment of performance by the district relies upon the evaluation of the associated projects established for the fiscal year and the resulting records and data developed through those projects and tasks.

Section 2 - Review of Management Plan Goals and Assessment of Achievement

Based on the review of each management plan goal and associated performance standards, the district fully achieved the objectives established within the management plan of the district during the fiscal year ending September 30, 2024.

Management Plan Goal 1 - Providing the Most Efficient Use of Groundwater - FY2023

Goal 1: Providing the most efficient use of groundwater.

Objective 1: Develop and maintain a program for processing permitting requests submitted to the district and tracking well registrations and permits issued by the district authorizing groundwater production during the fiscal year.

Performance Standard: The district will summarize within the annual report 1) the status of pending permitting requests, 2) the number of wells registered by the district, and 3) the volume of groundwater authorized to be produced under production permits issued by the district, as of the last day of the preceding fiscal year.

Related Program:

1. [Program - PRG-3000 - Groundwater Management](#)

Related Projects:

1. [Project - PRJ-20233100.01 - Well Registration Processing for FY2023](#)
2. [Project - PRJ-20233100.02 - Production Permit Renewal Processing for FY2023](#)
3. [Project - PRJ-20233100.03 - Permit Processing for FY2023](#)
4. [Project - PRJ-20233100.04 - Groundwater Production Report Processing for CY2022](#)
5. [Project - PRJ-20233100.05 - Manage Investigations related to Permitting Violations for FY2023](#)
6. [Project - PRJ-20233100.06 - Manage Enforcement Cases related to Permitting Violations for FY2023](#)

Discussion of Information relevant to Assessing the Performance

Summary of Permitting Requests by Status:

The district received 4 production permit renewal requests (ARPs) and initiated 169 permitting request cases (PRCs) during the fiscal year.

The district had 9 permitting request cases pending at the end of the fiscal year.

See: [Meeting Minutes - 20231020 - Board of Directors](#).

Summary of Wells Registered by the District:

The district received 182 well registration applications (ARWs) and 99 Notices of Intent to Drill a Well (NIDWs) during the fiscal year.

See: [Meeting Minutes - 20231020 - Board of Directors](#).

Summary of Authorized Groundwater Production:

Based on a review of the database registry of production permit areas, 225 production permits issued by the district were active with a cumulative authorization of groundwater production totaling 96,798 acre-feet per year. See: [Table - Active and Approved Permits at the end of the fiscal year](#).

Assessment of Achievement

Achievement Level of the Objective for the Fiscal Year: **FULL**

Table - Active and Approved Permits at the end of the fiscal year

GCD Production Permit ID	Production Rate AFY	Permit Status
AHUV-20130517-01	2504	Active
AHUV-20150821-02	681.91	Active
AHUV-20190426-04	163.48	Active
AHUV-20140516-01	5567	Active
AP-20090828-16	11776.34	Active
AP-20101119-03	403.77	Active
AP-20110218-06	292	Active
AP-20110415-06	3894	Active
AP-20120217-04	3266.262	Active
AP-20120420-09	876.44	Active
AP-20120615-01	4.7	Active
AP-20131018-13	5835	Active
OP-20090619-01	1.31	Active
OP-20091016-01	40.59	Active
OP-20110415-14	2.5	Active
OP-20110819-03	2.5	Active
OP-20120217-05	7	Active
OP-20120518-05	2	Active
OP-20120615-11	2.48	Active
OP-20120720-02	2.95	Active
OP-20120921-08	9.29	Active
OP-20121221-04	11.19	Active
OP-20121221-05	6.72	Active
OP-20130621-04	292.4	Approved
OP-20130621-08	115	Active
OP-20130920-02	2	Active
OP-20140718-08	91.38	Active

OP-20140718-09	91.38	Active
OPW-20131220-02	1.8	Active
OPW-20140321-01	3.95	Active
OPW-20140321-02	225	Active
OPW-20140411-02	55.5	Active
OPW-20140516-04	40	Active
OPW-20140620-03	2.5	Active
OPW-20140620-05	27.25	Active
OPW-20150515-07	2.5	Active
OPW-20160809-02	1.14	Active
OPW-20160916-01	30	Approved
OPW-20160916-03	8	Active
OPW-20160916-04	7	Active
OPW-20161216-02	1.01	Active
OPW-20170421-01	5	Active
OPW-20180223-02	0.735	Active
OPW-20180223-04	7.5	Active
OPW-20180223-05	7.5	Active
OPW-20180615-02	8.25	Active
OPW-20180615-03	2	Active
OPW-20180720-01	51	Active
OPW-20180720-02	2.63	Active
OPW-20180720-03	10	Active
OPW-20190603-01	8.215	Active
OPW-20190719-22	402	Approved
OPW-20190816-03	44	Active
OPW-20190913-01	0.759	Active
OPW-20191015-01	10	Active
OPW-20191015-02	20	Active

OPW-20191018-02	2	Active
OPW-20191018-03	0.15	Active
OPW-20191018-04	1.665	Active
OPW-20191209-01	0.405	Active
OPW-20200117-01	2.52	Active
OPW-20200117-02	42.5	Active
OPW-20200225-01	1	Active
OPW-20200317-01	3.695	Active
OPW-20200331-01	0.839	Active
OPW-20200624-01	20.6	Active
OPW-20200717-01	1120	Active
OPW-20200721-02	5.87	Active
OPW-20200817-02	1	Active
OPW-20200824-03	0.78	Approved
OPW-20200909-02	1.6	Active
OPW-20200916-02	7.335	Active
OPW-20200918-01	10	Active
OPW-20201104-02	10	Active
OPW-20201120-01	3	Active
OPW-20201120-02	50.8	Active
OPW-20201120-03	1.5	Active
OPW-20201120-04	363	Active
OPW-20201120-05	10.5	Approved
OPW-20201120-06	17	Active
OPW-20201120-07	0.45	Active
OPW-20201120-08	1.95	Active
OPW-20201120-09	13.35	Active
OPW-20210115-02	15	Approved
OPW-20210115-03	88.7	Approved

OPW-20210115-04	2.698	Approved
OPW-20210208-02	2	Active
OPW-20210208-03	5	Active
OPW-20210208-04	3	Active
OPW-20210319-01	3.2105	Active
OPW-20210319-02	3.2105	Approved
OPW-20210521-01	6.85	Active
OPW-20210521-02	6.85	Active
OPW-20210521-03	6.85	Active
OPW-20210521-04	2.5	Active
OPW-20210521-05	0.06	Active
OPW-20210521-08	1.899	Active
OPW-20210827-02	2	Active
OPW-20210827-03	2	Active
OPW-20210903-03	1	Active
OPW-20210903-04	90	Active
OPW-20210915-01	1	Approved
OPW-20210915-02	1.33	Active
OPW-20211015-01	5	Active
OPW-20211129-04	1.83	Approved
OPW-20211206-02	3	Active
OPW-20211227-02	0.395	Active
OPW-20220315-01	10	Active
OPW-20220412-02	27.5	Approved
OPW-20220524-02	2.4	Approved
OPW-20220609-02	28	Active
OPW-20220715-01	1	Active
OPW-20220715-02	18.515	Approved
OPW-20220721-03	24.26	Approved

OPW-20220819-02	225	Approved
OPW-20220831-01	1.25	Active
OPW-20220907-02	0.59	Active
OPW-20221024-02	0.585	Approved
SCPPW-2022127-01	0.5	Approved
SCPPW-20230425-01	2	Approved
SCPPW-20230526-01	10	Approved
VP-20090828-01	825.04	Active
VP-20090828-02	1158.36	Active
VP-20090828-03	1343.91	Active
VP-20090828-04	285.47	Active
VP-20090828-05	664.01	Active
VP-20090828-06	622.86	Active
VP-20090828-07	639	Active
VP-20090828-08	333.4	Active
VP-20090828-09	1263.85	Active
VP-20090828-10	1408.32	Active
VP-20090828-11	359.67	Active
VP-20090828-12	621.69	Active
VP-20090828-13	695.2	Active
VP-20090828-14	776.37	Active
VP-20090828-15	779.18	Active
VP-20100319-01	1.31	Active
VP-20100521-03	963	Active
VP-20100618-02	302	Active
VP-20101119-02	13.81	Active
VP-20101119-04	170.13	Active
VP-20101119-05	233.64	Active
VP-20110121-06	1436	Active

VP-20110121-07	4.78	Active
VP-20110218-01	101	Active
VP-20110218-03	36	Active
VP-20110218-04	36	Active
VP-20110218-05	220	Active
VP-20110218-06	126.7	Active
VP-20110415-01	778.8	Active
VP-20110415-02	778.8	Active
VP-20110415-03	778.8	Active
VP-20110415-04	778.8	Active
VP-20110415-05	778.8	Active
VP-20110610-01	450	Active
VP-20110715-01	93	Active
VP-20110715-02	600	Active
VP-20110715-03	1356	Active
VP-20110715-04	15.04	Active
VP-20110715-05	15.04	Active
VP-20110819-01	3.16	Active
VP-20110819-02	86.67	Active
VP-20110819-03	0.18	Active
VP-20120217-01	1088.757	Active
VP-20120217-02	1088.757	Active
VP-20120217-03	1088.757	Active
VP-20120420-01	4.78	Active
VP-20120420-02	4.78	Active
VP-20120420-03	4.78	Active
VP-20120420-05	219.11	Active
VP-20120420-06	219.11	Active
VP-20120420-07	219.11	Active

VP-20120420-08	219.11	Active
VP-20120420-11	33	Active
VP-20120420-12	37.6	Active
VP-20120420-13	37.6	Active
VP-20120420-14	20.3	Active
VP-20120420-15	71.4	Active
VP-20120420-16	24.2	Active
VP-20120420-17	15.3	Active
VP-20120420-18	26.6	Active
VP-20120518-01	134.62	Active
VP-20120518-02	134.62	Active
VP-20120615-02	4.7	Active
VP-20120615-03	4.7	Active
VP-20120615-07	0.11	Active
VP-20120921-01	99	Active
VP-20120921-02	47	Active
VP-20120921-03	51	Active
VP-20120921-06	1392	Active
VP-20121221-03	143.7	Active
VP-20130118-01	0.34	Active
VP-20130419-15	7.98	Active
VP-20130621-05	448	Active
VP-20130816-03	1.6	Active
VP-20130816-04	14.7	Active
VP-20131018-10	1945	Active
VP-20131018-11	1945	Active
VP-20131018-12	1945	Active
VP-20131115-04	35.84	Active
VP-20131220-05	2	Active

VP-20131220-06	8.3	Active
VP-20131220-08	4.7	Active
VP-20131220-09	1.7	Active
VP-20140117-01	1.512	Active
VP-20140117-02	0.19	Active
VPW-20140718-01	1.43	Active
VPW-20141121-05	128	Active
VPW-20141219-01	5.48	Active
VPW-20141219-02	2.7	Active
VPW-20150821-01	49.85	Active
VPW-20151120-06	0.25	Active
VPW-20160115-01	1560	Active
VPW-20160115-02	1440	Active
VPW-20160115-03	1680	Active
VPW-20160115-04	960	Active
VPW-20160415-01	482.704	Active
VPW-20160415-02	408.987	Active
VPW-20170818-01	265.15	Active
VPW-20180615-01	2322	Active
VPW-20200221-02	684	Active
VPW-20211015-02	2928	Active
VPW-20211015-03	1354	Active
VPWS-20211015-04	4282	Active
VPWS-20211015-04	4282	Active

Management Plan Goal 2 - Controlling and Preventing Waste of Groundwater - FY2023

Goal 2: Controlling and preventing waste of groundwater.

Objective 1: Develop and maintain a program for inspecting at least twelve (12) water wells within the district during the fiscal year.

Performance Standard: The district will summarize within the annual report the number of wells inspected during the preceding fiscal year and those wells requiring corrective action.

Related Program:

1. [Program - PRG-6000 - Groundwater Protection](#)

Related Projects:

1. [Project - PRJ-20236100.01 - Well Inspections for FY2023](#)
2. [Project - PRJ-20236100.02 - Manage Investigations related to Groundwater Protection for FY2023](#)
3. [Project - PRJ-20236100.03 - Observation of Casing Placement for FY2023](#)

Discussion of Information relevant to Assessing the Performance of the District during the Fiscal Year relative to the Objective

Summary of Well Inspections:

The district had recorded 72 well inspection forms (WIFs) during the fiscal year. The district initiated no investigations or enforcement proceeding regarding wells requiring corrective action based on well inspections performed during the fiscal year.

See: [Meeting Minutes - 20231020 - Board of Directors](#).

Assessment of Achievement

Achievement Level of the Objective for the Fiscal Year: **FULL**

Management Plan Goal 3 - Addressing Conjunctive Surface Water Management Issues - FY2023

Goal 3: Addressing conjunctive surface water management issues.

Objective 1: Participate in the regional water planning process by attending and participating in at least one (1) South Central Texas Regional Water Planning Group (Region L) meeting held during the fiscal year.

Performance Standard: The district will summarize within the annual report the dates of meetings of the South Central Texas Regional Water Planning Group attended by representatives of the district during the preceding fiscal year.

Related Program:

1. [Program - PRG-8000 - Groundwater Resource Planning](#)

Related Projects:

1. [Project - PRJ-20238100.02 - Regional Water Planning Participation for FY2023](#)

Discussion of Information relevant to Assessing the Performance of the District during the Fiscal Year relative to the Objective:

Representatives of the district attended meetings of the South Central Texas Regional Water Planning Group (Region L) on the following dates: **November 3, 2022; February 2, 2023; May 4, 2023; August 3, 2023.**

See:

- <https://www.regionltexas.org/wp-content/uploads/2023/02/Region-L-Minutes-11.03.2022-Final-1.pdf>
- <https://www.regionltexas.org/wp-content/uploads/2023/05/Region-L-Minutes-2.2.2023.pdf>
- <https://www.regionltexas.org/wp-content/uploads/2023/08/Region-L-Minutes-5.4.2023.pdf>
- <https://www.regionltexas.org/wp-content/uploads/2023/11/Region-L-Minutes-8.03.2023-Final.pdf>

Assessment of Achievement

Achievement Level of the Objective for the Fiscal Year: **FULL**

Management Plan Goal 4 - Addressing Natural Resource Issues - FY2023

Goal 4: Addressing natural resource issues which impact the use and availability of groundwater, and which are impacted by the use of groundwater.

Objective 1: Develop and maintain a program to monitor the water quality of at least twelve (12) water wells within the district per year.

Performance Standard: The district will summarize within the annual report 1) the number of wells monitored and 2) the water quality measurements collected during the preceding fiscal year.

Related Program:

1. [Program - PRG-4000 - Groundwater Monitoring](#)

Related Projects:

1. [Project - PRJ-20234100.02 - Synoptic Aquifer Monitoring for FY2023](#)
2. [Project - PRJ-20234100.04 - Baseline Water Quality Aquifer Monitoring for FY2023](#)
3. [Project - PRJ-20234100.05 - Ad-Hoc Baseline Water Quality Sampling for FY2023](#)
4. [Project - PRJ-20234100.07 - Annual Water Quality Assessment for FY2023](#)
5. [Project - PRJ-20234100.08 - Synoptic Aquifer Monitoring for PVGCD for FY2023](#)

Discussion of Information relevant to Assessing the Performance of the District during the Fiscal Year relative to the Objective:

The district collected **30** water quality field measurements and **7** water quality samples for lab analysis.

The district received **5** water quality lab reports during the fiscal year.

See: [Meeting Minutes - 20231020 - Board of Directors](#).

Assessment of Achievement

Achievement Level of the Objective for the Fiscal Year: **FULL**

Management Plan Goal 5 - Addressing Drought Conditions - FY2023

Goal 5: Addressing drought conditions.

Objective 1: Review drought condition information related to the district and the surrounding region of Texas collected from the following website at least four meetings of the Board of Directors during the fiscal year:

<https://www.waterdatafortexas.org/drought/>.

Performance Standard: The district will summarize within the annual report the number of instances drought condition information was considered by the Board of Directors during the preceding fiscal year.

Related Program:

1. [Program - PRG-4000 - Groundwater Monitoring](#)

Related Projects:

1. [Project - PRJ-20234100.01 - Monitor Drought Conditions for FY2023](#)

Discussion of Information relevant to Assessing the Performance of the District during the Fiscal Year relative to the Objective:

The board of directors of the district considered drought condition information during meetings held on the following dates:

October 21, 2022; January 20, 2023; April 21, 2023; July 21, 2023.

See:

- [Meeting Minutes - 20221021 - Board of Directors](#)
- [Meeting Minutes - 20230120 - Board of Directors](#)
- [Meeting Minutes - 20230421 - Board of Directors](#)
- [Meeting Minutes - 20230721 - Board of Directors](#)

Assessment of Achievement

Achievement Level of the Objective for the Fiscal Year: **FULL**

Management Plan Goal 6 - Addressing Conservation - FY2023

Goal 6: Addressing conservation, recharge enhancement, rainwater harvesting, precipitation enhancement, or brush control, where appropriate and cost-effective.

Objective 1: Promote conservation, rainwater harvesting, or brush control within Victoria County at least once during the fiscal year.

Performance Standard: The district will summarize within the annual report the number of instances the district promoted conservation, rainwater harvesting, or brush control during the preceding fiscal year.

Related Program:

1. [Program - PRG-2000 - Groundwater Conservation](#)

Related Projects:

1. [Project - PRJ-20232100.01 - Promote Conservation for FY2023](#)
2. [Project - PRJ-20232100.02 - Conservation Education and Teacher Professional Development for FY2023](#)

Discussion of Information relevant to Assessing the Performance of the District during the Fiscal Year relative to the Objective:

The district addressed and promoted conservation, recharge enhancement, rainwater harvesting, precipitation enhancement, or brush control by promoting related educational publications on the website of the District.

On May 5, 2023, the website of the district was updated to incorporate new promotions of groundwater conservation (<https://www.vcgcd.org/groundwater-conservation.html>).

On May 10, 2023, the district awarded a \$1,000.00 sponsorship to Ms. Kaylee Armstrong of VISD for 141 4th and 5th grade students from Schorlemmer Elementary to participate in a field trip to Invista Victoria Plant Wetlands on September 7, and September 8, 2023.

On May 23, 2023, the district awarded a \$1,000.00 sponsorship to Ms. Jennifer Wheeler of VISD for 75 5th grade students from Smith STEM Academy to participate in a field trip to Invista Victoria Plant Wetlands on September 14, 2023.

On May 25, 2023, the district awarded a \$337.50 sponsorship to Mrs. Alyssa Villarreal of NISD for 35 elementary students from Nursery Elementary School to participate in a field trip to Invista Victoria Plant Wetlands on September 14, 2023.

On June 1, 2023, the district awarded a \$871.52 sponsorship to Ms. Brook Miller of VISD for 132 elementary students from Torres Elementary School to participate in a field trip to Invista Victoria Plant Wetlands on September 28 and 29, 2023.

On July 21, 2023, the district approved the implementation of project Cooperative Promotion of Water Conservation through Teacher Professional Development after October 1, 2023. See: [Meeting Minutes - 20230721 - Board of Directors](#).

Assessment of Achievement

Achievement Level of the Objective for the Fiscal Year: **FULL**

Management Plan Goal 7 - Addressing the Desired Future Conditions - FY2023

Goal 7: Addressing the desired future conditions adopted by the district under Section 36.108.

Objective 1: Develop and maintain a program to monitor the water level of at least twelve (12) water wells within the district per year.

Performance Standard: The district will summarize within the annual report 1) the number of wells monitored and 2) the water level measurements collected during the preceding fiscal year.

Objective 2: Analyze aquifer monitoring information to evaluate achievement of the desired future conditions of the district based on information available during the fiscal year.

Performance Standard: The district will summarize within the annual report 1) the aquifer monitoring information and 2) the conclusions regarding the achievement of the desired future conditions of the district during the preceding fiscal year.

Related Program:

1. [Program - PRG-4000 - Groundwater Monitoring](#)
2. [Program - PRG-8000 - Groundwater Resource Planning](#)

Related Projects:

1. [Project - PRJ-20234100.02 - Synoptic Aquifer Monitoring for FY2023](#)
2. [Project - PRJ-20234100.03 - Continuous Water Level Monitoring for FY2023](#)

3. [Project - PRJ-20234100.06 - Annual Water Level Assessment for FY2023](#)
4. [Project - PRJ-20234100.08 - Synoptic Aquifer Monitoring for PVGCD for FY2023](#)
5. [Project - PRJ-20234100.09 - Baseline Water Level Monitoring at Reineke Road for FY2023](#)
6. [Project - PRJ-20234200.01 - Monitoring Network Assessment and Improvement Project for FY2023](#)
7. [Project - PRJ-20238100.01 - GMA 15 Joint Planning for 3rd Planning Cycle in FY2023](#)
8. [Project - PRJ-20238100.03 - GMA 15 Joint Planning for 4th Planning Cycle in FY2023](#)

Discussion of Information relevant to Assessing the Performance of the District during the Fiscal Year relative to

Objective 1:

The District collected **60** separate water level measurement from water wells within Victoria County during the fiscal year.

1. [WLM-20221027-01 - NW-000779](#)
2. [WLM-20221027-02 - GW-000366](#)
3. [WLM-20221027-03 - NW-000426](#)
4. [WLM-20230227-01 - GW-000021](#)
5. [WLM-20230227-02 - GW-000339](#)
6. [WLM-20230227-03 - GW-000588](#)
7. [WLM-20230227-04 - GW-000608](#)
8. [WLM-20230227-05 - GW-000609](#)
9. [WLM-20230227-06 - GW-000611](#)
10. [WLM-20230227-07 - GW-000583](#)
11. [WLM-20230227-08 - GW-000492](#)
12. [WLM-20230227-09 - NW-000779](#)
13. [WLM-20230227-10 - GW-000989](#)
14. [WLM-20230227-11 - GW-000377](#)
15. [WLM-20230227-12 - GW-000366](#)
16. [WLM-20230227-13 - GW-000562](#)
17. [WLM-20230227-14 - GW-000980](#)
18. [WLM-20230227-15 - GW-000587](#)
19. [WLM-20230228-01 - GW-000607](#)
20. [WLM-20230228-02 - GW-000589](#)
21. [WLM-20230228-03 - GW-000577](#)
22. [WLM-20230228-04 - GW-000778](#)
23. [WLM-20230228-05 - GW-000552](#)
24. [WLM-20230228-06 - GW-000271](#)
25. [WLM-20230228-07 - GW-000494](#)
26. [WLM-20230228-08 - NW-000246](#)
27. [WLM-20230228-09 - GW-000606](#)
28. [WLM-20230228-10 - GW-000614](#)
29. [WLM-20230228-11 - GW-000735](#)
30. [WLM-20230228-12 - GW-000150](#)
31. [WLM-20230228-13 - GW-000192](#)
32. [WLM-20230228-14 - GW-000227](#)
33. [WLM-20230228-15 - GW-000047](#)
34. [WLM-20230228-16 - GW-000158](#)
35. [WLM-20230228-17 - GW-000016](#)
36. [WLM-20230228-18 - GW-000159](#)
37. [WLM-20230517-01 - NW-000097](#)
38. [WLM-20230718-01 - Elizabeth Patel](#)
39. [WLM-20230731-01 - GW-000607](#)
40. [WLM-20230731-02 - GW-000608](#)
41. [WLM-20230731-03 - GW-000611](#)
42. [WLM-20230731-04 - GW-000609](#)

43. [WLM-20230731-05 - GW-000158](#)
44. [WLM-20230731-06 - NW-000016](#)
45. [WLM-20230731-07 - GW-000159](#)
46. [WLM-20230731-08 - GW-000377](#)
47. [WLM-20230731-09 - GW-000589](#)
48. [WLM-20230731-10 - GW-000587](#)
49. [WLM-20230803-01 - GW-000150](#)
50. [WLM-20230803-02 - GW-000494](#)
51. [WLM-20230803-03 - GW-000021](#)
52. [WLM-20230803-04 - GW-000181](#)
53. [WLM-20230803-05 - GW-000192](#)
54. [WLM-20230803-06 - GW-000492](#)
55. [WLM-20230804-11 - GW-000489](#)
56. [WLM-20230809-01 - GW-000577](#)
57. [WLM-20230914-01 - NW-000605](#)
58. [WLM-20230914-02 - NW-000779](#)
59. [WLM-20230914-03 - NW-000426](#)
60. [WLM-20230914-04 - GW-000366](#)

The average water level of wells measured during the fiscal year was **57** feet below the surface. See: [Table: Water Level Measurements Collected during Fiscal Year](#).

Assessment of Achievement

Achievement Level of the Objective for the Fiscal Year: **FULL**

Discussion of Information relevant to Assessing the Performance of the District during the Fiscal Year relative to Objective 2:

The average water level of wells measured in year 2000 was **60** feet below the surface. See: [Table: Water Level Measurements Collected during Calendar Year 2000](#).

The average water level of wells measured in calendar year 2022 was **52** feet below the surface. See: [Table: Water Level Measurements Collected during Calendar Year 2022](#).

The average water level of wells measured in calendar year 2022 was **56** feet below the surface. See: [Table: Water Level Measurements Collected during Calendar Year 2023](#).

The district, based on the report developed by Dr. Young of Intera titled *Application of Geostatistical Techniques to Interpret Measured 2022 Water Levels*, estimates the following changes in water levels within the district:

- +1.1 feet of change in water levels (i.e., recovery) in the Chicot Aquifer between year 2000 and year 2021,
- +13.5 feet of change in water levels (i.e., recovery) in the Evangeline Aquifer between year 2000 and year 2022, and
- +7.5 feet of combined change in water levels (i.e., in the Chicot and Evangeline Aquifers between year 2000 and year 2021.

The desired future condition for Victoria County is stated as follows: "Drawdown of the Gulf Coast Aquifer System shall not exceed an average of 5 feet in December 2069 from estimated year 2000 conditions."

Based on water level trends within Victoria County, the district concludes that the condition of the Gulf Coast Aquifer within Victoria County is in compliance with the district's desired future condition. See: [Meeting Minutes - 20240119 - Board of Directors](#).

Table: Water Level Measurements Collected during Fiscal Year

GCD Source Document ID	GCD Water Well ID	Measurement Date	Parameter Measurement
WLM-20230228-17	GW-000016	2/28/2023	78
WLM-20230227-01	GW-000021	2/27/2023	43
WLM-20230803-03	GW-000021	8/3/2023	45
WLM-20230228-15	GW-000047	2/28/2023	15
WLM-20230329-01	GW-000047	3/28/2023	54
WLM-20230228-12	GW-000150	2/28/2023	27
WLM-20230803-01	GW-000150	8/3/2023	31
WLM-20230228-16	GW-000158	2/28/2023	79
WLM-20230731-05	GW-000158	7/31/2023	76
WLM-20230228-18	GW-000159	2/28/2023	76
WLM-20230731-07	GW-000159	7/31/2023	81
WLM-20230803-04	GW-000181	8/3/2023	23
WLM-20230228-13	GW-000192	2/28/2023	28
WLM-20230803-05	GW-000192	8/3/2023	29
WLM-20230228-14	GW-000227	2/28/2023	28
WLM-20230228-06	GW-000271	2/28/2023	66
WLM-20230227-02	GW-000339	2/27/2023	98
WLM-20221027-02	GW-000366	10/28/2022	62
WLM-20230227-12	GW-000366	2/27/2023	52
WLM-20230914-04	GW-000366	9/14/2023	63
WLM-20230227-11	GW-000377	2/27/2023	30
WLM-20230731-08	GW-000377	7/31/2023	32
WLM-20230804-11	GW-000489	8/4/2023	35
WLM-20230227-08	GW-000492	2/27/2023	42
WLM-20230803-06	GW-000492	8/3/2023	44
WLM-20230228-07	GW-000494	2/28/2023	93
WLM-20230803-02	GW-000494	8/3/2023	94

WLM-20230228-05	GW-000552	2/28/2023	64
WLM-20230227-13	GW-000562	2/27/2023	19
WLM-20230228-03	GW-000577	2/28/2023	47
WLM-20230809-01	GW-000577	8/9/2023	55
WLM-20230227-07	GW-000583	2/27/2023	5
WLM-20230227-15	GW-000587	2/27/2023	62
WLM-20230731-10	GW-000587	7/31/2023	62
WLM-20230227-03	GW-000588	2/27/2023	89
WLM-20230228-02	GW-000589	2/28/2023	43
WLM-20230228-09	GW-000606	2/28/2023	93
WLM-20230228-01	GW-000607	2/27/2023	47
WLM-20230731-01	GW-000607	8/3/2023	53
WLM-20230227-04	GW-000608	2/27/2023	45
WLM-20230731-02	GW-000608	7/31/2023	44
WLM-20230227-05	GW-000609	2/27/2023	36
WLM-20230731-04	GW-000609	7/31/2023	40
WLM-20230227-06	GW-000611	2/27/2023	54
WLM-20230731-03	GW-000611	8/3/2023	54
WLM-20230228-10	GW-000614	2/28/2023	61
WLM-20230228-11	GW-000735	2/28/2023	70
WLM-20230228-04	GW-000778	2/28/2023	54
WLM-20230227-09	GW-000779	2/27/2023	46
WLM-20230227-14	GW-000980	2/27/2023	26
WLM-20230227-10	GW-000989	2/27/2023	28
WLM-20230718-01	GW-001076	7/18/2023	91
WLM-20230731-06	NW-000016	7/31/2023	68
WLM-20230517-01	NW-000097	5/17/2023	85
WLM-20230228-08	NW-000246	2/28/2023	130
WLM-20221027-01	NW-000426	10/27/2022	130

WLM-20230914-03	NW-000426	9/14/2023	133
WLM-20221027-01	NW-000779	10/27/2022	45
WLM-20221028-01	NW-000779	11/28/2022	45
WLM-20230914-02	NW-000779	9/14/2023	47
Average:			57

Table: Water Level Measurements Collected during Calendar Year 2000

GCD Water Well ID	Measurement Date	Parameter Measurement
GW-000028	2/23/2000	52
GW-000244	2/23/2000	73
GW-000308	2/23/2000	105
GW-000320	2/23/2000	57
GW-000321	2/25/2000	56
GW-000375	2/23/2000	12
GW-000489	2/23/2000	33
GW-000510	2/23/2000	30
GW-000544	2/23/2000	26
GW-000592	2/23/2000	38
GW-000610	2/23/2000	43
GW-000613	2/23/2000	43
GW-000614	2/23/2000	87
GW-000615	2/23/2000	119
GW-000616	2/23/2000	36
GW-000617	2/23/2000	76
GW-000713	2/10/2000	76
GW-000948	2/23/2000	95
GW-000949	2/23/2000	122
GW-000950	2/23/2000	27
Average:		60

Table: Water Level Measurements Collected during Calendar Year 2022

GCD Water Well ID	Measurement Date	Parameter Measurement
GW-000021	2/9/2022	42
GW-000047	3/23/2022	54
GW-000102	2/15/2022	20
GW-000150	2/14/2022	24
GW-000159	2/15/2022	79
GW-000181	2/14/2022	22
GW-000215	2/15/2022	42
GW-000215	2/15/2022	35
GW-000227	2/14/2022	27
GW-000271	2/15/2022	52
GW-000311	2/14/2022	28
GW-000339	2/9/2022	95
GW-000366	10/28/2022	62
GW-000366	5/17/2022	55
GW-000377	2/11/2022	29
GW-000426	2/11/2022	129
GW-000489	2/14/2022	31
GW-000489	3/22/2022	33
GW-000492	2/11/2022	41
GW-000494	2/15/2022	93
GW-000510	2/9/2022	25
GW-000552	2/11/2022	62
GW-000562	2/11/2022	42
GW-000577	2/15/2022	52
GW-000578	2/15/2022	45
GW-000583	2/11/2022	2
GW-000587	2/9/2022	62

GW-000588	2/11/2022	90
GW-000589	2/15/2022	9
GW-000590	2/15/2022	42
GW-000595	2/9/2022	48
GW-000601	2/16/2022	46
GW-000602	2/16/2022	43
GW-000603	2/16/2022	0
GW-000607	2/9/2022	49
GW-000608	3/14/2022	45
GW-000608	2/9/2022	45
GW-000608	2/9/2022	45
GW-000609	3/14/2022	40
GW-000609	2/9/2022	35
GW-000611	3/14/2022	52
GW-000611	2/9/2022	53
GW-000614	2/11/2022	74
GW-000687	2/9/2022	36
GW-000735	2/11/2022	62
GW-000767	2/15/2022	33
GW-000779	2/11/2022	44
GW-000980	2/11/2022	21
GW-000989	2/9/2022	27
GW-001016	3/24/2022	72
GW-001016	2/16/2022	72
GW-001016	5/10/2022	73
GW-001022	3/24/2022	89
GW-001022	2/16/2022	85
GW-001022	5/10/2022	90
NW-000426	10/27/2022	130

NW-000426	5/17/2022	129
NW-000779	11/28/2022	45
NW-000779	10/27/2022	45
NW-000779	5/17/2022	44
Average:		52

Table: Water Level Measurements Collected during Calendar Year 2023

GCD Water Well ID	Measurement Date	Parameter Measurement
GW-000016	2/28/2023	78
GW-000021	2/27/2023	43
GW-000021	8/3/2023	45
GW-000047	2/28/2023	15
GW-000047	3/28/2023	54
GW-000150	2/28/2023	27
GW-000150	8/3/2023	31
GW-000158	2/28/2023	79
GW-000158	7/31/2023	76
GW-000159	2/28/2023	76
GW-000159	7/31/2023	81
GW-000181	8/3/2023	23
GW-000192	2/28/2023	28
GW-000192	8/3/2023	29
GW-000227	2/28/2023	28
GW-000271	2/28/2023	66
GW-000339	2/27/2023	98
GW-000366	2/27/2023	52
GW-000366	9/14/2023	63
GW-000377	2/27/2023	30
GW-000377	7/31/2023	32

GW-000489	8/4/2023	35
GW-000492	2/27/2023	42
GW-000492	8/3/2023	44
GW-000494	2/28/2023	93
GW-000494	8/3/2023	94
GW-000552	2/28/2023	64
GW-000562	2/27/2023	19
GW-000577	2/28/2023	47
GW-000577	8/9/2023	55
GW-000583	2/27/2023	5
GW-000587	2/27/2023	62
GW-000587	7/31/2023	62
GW-000588	2/27/2023	89
GW-000589	2/28/2023	43
GW-000606	2/28/2023	93
GW-000607	2/27/2023	47
GW-000607	8/3/2023	53
GW-000608	2/27/2023	45
GW-000608	7/31/2023	44
GW-000609	2/27/2023	36
GW-000609	7/31/2023	40
GW-000611	2/27/2023	54
GW-000611	8/3/2023	54
GW-000614	2/28/2023	61
GW-000735	2/28/2023	70
GW-000778	2/28/2023	54
GW-000779	2/27/2023	46
GW-000980	2/27/2023	26
GW-000989	2/27/2023	28

GW-001076	7/18/2023	91
NW-000016	7/31/2023	68
NW-000097	5/17/2023	85
NW-000246	2/28/2023	130
NW-000426	9/14/2023	133
NW-000779	9/14/2023	47
Average:		56

Assessment of Achievement

Achievement Level of the Objective for the Fiscal Year: **FULL**



WORKERS' COMPENSATION • PROPERTY • LIABILITY

CRITICAL ALERT:
Cyber Liability and Data Breach Response Coverage

DATE: June 7, 2024
TO: All Members with Core (Band 1) Cyber Coverage
RE: 2024-2025 *Cyber Liability and Data Breach Response Coverage* Updates

Dear Valued Member:

Since 2016, when the TML Risk Pool first began offering *Cyber Liability and Data Breach Response Coverage* (“*Cyber Coverage*”), cyber claims have exponentially increased in both frequency and severity.

Future cybercriminal activity is impossible to predict, which means neither the Pool nor any other insurer can rely on past patterns and trends to predict future losses. That’s why the Board of Trustees recently created a new Cyber Fund and approved changes to the Pool’s Coverage structure, effective on October 1, 2024. *Members must elect to continue coverage or “opt-in” by completing and returning the Cyber Interlocal Agreement to participate in the newly-created Cyber Fund.*

MEMBERS THAT DON’T FOLLOW THE OPT-IN PROCEDURES WILL LOSE THEIR EXISTING CYBER COVERAGE EFFECTIVE AT MIDNIGHT ON SEPTEMBER 30, 2024.

Included in this packet are:

1. A two-page flyer explaining the updated *Cyber Coverage* and why the Pool made certain adjustments to ensure the viability of the program.
2. A **Limits Page** for the updated *Cyber Coverage* and a link to the updated *Cyber Coverage Document*, which shows the contribution increases and available limits.
3. A new, separate **Interlocal Agreement (contract)** to join the Pool’s new *Cyber Fund*.

Please review the above information.

If your entity wishes to continue *Cyber Coverage*, simply review, complete and sign, and return the completed *Cyber Fund Interlocal Agreement* as soon as possible but no later than September 30, 2024. (Each Member must follow their own statutory and local policies related to contract approval prior to signing.) You can either scan and return the completed and signed agreement by email to underwriting@tmlirp.org or mail or ship it to *Cyber Coverage*, c/o TML Intergovernmental Risk Pool, P.O. Box 149194, Austin, Texas 78714. To change the Core or Core+ limit selection, simply include that request with the *Interlocal Agreement*. An executed copy of the agreement will be returned to you.

REMEMBER – THE INTERLOCAL AGREEMENT MUST BE RETURNED BY SEPTEMBER 30, 2024, IN ORDER FOR COVERAGE TO CONTINUE.

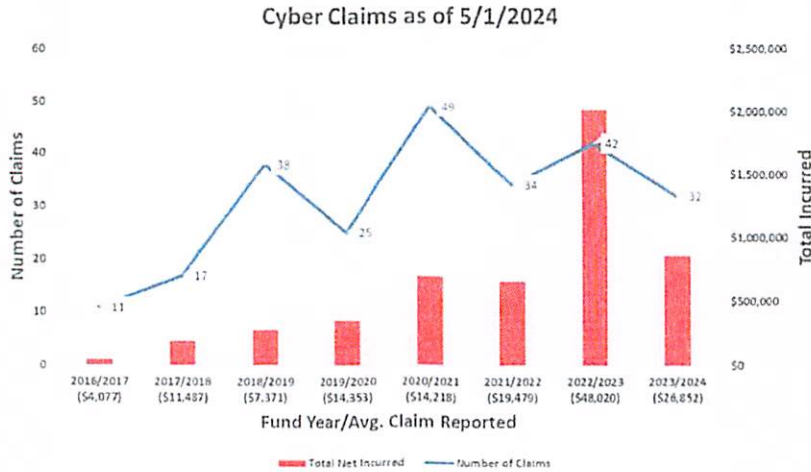
TEXAS MUNICIPAL LEAGUE INTERGOVERNMENTAL RISK POOL
P.O. Box 149194 • Austin, Texas 78714-9194 • www.tmlirp.org

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CRITICAL ALERT: The Pool's NEW Cybersecurity Fund

Introduction

In 2016, the Pool recognized its Members' growing cyber liability exposure. Starting that year, complimentary coverage was provided to all Members with either General Liability or Real & Personal Property Coverage. Later, as the exposure increased, the Pool began charging a minimal amount for the coverage. As shown by the chart below, cyber claims have exponentially increased in both frequency and severity since that time.



Future cybercriminal activity is impossible to predict, which means neither the Pool nor any other insurer can rely on past patterns and trends to predict future losses. That's why the Board of Trustees recently approved the Pool's formation of a new Cyber Fund and updated *Cyber Liability and Data Breach Response Coverage* ("Cyber Coverage"), effective October 1, 2024, for those Members who opt-in and sign the **Cyber Liability Interlocal Agreement**. Read on for details.

Of course, nothing can cover every possible scenario. That's why each Member *must* take steps to protect themselves, and we can help you do so (regardless of whether you choose our cyber coverage). **Most cyberattacks are preventable, and local officials should implement basic policies, train on them, and follow them.** (See the final section below on loss prevention to learn more.)

The New Cyber Fund – Ensuring the Viability of the Pool's Cyber Coverage

Cyberattacks are becoming more common, more sophisticated, and more expensive. In fact, the Pool's cyber claims have increased exponentially since 2016. Right now, if every Member of the Pool was hit by a coordinated attack, the Pool's *total exposure is in the billions of dollars*. Thankfully, that hasn't happened. But the Pool is updating its Cyber Coverage to ensure that it never does.

The following is a brief overview of the changes:

- The Pool is creating a **separate Cyber Fund** – each Member that wants to continue coverage **must sign a new, separate interlocal agreement (contract) to join the Fund**.
- The Pool's **total annual payout** for cyber claims will be capped at **\$25 million** – should criminals execute a widespread attack, the Pool's Board of Trustees would decide how to allocate those funds.
- The limit for third party liability has been reduced to **\$500,000 or \$1,000,000**, depending on whether Core or Core+ option is selected.
- **Cyber coverage contributions (premiums) will increase** based on a Member's elected limits. The new contribution ranges from \$1,000 to \$1,850 depending on Member type and coverage level (unless a Member chooses a different coverage level, the current level will roll over). Suggestion: Coverage will be renewed at the current elected limit.

The Coverage: What You Get

Some of the worst news a local official can receive is that they have fallen victim to a cyberattack. Whether criminals lock up your data and ask you for a ransom to restore it, they trick you into sending money to a fraudulent account and steal it, or whatever the form of an attack, the Pool's coverage provides, among other things:

- **Breach response**, which includes access to computer experts, public relations specialists, attorneys, negotiators, and others with experience responding to cyberattacks – these experts help you lessen the damage from an attack.
- **Network business interruption**, which can help cover the loss of income and extra expenses (for a limited period) caused by an attack.
- **Cyber extortion**, which can help with ransom payments to recover data.
- **Data recovery costs**, which can help with costs to restore data that was damaged, corrupted, and/or deleted.
- **Fraud protection**, which can help (if certain conditions are met) with costs related to – for example – when an employee is tricked into sending money to a cybercriminal.

The above provides only a very basic overview of the coverage. Every claim is unique, and reading the above isn't a substitute for carefully reviewing the terms of the new interlocal agreement and coverage document. Please refer to the enclosed outline of the coverages, limit, and sublimit.

What You Need to Do to Continue Coverage

To continue coverage, simply review, complete and sign, and return the Cyber Fund Interlocal Agreement. (Each Member must follow their own statutory and local policies related to contract approval prior to signing.) To change the Core or Core+ limit selection, simply include that request with the Interlocal Agreement.

As part of this process, we encourage you to review the 2024-2025 Cyber Liability and Data Breach Response Coverage Document that is stored on the Pool's Member Portal, which you can access from the Pool's website at www.tmlirp.org.

That's it! You'll be billed later for the costs of all your coverages, including the cyber coverage.

REMEMBER – THE INTERLOCAL AGREEMENT MUST BE RETURNED BY SEPTEMBER 30, 2024, IN ORDER FOR COVERAGE TO CONTINUE.

Risk Management and Loss Prevention

As mentioned above, the best way to deal with a cyberattack is to avoid it altogether. The Pool has a dedicated Cyber Risk Services Manager – Ryan Burns (rburns@tmlirp.org) – who can assist any Member with loss prevention, including individual review of Member exposures and transfer of risk via contracts provisions, loss prevention efforts, appropriate coverage, and more.

Additional Resources

The Pool provides prevention education in various ways. The easiest to access are short podcast episodes and YouTube videos. For example, any local official who wants to know just how painful a cyberattack can be should listen to Episode 9c of the "Local Officials: *Stronger, Together* Podcast."

In the eye-opening episode, Scott interviews City of Tomball Assistant City Manager Jessica Rogers. Cyber-criminals hacked Tomball at the end of 2022, and the city is still — one year later — dealing with the aftermath. In this episode — which should be required listening for every city official in Texas (and beyond) — Jessica explains exactly what it's like to have essentially every computer system go down, including 9-1-1 dispatch, utility metering and billing, permitting, and everything in between. She also describes the long road to getting everything up and running. Don't miss our chance to learn from this chill-inducing story. (To listen, go to www.tmlirp.org, click on the "STP Podcast" link at the top of the page, and scroll down to Episode 9c.)

LIMIT PAGE

Your entity currently has Core Cyber Coverage with the Pool. The following is an abbreviated description of the Core and Core+ limit structure beginning October 1, 2024. The Coverage Document can be accessed at <https://members.tmlirp.org/downloads> (this link will ask you to log into the Member Portal for access).

A limit of \$25,000,000 is shared by all Members for aggregate losses occurring within the Fund Year as defined in the Cyber Liability and Data Breach Response Interlocal Agreement.

	Core	Core+
Tower 1 - Limit of Liability*	\$500,000	\$1,000,000
Data & Network and Media Liability Aggregate Limit of Liability	\$500,000	\$1,000,000
Retention	\$0	\$0
Tower 2 - Limit of Liability	\$100,000	\$250,000
<u>First Party Loss</u>		
Business Interruption Aggregate Sublimit	\$20,000	\$50,000
Cyber Extortion Loss Aggregate Sublimit	\$25,000	\$50,000
Data Recovery Costs Aggregate Sublimit	\$20,000	\$50,000
Reputational Loss Aggregate Sublimit	\$5,000	\$10,000
Retention (other than Business Interruption)	\$0	\$5,000
Income Loss Retention under Business Interruption	\$5,000	\$5,000
<u>Third Party Loss</u>		
Regulatory Defense and Penalties Aggregate Sublimit	\$25,000	\$75,000
Payment Card Liabilities & Costs Aggregate Sublimit	\$10,000	\$25,000
Retention	\$0	\$5,000
<u>eCrime</u>		
Fraudulent Instruction Aggregate Sublimit	\$25,000	\$50,000
Funds Transfer Aggregate Sublimit	\$25,000	\$50,000
Telephone Fraud Aggregate Sublimit	\$25,000	\$50,000
Criminal Reward	\$2,500	\$2,500
Retention (other than Criminal Reward)	\$2,500	\$5,000
Retention Criminal Reward	\$0	\$0
Tower 3 - Limit of Liability	\$100,000	\$150,000
Breach Breach Response Aggregate Limit of Liability Beazley Response Services	\$100,000	\$150,000
Retention	\$0	\$0
New 2024-25 Annual Contribution	\$1,000	\$1,250
<i>Previous 2023-24 Contribution</i>	<i>\$175</i>	<i>\$247.24</i>

**The Tower 1 Limit of Liability changed from \$1 million to \$500,000 for Core limits and from \$2 million to \$1 million for Core+ limits. All other limits remained unchanged.*

Texas Municipal League Intergovernmental Risk Pool

1821 Rutherford Lane, First Floor • Austin, Texas 78754

CYBER LIABILITY AND DATA BREACH RESPONSE INTERLOCAL AGREEMENT

This Contract and Interlocal Agreement is entered into by and between political subdivisions of this state (hereinafter referred to as "Pool Members") to form a joint self-insurance pool to be named the Texas Municipal League Joint Cyber Liability and Data Breach Response Self-Insurance Fund (hereinafter referred to as the "Fund") for the purpose of providing coverages against risks which are inherent in operating a political subdivision.

WITNESSETH:

The undersigned Pool Member, in accordance with Chapter 2259, Texas Government Code, the Interlocal Cooperation Act, Tex. Gov't Code § 791.001, et seq., and the interpretation thereof by the Attorney General of the State of Texas (Opinion #MW-347, May 29, 1981), and in consideration of other political subdivisions executing like agreements, does hereby agree to become one of the Pool Members of this self-insured pool. The conditions of membership agreed upon by and between the parties are as follows:

1. Definitions of terms used in this Interlocal Agreement.
 - a. Board. Refers to the Board of Trustees of the Fund.
 - b. Fund Year. 12:01 a.m. October 1 through 12:01 a.m. the following October 1.
 - c. Manual Rates. The basic rates applicable to each cyber liability and data breach response classification promulgated by the Insurance Service Office or the Board.
 - d. Texas Municipal League Cyber Liability and Data Breach Response Self-Insurance Plan. The Cyber Liability and Data Breach Response Coverage Document that sets forth in exact detail the coverages provided as part of the overall plan.
 - e. Adjustments. Refers to any offsets to manual premium that may result from the Pool Member's election of deductibles, loss experience, or Fund Modifier which reflects the savings to the Pool Member by entering into this Interlocal Agreement.
 - f. Premium and Contribution. Used interchangeably in some parts of this Interlocal Agreement. Any reference at any time in this Interlocal Agreement to an insurance term not ordinarily a part of self-insurance shall be deemed for convenience only and is not construed as being contrary to the self-insurance concept except where the context clearly indicates no other possible interpretation such as but not limited to the reference to "reinsurance."
 - g. Reimbursable Deductible. The amount that was chosen by this Pool Member to be applicable to the first monies paid by the Fund to effect judgment or settlement of any claim or suit. The Pool Member, upon notification of the action taken, shall promptly reimburse the Fund for all or such part of the deductible amount as has been paid by the Fund. Further, however, the Fund's obligation to pay damages shall be subject to the limits of liability stated in the Declarations of Coverage or Endorsements to this Interlocal Agreement less the stated deductible amount.
 - h. Fund Modifier. A percentage figure that is applied to the manual rates by the Fund to reflect the savings to the Pool Member by entering into this Interlocal Agreement.
 - i. Agreement Period. The continuous period since the Pool Member first became a member of this Fund excluding, however, any period or periods of time therein that the member did not participate as a member of the Pool.
 - j. Declarations of Coverage. The specific indication of the coverages, limits, deductibles, contributions, and special provisions elected by each individual Pool Member. The Declarations of Coverages may be modified by Endorsement.
2. The Board, acting through its agents and Fund staff, is responsible for the administration of all Fund business on behalf of the Pool Members.

3. In consideration of the execution of this Interlocal Agreement by and between the Pool Member and the Fund and of the contributions of the Pool Member, the coverage elected by the Pool Member is afforded according to the terms of the Texas Municipal League Cyber Liability and Data Breach Response Self-Insurance Plan. The affirmative declaration of contributions and limits of liability in the Declarations of Coverage and Endorsements determine the applicability of the Self-Insurance Plan.

Revised 04/2024

5. As the administrators of the Fund, the Board shall primarily and consistently keep foremost in their deliberations and decisions in operating the Fund that each of the participating Pool Members is a "self-insured." At least annually, the Board shall carefully review, study, and consider the actual claims or loss experience (including reserves for future claims payments) of each of the Pool Members, the pro rata savings to the Fund resulting from overall loss experience attributed to each Pool Member, and the pro rata portion of the cost of all catastrophic loss protection and aggregate stop loss protection allocated to each Pool Member as well as the pro rata allocation, as determined by the Board of the other and necessary administrative expenses of the Pool, in order to reasonably determine the actual pro rata cost, expense, and loss experience of each Pool Member in order to maintain as nearly as possible an equitable and reasonable self-insurance administration of the Fund as applied to each Pool Member.

The Fund shall maintain case reserves and supplemental reserves computed in accordance with standard actuarial principles, taking into account historical and other data, designed to measure claims development and claims incurred but not yet reported, so that funds will be available to meet these claims as they become due, subject to paragraph 7 above. The Board has complete authority to determine all matters pertaining to the existence and dissolution of the Fund.

6. Venue of any suit or action arising out of or related to this Interlocal Agreement shall be exclusively in the state and federal courts of Travis County, Texas. The parties agree they shall assume their own expenses for attorney's fees in any suit or action arising out of or related to this Interlocal Agreement.
7. The parties agree this Interlocal Agreement may be executed by original written ink signature on paper documents, an exchange of copies showing the original written ink signature on paper documents, or electronic or digital signature technology in such a manner that the signature is unique and verifiable to the person signing. The use of any one or combination of these methods of execution shall constitute a legally binding and valid signing of this Interlocal Agreement, which may be executed in one or more counterparts, each of which, when duly executed, shall be deemed an original.

EMPLOYER MEMBERS' FUND CONTACT (See Section 10):

Member Name _____

Name of Contact _____ Title _____

Mailing Address _____ Email Address _____

Street Address (if different from above) _____

City _____ Zip _____ Phone _____

SIGNATURE OF AUTHORIZED MEMBER OFFICIAL

Title _____ Date _____

Member's Federal Tax I.D. Number _____

This Information is MANDATORY

TO BE COMPLETED BY FUND: (OFFICE USE ONLY)

Effective Date of This Agreement _____

Member Name _____

Contract Number _____

SIGNATURE OF AUTHORIZED FUND OFFICIAL

Title _____ Date _____