

**Victoria County Groundwater Conservation District
Meeting Notice and Agenda**

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.064 of the Texas Water Code that the Victoria County Groundwater Conservation District Board of Directors will hold a meeting on October 2, 2026, at 9:00 AM at the Crossroads Plaza, Ste 104, 1501 E. Mockingbird Lane, Victoria, Texas.

AGENDA

1. Convene the meeting and receive a report from the general manager.
2. Receive public comments.
3. Consideration of and possible action on matters related to groundwater management, including the efforts and activities of the District regarding permitting, complaints, investigations, violations, and enforcement cases associated with permitting.
 - a. Permit Hearing - Mr. Sean Stibich for Victoria County Port Facilities Corp seeks, under production permit application ADSP-20260402-01, a permit authorizing the production of saline groundwater for industrial uses at pumping rates of 17,361 gallons per minute and 28,000 acre-feet per year from a proposed deep saline well to be located at Latitude: 28° 39' 26.9" N, Longitude: 96° 55' 55.2" W, from the Goliad Saline Groundwater Zone at depths between 1,300 and 1,825 feet below the surface. The proposed well will be located on a 3,036.40-acre tract of land near the intersection of State Highway 185 and McCoy Road in Victoria County, Texas.
4. Consideration of and possible action on matters related to groundwater protection, including complaints, investigations, violations, and enforcement cases related to groundwater contamination and waste.
5. Consideration of and possible action on matters related to groundwater monitoring.
6. Consideration of and possible action on matters related to groundwater conservation.
7. Consideration of and possible action on matters related to groundwater resource planning, including Joint Planning of Groundwater Management Area 15, regional water planning, and proposed Desired Future Conditions (DFCs).
8. Consideration of and possible action on matters related to groundwater policy, including the Management Plan of the District, the Rules of the District, and the 2026 Proposed Rules of the District.
 - a. Rulemaking hearing concerning the proposed rule revisions designated the 2026 Proposed Rules of the District, the 2026 Proposed Rules of the District - Version 20260710, the Proposed Rules submitted by the General Manager of the District, and Proposed Rules submitted by the Port of Victoria.
9. Consideration of and possible action on matters related to administration and management including the minutes of previous meetings, amendments to the annual budget of the district, bank accounts, investments, financial reports of the district, bills and invoices of the district,

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annual financial audit, management goals and objectives of the district, administrative policies, staffing, consultant agreements, interlocal cooperation agreements, the annual report of the District, and support services provided to and from other groundwater conservation districts.

10. Consideration of and possible action on matters related to legal counsel report.

11. Adjourn.

The Victoria County Groundwater Conservation District may close the meeting, if necessary, to conduct private consultation with legal counsel regarding matters protected by the attorney-client privilege pursuant to Section 551.071 of the Government Code or to discuss matters regarding personnel pursuant to Section 551.074 of the Government Code. The Victoria County Groundwater Conservation District will return to open meeting, if necessary, to take any action deemed necessary based on discussion in closed meeting pursuant to Section 551.102 of the Government Code.

In Accordance with Title III of the Americans with Disabilities Act, the District invites all attendees to advise us of any special accommodations due to disability. Please submit your request as far as possible in advance of the event you wish to attend.

Item 1 - Convene Meeting

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Topic 1.1 - Roll Call

Management Discussion:

Staff completed the necessary public notification requirements for the meeting.

 1.1.1 VCGCD - Meeting Notice - 20261002 - Final.pdf 90 kB

 3.1.4 VCGCD - Public Notice - PN-20261002-01 - Permit Hearing - PRC-20260702-02.pdf 66 kB

 8.1.4 VCGCD - Public Hearing Notice - Proposed Rule Revision - 20261002 - Final.pdf 79 kB

Management Recommendation:

Call the meeting to order and call the roll of representatives:

_____ : Precinct 1 Director: Mr. Jerry Hroch, Vice President.

_____ : Precinct 2 Director: Mr. Thurman Clements, Jr.

_____ : Precinct 3 Director: Mrs. Barbara Dietzel, Secretary.

_____ : Precinct 4 Director: Mr. Mark Meek, President.

_____ : At Large Director: Mr. Kenneth Eller.

_____ : General Manager: Tim Andruss.

_____ : General Counsel: Jim Allison.

Topic 1.2 - General Manager Report

Groundwater Management (Permitting)

Regarding [General Groundwater Permitting](#)

Regarding [Well Registration Processing](#)

As of September 23, 2026, staff had received 37 well registration applications (ARWs) since October 1, 2025.

As of September 23, 2026, staff had received 101 Notices of Intent to Drill a Well (NIDWs) since October 1, 2025.

Regarding [Production Permit Renewal Processing](#)

As of September 23, 2026, staff had identified 43 production permits due to expire during the fiscal year.

Regarding [Permit Processing](#)

As of September 23, 2026, staff had received 62 applications related to production permits and waivers since October 1, 2025.

As of September 23, 2026, staff had 14 administratively incomplete applications related to production permits and waivers.

Applications to amend a production permit: **NONE**.

Applications to renew a production permit: **NONE**.

Applications for Historic-Use Production Permit: **NONE**.

Applications for Standard-Capacity Non-Historic-Use Production Permit:

1. [ANHUPPW-20260317-01 - Hwy 185 Boat and RV Storage LLC - Administratively Incomplete](#)
 - a. Requested Production Rates: **20 GPM, 1 AFY**
 - b. Requested Purpose of Use: **Commercial Use**
2. [ANHUPPW-20260511-01 - Timothy and Nita Rampey - Administratively Incomplete](#)
 - a. Requested Production Rates: **50 GPM, 40 AFY**
 - b. Requested Purpose of Use: **Irrigation and RV Park Use**
3. [ANHUPPW-20260511-02 - Timothy and Nita Rampey - Administratively Incomplete](#)
 - a. Requested Production Rates: **20 GPM, 55.62 AFY**
 - b. Requested Purpose of Use: **Irrigation Use**
4. [ANHUPPW-20260511-06 - Regional Public Safety Training Center - Administratively Incomplete](#)
 - a. Requested Production Rates: **50 GPM, 4.3 AFY**
 - b. Requested Purpose of Use: **Public Water System Use**
5. [ANHUPPW-20260514-01 - Paladin Industries LLC - Administratively Incomplete](#)
 - a. Requested Production Rates: **60 GPM, 2.2 AFY**
 - b. Requested Purpose of Use: **Commercial Use**
6. [ANHUPPW-20260514-04 - Cosmo Real Estate Inc - Administratively Incomplete](#)
 - a. Requested Production Rates: **50 GPM, 1.5 AFY**
 - b. Requested Purpose of Use: **Commercial Use**
7. [ANHUPPW-20260515-01 - Johnpat Investments LLC - Administratively Incomplete](#)
 - a. Requested Production Rates: **50 GPM, 2 AFY**
 - b. Requested Purpose of Use: **Commercial Use**
8. [ANHUPPW-20260515-02 - Johnpat Investments LLC - Administratively Incomplete](#)

- a. Requested Production Rates: **50 GPM , 1.1 AFY**
- b. Requested Purpose of Use: **Commercial Use**
- 9. [ANHUPPW-20260519-02 - Helena Agri-Enterprises - Administratively Incomplete](#)
 - a. Requested Production Rates: **55 GPM, 5.93 AFY**
 - b. Requested Purpose of Use: **Commercial and Agricultural Use**
- 10. [ANHUPPW-20260526-01 - Dennis and Terri H. Leita - Administratively Incomplete](#)
 - a. Requested Production Rates: **unspecified GPM, 30.75 AFY**
 - b. Requested Purpose of Use: **Irrigation Use**
- 11. [ANHUPPW-20260604-01 - Pathway Family Enduring Trust - Administratively Incomplete](#)
 - a. Requested Production Rates: **14 GPM, 3.695 AFY**
 - b. Requested Purpose of Use: **RV Park Use**
- 12. [ANHUPPW-20260608-01 - Raisin Windmill Properties LLC - Administratively Incomplete](#)
 - a. Requested Production Rates: **15 GPM, 2 AFY**
 - b. Requested Purpose of Use: **Convenience Store Use**
- 13. [ANHUPPW-20260624-01 - LS Tavern - Administratively Incomplete](#)
 - a. Requested Production Rates: **20 GPM, 0.3735 AFY**
 - b. Requested Purpose of Use: **Commercial Use**
- 14. [ANHUPPW-20260914-01 - Lynward Investments - Administratively Incomplete](#)
 - a. Requested Production Rates: **60 GPM, 20 AFY**
 - b. Requested Purpose of Use: **Irrigation Use**

Applications for a Waiver: **NONE.**

As of September 23, 2026, staff had initiated 54 permitting request cases (PRCs) since October 1, 2025.

As of September 23, 2026, staff had 21 permitting request cases pending.

- 1. [VCGCD - GMa - Permitting Request Case - PRC-20260113-02 - ADSPP-20251218-01 - VCPFC - Pending/Uncontested](#)
 - a. Mr. Sean Stibich for Port of Victoria / Victoria County Port Facilities Corporation seeks, under permitting request case PRC-20260113-02, a permit authorizing the production of saline groundwater for industrial uses at rates not to exceed 1,240 gallons per minute or 2,000 acre-feet per year from a proposed deep saline well screened in the Goliad Saline Groundwater Zone at depths exceeding 1,300 feet below the surface. The proposed well will be located on a 2,723.06-acre tract of land near the intersection of State Highway 185 and McCoy Road in Victoria County, Texas.
- 2. [VCGCD - GMa - Permitting Request Case - PRC-20260702-02 - ADSPP-20260402-01 - Port of Victoria - Pending/Contested](#)

- a. Mr. Sean Stibich for Victoria County Port Facilities Corp. seeks, under production permit application ADSPP-20260402-01, a permit authorizing the production of saline groundwater for industrial uses at pumping rates of 17,361 gallons per minute and 28,000 acre-feet per year from a proposed deep saline well to be located at Latitude: 28° 39' 26.9" N, Longitude: 96° 55' 55.2" W, from the Goliad Saline Groundwater Zone at depths between 1,300 and 1,825 feet below the surface. The proposed well will be located on a 3,036.40-acre tract of land near the intersection of State Highway 185 and McCoy Road in Victoria County, Texas.
3. [VCGCD - GMa - Permitting Request Case - PRC-20260528-01 - ANHUPPW-20260429-01 - Matt Johnson - Pending/Uncontested](#)
 - a. Mr. Matt Johnson seeks, under permitting request case PRC-20260528-01, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000406 for commercial uses at rates not to exceed 20 gallons per minute or 0.99 acre-feet per year. The subject well is located on a 1.99-acre tract of land near the intersection of U.S. Highway 77 North and Fordtran Road, in Victoria County, Texas.
4. [VCGCD - GMa - Permitting Request Case - PRC-20260729-01 - ARP-20260720-01 - INV Nylon Chemicals Americas - Pending/Uncontested](#)
 - a. Mr. Tony Saenz for Invista Nylon Chemicals Americas, LLC seeks, under permitting request case PRC-20260729-01, the renewal of permit OPW-20140718-09 authorizing the production of groundwater from well GW-000315 at rates not to exceed 140 gallons per minute or 91.38 acre-feet per year for industrial use located near the intersection of Old Bloomington Road North and FM 1686 in Victoria County, Texas.
5. [VCGCD - GMa - Permitting Request Case - PRC-20260729-02 - ARP-20260720-02 - INV Nylon Chemicals Americas - Pending/Uncontested](#)
 - a. Mr. Tony Saenz for Invista Nylon Chemicals Americas, LLC seeks, under permitting request case PRC-20260729-02, the renewal of permit OPWR-20220715-12 authorizing the production of groundwater from well GW-000315 at rates not to exceed 140 gallons per minute or 91.38 acre-feet per year for industrial use located near the intersection of Old Bloomington Road North and FM 1686 in Victoria County, Texas.
6. [VCGCD - GMa - Permitting Request Case - PRC-20260729-03 - ARP-20260720-03 - INV Nylon Chemicals Americas- Pending/Uncontested](#)
 - a. Mr. Tony Saenz for Invista Nylon Chemicals Americas, LLC seeks, under permitting request case PRC-20260729-03, the renewal of permit APR-20220718-14 authorizing the production of groundwater from well GW-000314 and GW-000315 at rates not to exceed 280 gallons per minute or 452 acre-feet per year for industrial use located near the intersection of Old Bloomington Road North and FM 1686 in Victoria County, Texas.

7. [VCGCD - GMa - Permitting Request Case - PRC-20260826-01 - ANHUPPW-20260505-01 - Genes Machine Inc - Pending/Uncontested](#)
 - a. Mr. Wesley Pratka for Gene's Machine Inc. seeks, under permitting request case PRC-20260826-01, a standard-capacity non-historic-use production permit authorizing the production of groundwater from grandfathered well GW-000710 for commercial uses at rates not to exceed 20 gallons per minute or 2.5 acre-feet per year. The subject well is located on a 10.12-acre tract of land at the intersection of U.S. Highway 87 North and Leeper Lane, in Victoria County, Texas.
8. [VCGCD - GMa - Permitting Request Case - PRC-20260826-02 - ANHUPPW-20260513-06 - Martin Koehne - Pending/Uncontested](#)
 - a. Mr. Martin D. Koehne seeks, under permitting request case PRC-20260826-02, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-001364 for commercial uses at rates not to exceed 20 gallons per minute or 3 acre-feet per year. The subject well is located on a 6.11-acre tract of land at the intersection of Zac Lentz Parkway and FM 1685, in Victoria County, Texas.
9. [VCGCD - GMa - Permitting Request Case - PRC-20260826-03 - ANHUPPW-20260511-03 - Mark R. Mize - Pending/Uncontested](#)
 - a. Mr. Mark R. Mize seeks, under permitting request case PRC-20260826-03, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000869 for commercial and family entertainment center uses at rates not to exceed 50 gallons per minute or 4.7 acre-feet per year. The subject well is located on a 9.52-acre tract of land at the intersection of U.S. Highway 77 North and Tate Road, in Victoria County, Texas.
10. [VCGCD - GMa - Permitting Request Case - PRC-20260910-01 - ANHUPPW-20260514-02 - Diamond J LLC - Pending/Uncontested](#)
 - a. Mr. Andrew Jacob for Diamond J LLC. seeks, under permitting request case PRC-20260910-01, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-001295 for commercial uses at rates not to exceed 18 gallons per minute or 1.9 acre-feet per year. The subject well is located on a 5.41-acre tract of land near the intersection of Garcitas Creek Road and FM 444, in Victoria County, Texas.
11. [VCGCD - GMa - Permitting Request Case - PRC-20260910-02 - ANHUPPW-20260514-03 - Robert J. Klimitchek - Pending/Uncontested](#)
 - a. Mr. Robert Klimitchek seeks, under permitting request case PRC-20260910-02, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000846 for firefighting and livestock uses at rates not to exceed 100 gallons per minute or 145.82 acre-feet per year. The subject well is located on a

435.91-acre tract of land near the intersection of Kohutek Road and Levi Sloan, in Victoria County, Texas.

12. [VCGCD - GMa - Permitting Request Case - PRC-20260910-03- ANHUPPW-20260513-01 - Lauger Family Enterprises LTD - Pending/Uncontested](#)
 - a. Mr. Craig Lauger for Lauger Family Enterprises Ltd. seeks, under permitting request case PRC-20260910-03, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000346 for commercial uses at rates not to exceed 50 gallons per minute or 2.5 acre-feet per year. The subject well is located on a 5.08-acre tract of land near the intersection of Northwest Zac Lentz Parkway and Enterprise Drive, in Victoria County, Texas.
13. [VCGCD - GMa - Permitting Request Case - PRC-20260910-04 - ANHUPPW-20260513-04 - K and K Group LLC - Pending/Uncontested](#)
 - a. Mr. Brandun Knocke for K and K Group LLC. seeks, under permitting request case PRC-20260910-04, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000563 for commercial uses at rates not to exceed 20 gallons per minute or 4 acre-feet per year. The subject well is located on a 21.87-acre tract of land near the intersection of U.S. Highway 87 South and U.S. Highway 59, in Victoria County, Texas.
14. [VCGCD - GMa - Permitting Request Case - PRC-20260910-05 - ANHUPPW-20260513-02 - Lauger Family Enterprises LTD - Pending/Uncontested](#)
 - a. Mr. Craig Lauger for Lauger Family Enterprises Ltd. seeks, under permitting request case PRC-20260910-05, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000707 for commercial uses at rates not to exceed 50 gallons per minute or 1.9 acre-feet per year. The subject well is located on a 3.89-acre tract of land near the intersection of Northwest Zac Lentz Parkway and Enterprise Drive, in Victoria County, Texas.
15. [VCGCD - GMa - Permitting Request Case - PRC-20260910-06 - ANHUPPW-20260513-05 - K and K Group LLC - Pending/Uncontested](#)
 - a. Mr. Brandun Knocke for K and K Group LLC. seeks, under permitting request case PRC-20260910-06, a standard-capacity non-historic-use production permit authorizing the production of groundwater from grandfathered well GW-000688 for commercial uses at rates not to exceed 20 gallons per minute or 4 acre-feet per year. The subject well is located on a 21.87-acre tract of land near the intersection of U.S. Highway 87 South and U.S. Highway 59, in Victoria County, Texas.
16. [VCGCD - GMa - Permitting Request Case - PRC-20260917-01 - ANHUPPW-20260520-01 - Vicstex Properties LLC - Pending/Uncontested](#)
 - a.

Ms. Beatrice Navaira for VICTEX PROPERTIES LLC. seeks, under permitting request case PRC-20260917-01, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000629 for commercial uses at rates not to exceed 50 gallons per minute or 1.1 acre-feet per year. The subject well is located on a 5.22-acre tract of land near the intersection of U.S Highway 77 South and U.S. Highway 59 South, in Victoria County, Texas.

17. [VCGCD - GMa - Permitting Request Case - PRC-20260917-02 - ANHUPPW-20260511-05 - Arnold and Arnold Jr. Rios - Pending/Uncontested](#)

- a. Mr. Arnold Rios for Arnold and Arnold Jr. Rios seeks, under permitting request case PRC-20260917-02, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-001458 for RV Park uses at rates not to exceed 50 gallons per minute or 2.9 acre-feet per year. The subject well is located on a 5.82-acre tract of land near the intersection of Klimitchek Road and State Highway 185 South, in Victoria County, Texas.

18. [VCGCD - GMa - Permitting Request Case - PRC-20260917-03 - ANHUPPW-20260519-01 - Diamond Services - Pending/Uncontested](#)

- a. Mr Clint Kendall, for Diamond Services , seeks under permitting request case PRC-20260917-03, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000206 for Commercial Uses at rates not to exceed 20 gallons per minute or 2.46 acre-feet per year. The subject well is located on a 4.92-acre tract of land near the intersection of Enterprise Drive and Blue Quail Ct in Victoria County, Texas.

19. [VCGCD - GMa - Permitting Request Case - PRC-20260917-04 - ANHUPPW-20260513-03 - Jackie L. Welch - Pending/Uncontested](#)

- a. Mr. Jackie L. Welch seeks, under permitting request case PRC-20260917-04, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000827 for irrigation and agriculture Uses at rates not to exceed 200 gallons per minute or 185 acre-feet per year. The subject well is located on a 369.78-acre tract of land near the intersection of U.S. Highway 87 South and Ripple Road in Victoria County, Texas.

20. [VCGCD - GMa - Permitting Request Case - PRC-20260917-05 - ANHUPPW-20260522-01 - Gordon Ranch - Gordon Equities Inc - Pending/Uncontested](#)

- a. Mr. Stephen McHaney for Gordon Ranch, Gordon Equities, Inc. seeks, under permitting request case PRC-20260917-05, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000601 for livestock, irrigation and wildlife management uses at rates not to exceed 75 gallons per minute or 50 acre-feet per year. The subject well is located on a 650.46-acre tract of land

near the intersection of U.S. Highway 77 South and Kemper City Road, in Victoria County.

21. [VCGCD - GMa - Permitting Request Case - PRC-20260917-06 - ANHUPPW-20260522-02 - Gordon Ranch - Gordon Equities Inc - Pending/Uncontested](#)

- a. Mr. Stephen McHaney for Gordon Ranch, Gordon Equities, Inc. seeks, under permitting request case PRC-20260917-06, a standard-capacity non-historic-use production permit authorizing the production of groundwater from non-grandfathered well NW-000600 for livestock, wetland management, and wildlife uses at rates not to exceed 75 gallons per minute or 50 acre-feet per year. The subject well is located on a 650.46-acre tract of land near the intersection of U.S. Highway 77 South and Kemper City Road, in Victoria County, Texas.

As of September 23, 2026, staff had 238 active or approved production permits recorded in the permitting database with a combined amount of authorized groundwater production per year of 115,388 acre-feet.

Regarding [Groundwater Production Report Processing](#)

As of September 23, 2026, staff had processed 247 groundwater production reports for the preceding calendar year since October 1, 2025.

As of September 23, 2026, staff had recorded groundwater production reports for 247 water wells reporting 33,941 acre-feet of groundwater production during CY2025. (TWDB estimated the volume of groundwater produced for rural domestic, livestock, mining, and rig supply exempt uses in Victoria County in Year 2020 was 1,920 acre-feet. See: TWDB - Projected Exempt Groundwater Use Estimates.)

Regarding [Manage Investigations related to Permitting Violations](#)

As of September 23, 2026, staff had initiated 3 investigations related to groundwater management (i.e., permitting) since October 1, 2025.

As of September 23, 2026, staff had 3 active investigations related to groundwater management (i.e., permitting).

1. [INV-20251006-01 - Unpermitted Non-Exempt-Use - Active](#)
2. [INV-20260505-01 - Unexecuted Production Permits - Active](#)
3. [INV-20260410-01 - Unpermitted Non-Exempt-Use - 5B Farms - Active](#)

Regarding [Manage Enforcement Cases related to Permitting Violations](#)

As of September 23, 2026, the Board had initiated 12 enforcement case violations related to groundwater management (i.e., permitting) since October 1, 2025.

As of September 23, 2026, staff had 6 unresolved enforcement cases related to groundwater management (i.e., permitting).

1. [ECV-20250425-06 - KAM Enterprises LTD. - Failure to Report Groundwater Production CY2024 For Well\(s\) - Active](#)

2. [ECV-20260415-02 - Clayton Maxwell - Failure to Report Groundwater Production CY2025 For Well\(s\) - Active](#)
3. [ECV-20260415-03 - LMFA050 LP - Thomas Margo and Elston Jr. - Failure to Report Groundwater Production CY2025 For Well\(s\) - Active](#)
4. [ECV-20260415-07 - Da Costa Sons of Herman Lodge 265 - Failure to Report Groundwater Production CY2025 For Well\(s\) - Active](#)
5. [ECV-20260415-09 - Jesse Hunt - Failure to Report Groundwater Production CY2025 For Well\(s\) - Active](#)
6. [ECV-20260415-12 - Rebecca S. Muschalek - Failure to Report Groundwater Production CY2025 For Well\(s\) - Active](#)

Regarding [Permit Report Processing](#)

As of [September 23, 2026](#), staff had processed 0 permit reports to permittees since [October 1, 2025](#).

As of [September 23, 2026](#), staff had 0 permit report outstanding.

Groundwater Protection

Regarding [General Groundwater Protection](#)

Regarding [Well Inspections](#)

As of [September 23, 2026](#), staff had recorded 26 well inspection forms (WIFs) since [October 1, 2025](#).

Regarding [Manage Investigations related to Groundwater Protection](#)

As of [September 23, 2026](#), staff had initiated 2 investigations related to Groundwater Protection since [October 1, 2025](#).

As of [September 23, 2026](#), staff had 2 active investigations related to Groundwater Protection.

1. [INV-20250507.1331 - Potential Contamination of Groundwater Near Serene Drive - Active](#)
2. [INV-20260903.0936 - Improperly Capped Well and Waste of Groundwater - Active](#)

Regarding [Manage Enforcement Cases related to Groundwater Protection](#)

As of [September 23, 2026](#), the Board had initiated 0 enforcement case violations related to Groundwater Protection since [October 1, 2026](#).

As of [September 23, 2026](#), staff had 0 unresolved enforcement case violations related to Groundwater Protection.

Regarding [Well Plugging Sponsorship](#)

As of [September 23, 2026](#), staff had received 0 requests for assistance with well plugging since [October 1, 2025](#).

Groundwater Monitoring

Regarding [General Groundwater Monitoring](#)

Regarding [Drought Condition Monitoring](#)

As of September 23, 2026, the U.S. Drought Monitor (<https://www.drought.gov/states/texas/county/victoria>) indicates that 100% of Victoria County was experiencing drought conditions.

As of September 25, 2026, drought condition information related to the district and the surrounding region of Texas collected from the Water Data for Texas website (<https://www.waterdatafortexas.org/drought/>) indicates that 92% of Victoria County was experiencing Moderate drought conditions.

Regarding [Water Level Monitoring](#)

As of September 23, 2026, staff had collected 62 water level measurements since October 1, 2025.

Regarding [Water Quality Aquifer Monitoring](#)

As of September 23, 2026, staff had collected 30 water quality field measurements since October 1, 2025.

As of September 23, 2026, staff had collected 0 water quality samples since October 1, 2025.

As of September 23, 2026, staff had received 0 water quality lab reports since October 1, 2025.

Regarding [Advanced Aquifer Monitoring](#)

The charts of automated measurements can be viewed at the following web address: <https://www.vcgcd.org/real-time-aquifer-monitoring-charts>.

Regarding [Water Level Assessment](#)

Regarding [Water Quality Assessment](#)

Regarding [Subsidence Assessment](#)

On September 16, 2026, Mr. Andruss, Dr. Young, and representatives of Texas Water Development Board (TWDB) held a kick-off meeting for the subsidence project funded by the grant awarded to the District by (TWDB).

Regarding [Monitoring Effort Assessment and Improvement](#)

As of September 23, 2026, staff had received 5 applications to Request Inclusion in the Aquifer Monitoring Program since October 1, 2025.

Groundwater Conservation

Regarding [General Groundwater Conservation](#)

Regarding [Promote Conservation](#)

On April 9, 2026, staff reviewed and updated the District's web page promoting conservation. See: <https://www.vcgcd.org/groundwater-conservation>.

The District is accepting applications for sponsorship requests related to the promotion of groundwater conservation. The application to request sponsorship from the District is available on the District's website at [Groundwater Conservation Sponsorship - Victoria County Groundwater Conservation District](#).

Groundwater Resource Planning

Regarding [General Groundwater Resource Planning](#)

Regarding [Regional Water Planning Participation](#)

The next meeting of the South Central Texas Regional Water Planning Group is scheduled for November 5, 2026 in San Antonio.

Regarding [GMA 15 Joint Planning](#)

The next meeting of Groundwater Management Area 15 is scheduled for 9:30 AM on Thursday, October 22, 2026, at the Victoria County Groundwater Conservation District Offices, 1501 E. Mockingbird Lane, Suite 104, Victoria, Texas. At the meeting, the representatives are scheduled to consider adoption of the proposed desired future condition.

Regarding [GMA 15 Administration](#)

Groundwater Policy

Regarding [General Groundwater Policy](#)

Regarding [Management Plan Revisions](#)

Regarding [Rule Amendments](#)

The District receive comments and recommendations regarding the proposed rules from the Port of Victoria on August 24, 2026. The District has received no other recommendations or proposals for rule revisions from any other party.

Regarding [Legislative Support and Lobbying](#)

Administration

The next meetings of the Board is scheduled for January 8, 2027, with each meeting to convene at 9:00 AM. Regular meetings will be rescheduled as necessary, and special meetings may be scheduled to address unforeseen issues.

Item 2 - Receive Public Comment

Item 3 - Groundwater Management (Permitting) Considerations

Topic 3.1 - Permit Hearing - ADSPP-20260402-01 - Victoria County Port Facilities Corp.

Management Discussion:

Mr. Sean Stibich for Victoria County Port Facilities Corp. seeks, under production permit application ADSPP-20260402-01, a permit authorizing the production of saline groundwater for industrial uses at pumping rates of 17,361 gallons per minute and 28,000 acre-feet per year from a proposed deep saline well to be located at Latitude: 28° 39' 26.9" N, Longitude: 96° 55' 55.2" W, from the Goliad Saline Groundwater Zone at depths between 1,300 and 1,825 feet below the surface. The proposed well will be located on a 3,036.40-acre tract of land near the intersection of State Highway 185 and McCoy Road in Victoria County, Texas.

 3.1.1 VCGCD - ADSPP-20260402-01 - Application Bundle.pdf 8 MB

On April 2, 2026, Mr. Stibich submitted application ADSPP-20260402-01 for a deep-saline non-historic-use permit. The applicant did not submit a request for a district waiver in connection with the permitting request.

On July 1, 2026, Mr. Andruss designated the application administratively complete.

On July 13, 2026, Mr. Downlearn of Collier Consulting Inc. submitted the technical review of the permit application and supplemental information provided by the applicant.

 3.1.2 VCGCD - Collier ADSPP-20260402-01 Technical Review Report - Final.pdf 18 MB

Base on the review of the information provided the associated application, supplemental information, and the technical review, Mr. Andruss determined that the request is inconsistent with the Rules of the District.

The Rules of the District specify requirements for deep-saline wells under the following rules:

RULE 2.3: WELL SPACING REQUIREMENTS OF DEEP-SALINE WELLS

RULE 6.4: SPECIAL POLICIES RELATED TO DEEP-SALINE NON-HISTORIC USE PERMITTING

RULE 6.4.1: GROUNDWATER PRODUCTION LIMITATIONS RELATED TO DEEP-SALINE SPECIAL GROUNDWATER MANAGEMENT ZONES

RULE 6.4.2: APPLICATION REQUIREMENTS RELATED TO DEEP-SALINE PRODUCTION PERMIT REQUESTS

RULE 6.4.3: SPECIAL MONITORING AND REPORTING REQUIREMENTS RELATED TO PERMITTING DEEP-SALINE NON-HISTORIC USE

RULE 6.4.4: SPECIAL OPERATIONAL REQUIREMENTS RELATED TO PERMITTING DEEP-SALINE NON-HISTORIC USE

On July 22, 2026, Mr. Andruss notified the applicant that the District intended to contest the permitting request.

 3.1.3 VCGCD - Notice of Intent to Contest an Application - PRC-20260702-02 - ADSPP-20260402-01.pdf 198 kB

On July 23, 2026, staff completed the public notice process for the permitting request case.

 3.1.4 VCGCD - Public Notice - PN-20261002-01 - Permit Hearing - PRC-20260702-02.pdf 66 kB

On August 28, 2026, Mr. Stibich requested that the consideration of application ADSPP-20260402-01 be postponed/tailed until a later date to provide additional time for submittal and review of supplemental information to be provided by the applicant.

 3.1.5 VCGCD - POV Request to Table Consideration - 20260828.pdf 134 kB

As of September 25, 2026, staff had not received other notices of intent to contest the permitting request.

Management Recommendation:

move to 1) open the permit hearing , 2) accept public comments regarding the matter, 3) recess the permit hearing until the next meeting of the Board of Directors.

Topic 3.2 - Permit Renewals

Management Discussion:

While reviewing expired production permits under investigation INV-20251006-01, staff identified three production permit renewal applications that that were not previously presented to the Board for consideration and approval. Staff determined the applications to be administratively complete, and determined that the applications satisfy the regulations related to permit renewals established in the Rules of the District.

Management Recommendation:

Move to approve following production permit renewals:

1. [VCGCD - GMa - Permitting Request Case - PRC-20260729-01 - ARP-20260720-01 - INV Nylon Chemicals Americas - Pending/Uncontested](#)

- a. Permit OPW-20140718-09 authorizing the production of groundwater from well GW-000315 at rates not to exceed 140 gallons per minute or 91.38 acre-feet per year for industrial use located near the intersection of Old Bloomington Road North and FM 1686 in Victoria County, Texas.
2. [VCGCD - GMa - Permitting Request Case - PRC-20260729-02 - ARP-20260720-02 - INV Nylon Chemicals Americas - Pending/Uncontested](#)
 - a. Permit OPWR-20220715-12 authorizing the production of groundwater from well GW-000315 at rates not to exceed 140 gallons per minute or 91.38 acre-feet per year for industrial use located near the intersection of Old Bloomington Road North and FM 1686 in Victoria County, Texas.
3. [VCGCD - GMa - Permitting Request Case - PRC-20260729-03 - ARP-20260720-03 - INV Nylon Chemicals Americas- Pending/Uncontested](#)
 - a. Permit APR-20220718-14 authorizing the production of groundwater from well GW-000314 and GW-000315 at rates not to exceed 280 gallons per minute or 452 acre-feet per year for industrial use located near the intersection of Old Bloomington Road North and FM 1686 in Victoria County, Texas.

Topic 3.3 - Enforcement Case Violation - ECV-20260425-06

Management Discussion:

On October 10, 2025, the Board of Directors adopted Enforcement Order No. EO-20250425-06 establishing "a penalty of \$500.00 is hereby assessed and an additional penalty of \$50.00 for each day of continuing violation hereafter."

 3.3.1 VCGCD - Enforcement Order - EO-20250425-06.pdf 51 kB

On June 11, 2026, Mr. Allison, legal counsel for the District, mailed by certified mail letter to Millennium Estate Management LLC and Blake and KAM Enterprises LTD regarding enforcement case EO-20250425-06 and enforcement case violation ECV-20250425-06.

 3.3.2 VCGCD - JPA to Millennium and KAM re ECV-20250425-06.pdf 109 kB

On July 22, 2026, Mr. Martinez for KAM Enterprises LTD contacted Mike Benavides, Compliance Specialist of the District, regarding the enforcement case violation: ECV-20250424-06. Mr. Benavides explained to Mr. Martinez that the Board had adopted an enforcement order that established penalties for the violation which totaled \$14,800.00 as of July 22, 2026.

On July 22, 2026, Mr. Martinez was notified that Mr. Andruss is prepared to recommend to the Board of Directors that it designate the violation resolved

contingent upon KAM Enterprises LTD's 1) submittal of written acknowledgment of the violation and 2) payment of fees and penalties in an amount of \$1,000.00. Mr. Martinez expresses support for the proposed resolution.

Management Recommendation:

Move to designate the violation ECV-20250425-06 resolved contingent upon the violator 1) submittal of written acknowledgment of the violation and 2) remittance of payment of fees and penalties in an amount of \$1,000.00 by cashier's check or money order made payable to the Victoria County Groundwater Conservation District by October 30, 2026.

Item 4 - Groundwater Protection Considerations

Item 5 - Groundwater Monitoring Considerations

Topic 5.1 - Well Owner Cooperation Incentivization

Management Discussion:

Previously, the Board has authorized the payment of an access fee to well owners that agree to cooperate with the District on monitoring aquifer conditions. In October 2024, the Board authorized a access fee of \$200 per monitoring event.

The FY2027 Budget includes a General Fund - Extraordinary Expense amount of \$10,000 under Project PRJ-4100.08 - Monitoring Effort Assessment and Improvement.

The District currently has 15 well owners cooperating with the district that have elected to receive the access fee payments.

Management Recommendation:

Move to authorize funding of the Well Owner Cooperation Incentivization Program in an amount not to exceed \$10,000 under Project PRJ-4100.08 - Monitoring Effort Assessment and Improvement.

Topic 5.2 - Water Quality Monitoring

Management Discussion:

The FY2027 Budget includes a General Fund - Extraordinary Expense amount of \$10,000 under Project PRJ-4100.03 - Water Quality Aquifer Monitoring for water sample lab analysis. The District has established a set of water quality assessment tiers as follows:

Analyte	Measurement Type	Level 1 - Initial Assessment of Merit of Investigation Request		Level 2 - Initial Assessment of Merit of Investigation Request with Concern of Hydrocarbon Contamination		Level 3 - Baseline Monitoring with Concern of Hydrocarbon Contamination	
		Investigation Request	Contamination	Monitoring	Contamination	Monitoring	Contamination
Calcium	Lab Analysis	No	No	YES	YES	YES	YES
Magnesium	Lab Analysis	No	No	YES	YES	YES	YES
Sodium	Lab Analysis	No	No	YES	YES	YES	YES
Potassium	Lab Analysis	No	No	YES	YES	YES	YES
Chloride	Lab Analysis	No	No	YES	YES	YES	YES
Alkalinity (Bicarbonate and Carbonate)	Lab Analysis	No	No	YES	YES	YES	YES
Fluoride	Lab Analysis	No	No	YES	YES	YES	YES
Sulfate	Lab Analysis	No	No	YES	YES	YES	YES
Nitrate	Lab Analysis	No	No	YES	YES	YES	YES
Iodide	Lab Analysis	No	No	YES	YES	YES	YES
Bromide	Lab Analysis	No	No	YES	YES	YES	YES
Total RCRA Metals (As, Ba, Cd, Cr, Pb, Se, Ag, Hg)	Lab Analysis	No	No	YES	YES	YES	YES
pH	Lab Analysis	No	YES	YES	YES	YES	YES
Total Dissolved Solids	Lab Analysis	No	YES	YES	YES	YES	YES
Specific Conductivity	Lab Analysis	No	YES	YES	YES	YES	YES
Total Petroleum Hydrocarbons (TPH)	Lab Analysis	No	No	No	YES	YES	YES
BTEX (Benzene, Toluene, Ethylbenzene, Xylenes)	Lab Analysis	No	No	No	YES	YES	YES
Temperature	Field Instrument	YES	YES	YES	YES	YES	YES
pH	Field Instrument	YES	YES	YES	YES	YES	YES
Specific Conductivity	Field Instrument	YES	YES	YES	YES	YES	YES
Oxidation reduction Potential	Field Instrument	YES	YES	YES	YES	YES	YES
Dissolved Oxygen	Field Instrument	YES	YES	YES	YES	YES	YES
Total Dissolved Solids	Field Instrument	YES	YES	YES	YES	YES	YES
Turbidity	Field Instrument	YES	YES	YES	YES	YES	YES
Total							

The District does not incur direct expenses when collecting Level 1 measurements. Level 2, 3, and 4 assessments require sample processing by a qualified laboratory. The District submits samples to Pace Analytical for processing. Recent costs associated with Level 2 assessment costs approximately \$65 per sample. Recent costs associated with Level 3 assessment costs approximately \$500 per sample.

Management Recommendation:

Move to authorize funding of the Well Owner Cooperation Incentivization Program in an amount not to exceed \$10,000 Project PRJ-4100.03 - Water Quality Aquifer Monitoring.

Topic 5.3 - Water Level Assessment

Management Discussion:

The District requested from Intera to assess water level for Calendar Year 2026. Mr. Lamkey of Intera provided a proposal completing the analysis of water levels using the geostatistical approach for the four-county area of the cooperating districts. The project is proposed for a fixed-fee of \$22,000.

The FY2027 Budget includes a General Fund - Extraordinary Expense amount of \$8,000 under Project PRJ-4100.05 - Water Level Assessment.

 5.3.1 VCGCD - Intera Proposal re Geostat WL Analysis CY2026.pdf 334 kB

Management Recommendation:

Move to 1) accept the Proposal to Apply Geostatistical Techniques to Interpret Measured 2026 Water Levels for Calhoun County GCD, Refugio GCD, Texana GCD and Victoria County GCD and 2) authorize the completion of the project for the fixed-fee of \$22,000 contingent upon the other cooperating district agreeing to equally sharing in the costs.

Item 6 - Groundwater Conservation Considerations

Item 7 - Groundwater Resource Planning Considerations

Item 8 - Groundwater Policy Considerations

Topic 8.1 - Proposed Rule Revisions

Management Discussion:

On July 10, 2026, the Board instructed management to accept recommendations regarding rule revisions from the public and passed a motion to 1) recess and hold open the public hearing regarding the 2026 Proposed Rules of the District, 2) designate the 2026 Proposed Rules of the District with the management recommended revisions described above as the "2026 Proposed Rules of the District - Version 20260710", and 3) instruct the General Manager to post a notice for the continuation of the rulemaking hearing to receive public comment and consider the adoption of the 2026 Proposed Rules of the District - Version 20260710 for the district meeting scheduled for October 2, 2026.

The District posted various proposals for rule revisions on the District's website at <https://www.vcgcd.org/2026-rule-revisions-proposed-and-recommended>.

The District received comments and recommended rule revisions from the Port of Victoria on August 24, 2026.

 8.1 VCGCD - AGS_VCGCD Rule Revisions Comments 2026-08-24.pdf 340 kB

To facilitate the evaluation of the suggested rule revisions submitted by the Port, a "redlined version" of the Port's proposed rules was developed and provided to the Mr. Stibich of the Port of Victoria. Mr. Stibich confirmed the "redlined version" of the proposed rules accurately reflect the Port's comments.

 8.1.2 VCGCD Rules - 2026 Proposed 20260710 - POV Recommendations 20260824.pdf 9 MB

The suggested revisions include the following recommendations that appear to be substantive.

Management's Summary of the substantive revisions provided by the Port of Victoria:

1. a revision to the definition of the term Deep-Saline Special Groundwater Management Zones (DSGMZ) that would excluded the management of the DSGMZs from the District's efforts to manage to the Desired Future Conditions (DFC) of the District. **(Page 9)**
2. a revision to eliminate the definition of classifications of transmissivity associated with the regulatory framework for DSGMZs. **(Page 9)**
3. a revision to eliminate Rule 2.3 establishing spacing requirements for deep-saline wells. **(Page 25)**
4. revisions to Rule 6.2 to extend the time before the automatic termination provisions associated with production permit for proposed wells are triggered from one year to well completion to two years to well drilling commenced. **(page 51)**
5. a revision to eliminate the provision of Rule 6.3 that limit TDS concentration increases from a) 800 mg/L to 1,000 mg/L (Rule 6.3(1.4)(1.4.1)) and b) 1,100 mg/L to 1,300 mg/L (Rule 6.3(1.4)(1.4.2)) for standard-capacity production permits (SCPP) and high-capacity production permits (HCPP). **(Page 55)**
6. a revision to eliminate the provision of Rule 6.3.1 that require an applicant for a high-capacity production permit (HCPP) to submit with the application information that demonstrates the proposed production would not increase TDS concentrations from a) 800 mg/L to 1,000 mg/L (Rule 6.3.1(1.5)(1.5.4)(1.5.4.1)) and b) 1,100 mg/L to 1,300 mg/L (Rule 6.3.1(1.5)(1.5.4)(1.5.4.2)). **(Page 58)**
7. revisions to Rule 6.4 to eliminate the provisions that would limit production under a DSPP during the initial 24 months of the production permit of the permit (Rule 6.4(4-6)). **(Page 62)**
8. revisions to Rule 6.4 to eliminate the provisions that would ensure conservation of groundwater not in a DSGMZ through the reduction of cumulative groundwater production amounts from all SCPPs and HCPPs associated with a production area/tract of contiguous groundwater ownership of a slightly saline and moderately saline DSPPs (Rule 6.4(8-9)). **(Page 62)**
9. a revision to Rule 6.4 to eliminate the condition that limits the groundwater produced under a deep-saline well producing from a slightly saline from increasing beyond 3,000 mg/L. **(Page 63)**
10. a revision to Rule 6.4 to eliminate the condition that limits the groundwater produced under a deep-saline well producing from a moderately saline from increasing beyond 10,000 mg/L. **(Page 63)**
- 11.

a revision to Rule 6.4 to eliminate the condition that limits (modeled) drawdown from exceeding 10 feet at well locations of registered wells owned by other parties. **(Page 63)**

12. a revision to Rule 6.4 to eliminate the condition that limits subsidence from exceeding 1 foot at boundary of the production area/tract of contiguous groundwater ownership associated with a DSPP. **(Page 64)**
13. a revision to Rule 6.4 to eliminate the policy statement related to the requirement for DSPP permittees to monitor aquifer conditions (Rule 6.4(13)). **(Page 64)**
14. revisions to Rule 6.4.1 to replace the DSPP production limitations of the proposed rules and restore the DSPP production limitation that exist in the current Rules of the District. **(Page 65)**
15. revisions to Rule 6.4.2 to replace the DSPP application requirements of the proposed rules and restore the DSPP application requirements that exist in the current Rules of the District. **(Page 65)**
16. revisions to Rule 6.4.3 to replace the DSPP monitoring requirements of the proposed rules and restore the DSPP monitoring requirements that exist in the current Rules of the District. **(Page 70)**
17. revisions to Rule 6.4.4 to replace the DSPP operational requirements of the proposed rules and restore the DSPP operational requirements that exist in the current Rules of the District. **(Page 74)**

Staff posted additional management-recommended revisions to the 2026 Proposed Rules of the District - Version 20260710 on August 27, 2026.



8.1.3 VCGCD - Rules of the District - Management Recommended Revisions - 20260827.pdf 9 MB

The management-recommended revisions include the following recommendations that are substantive.

Management's Summary of the substantive revisions submitted to the 2026 Proposed Rules of the District - Version 20260710:

1. clarification of the terms original exempt-use grandfathered well and original exempt-use non-grandfathered well. **(Page 18)**
2. clarification of the District's policy to limit the cumulative groundwater production amount of SCPPs and HCPPs, excluding DSPPs, to one-half acre-feet (1/2 acre-feet or 0.5 acre-feet) per year of groundwater production per acre of contiguous ownership of groundwater resources (Rule 6.1(2)). **(Page 50)**
3. revisions to the application requirements for all non-historic-use production permit applications that requires the applicant to specify/identify any existing, unexpired production permits or waivers issued by the District that are associated with the subject tracts of contiguous ownership of groundwater

resources intersecting the subject tracts of contiguous ownership of land.
(Page 56, 57, 58)

On September 6, 2026, the public notice requirements for the rulemaking hearing scheduled for today were completed.

 8.1.4 VCGCD - Public Hearing Notice - Proposed Rule Revision - 20261002 - Final.pdf 79 kB

Management has also receive public comments and suggested revisions to the proposed rules of the cooperating districts from other entities through its support of those districts. Details regarding those comments and suggestions can be viewed at <https://www.calhouncountygcd.org/2026-rule-revisions-proposed-and-recommended>, <https://www.rgcd.org/2026-rule-revisions-proposed-and-recommended>, and <https://www.texanagcd.org/2026-rule-revisions-proposed-and-recommended>.

Given the similarity of the District's proposed rules and the proposed rules of the the cooperating district, management has considered the applicability of those comments and suggestion to the District's efforts to revise and improve the groundwater regulation in Victoria County. As a result, management has developed an alternate draft set of revisions to the Rules of the District that include substantive changes from the existing and various proposed revisions.

On September 24, 2026, the alternate draft were submitted to the District's technical consultants and legal counsel for review and comment.

Delaying further consideration and action on the adoption of rule revisions until December 1, 2026 would provide time for district management, the Port of Victoria, and any other interested parties to coordinate for the purposes of identifying potential compromises agreeable to both parties.

Management Recommendation 1:

Move to reconvene the previously recessed rulemaking hearing and open the rulemaking hearing regarding the proposed rule revisions designated the 2026 Proposed Rules of the District - Version 20260710, the Proposed Rules submitted by the General Manager of the District, and Proposed Rules submitted by the Port of Victoria and accept public comment.

Management Recommendation 2:

Move to close the rulemaking hearings after receiving public comments from all meeting attendees that submitted a registration form.

Management Recommendation 3:

Move designate the VCGCD - Rules of the District - Management Recommended Revisions - 20260827 as the 2026 Proposed Rules of the District.

Management Recommendation 4:

Move to instruct the General Manager to post a notice for a rulemaking hearing to receive public comment and consider the adoption of the 2026 Proposed Rules of the District and any alternate set of rules submitted to the District by Friday, October 30, 2026 and posted to the District's website before initiating the process to post the rulemaking hearing notice for December 1, 2026.

Item 9 - Administration and Management Considerations

Topic 9.1 - Minutes of Previous Meeting

Management Discussion:

The minutes for the previous meeting were drafted by Caitlynn Davenport, Administrative Coordinator, reviewed by Lisa Ramirez, Administrative Coordinator, and made available to the directors for review prior to the meeting. The minutes appear to accurately reflect the actions taken by the board and the context in which those actions were taken.

 9.1.1 VCGCD - Meeting Minutes - 20260710.pdf 3 MB

 9.1.2 VCGCD - Meeting Minutes - 20260807.pdf 140 kB

 9.1.3 VCGCD - Meeting Minutes - 20260911.pdf 106 kB

Management Recommendation:

Move to accept and approve the meeting minutes for July, August and September 2026, as drafted.

Topic 9.2 - Investments of the District

Management Discussion:

The investment report for August 2026 has been drafted by Lisa Ramirez, Administrator Coordinator and approved by Caitlynn Davenport, Investment Officer of the District and made available to the directors for review prior to the meeting.

 9.2.1 VCGCD - Investment Report - IR-20260831-01 - FY26M11 - August 2026 - Final.pdf 186 kB

The balance of all funds of the district as of August 31, 2026, was \$5,776,578.86.

Management Recommendation:

Move to accept the investment report for August 2026.

Topic 9.3 - Financial Transaction Report

Management Discussion:

The list below identifies each accounts payable transaction that was recorded since June 26, 2026, as of September 25, 2026:

1. [ACCTP-20260630-08 - \\$8,257.75 - TCDRS - June 2026 Payroll](#)
2. [ACCTP-20260630-11 - \\$37.31 - Intuit - Payroll Processing Charge - June 2026 Payroll](#)
3. [ACCTP-20260630-01 - \\$6,719.23 - Tim Andruss - June 2026 Payroll](#)
4. [ACCTP-20260630-02 - \\$4,119.22 - Caitlynn Davenport - June 2026 Payroll](#)
5. [ACCTP-20260630-03 - \\$4,223.28 - Lisa Ramirez - June 2026 Payroll](#)
6. [ACCTP-20260630-04 - \\$4,456.50 - Mike Benavides - June 2026 Payroll](#)
7. [ACCTP-20260630-05 - \\$3,685.52 - Corbin Karl - June 2026 Payroll](#)
8. [ACCTP-20260630-06 - \\$3,867.83 - Brent Immenhauser - June 2026 Payroll](#)
9. [ACCTP-20260630-07 - \\$1,857.77 - Raymond Greenway - June 2026 Payroll](#)
10. [ACCTP-20260630-09 - \\$9,811.52 - IRS - June 2026 Payroll](#)
11. [ACCTP-20260630-10 - \\$3,503.00 - TML Health - June 2026 Payroll](#)
12. [ACCTP-20260710-13 - \\$226.81 - Xerox Corporation](#)
13. [ACCTP-20260710-03 - \\$250.00 - Barbara Dietzel - June Meeting](#)
14. [ACCTP-20260710-04 - \\$250.00 - Barbara Dietzel - July Meeting](#)
15. [ACCTP-20260710-06 - \\$250.00 - Jerry Hroch - June Meeting](#)
16. [ACCTP-20260710-07 - \\$250.00 - Jerry Hroch - July Meeting](#)
17. [ACCTP-20260710-08 - \\$250.00 - Kenneth Eller - June Meeting](#)
18. [ACCTP-20260710-09 - \\$250.00 - Kenneth Eller - July Meeting](#)
19. [ACCTP-20260710-17 - \\$24.58 - Donuts](#)
20. [ACCTP-20260710-18 - \\$14,160.12 - Cardmember Service](#)
21. [ACCTP-20260731-13 - \\$45.14 - Texas Workforce Commission](#)
22. [ACCTP-20260731-12 - \\$13.65 - IRS](#)
23. [ACCTP-20260731-11 - \\$37.31 - Intuit - Payroll Processing Charge - July 2026 Payroll](#)
24. [ACCTP-20260731-10 - \\$4,203.60 - TML Health - July 2026 Payroll](#)
25. [ACCTP-20260731-09 - \\$10,570.04 - IRS - July 2026 Payroll](#)
26. [ACCTP-20260731-07 - \\$3,480.51 - Raymond Greenway - July 2026 Payroll](#)
27. [ACCTP-20260731-06 - \\$4,038.81 - Brent Immenhauser - July 2026 Payroll](#)

28. [ACCTP-20260731-05 - \\$3,847.96 - Corbin Karl - July 2026 Payroll](#)
29. [ACCTP-20260731-04 - \\$4,646.80 - Mike Benavides - July 2026 Payroll](#)
30. [ACCTP-20260731-03 - \\$4,223.27 - Lisa Ramirez - July 2026 Payroll](#)
31. [ACCTP-20260731-02 - \\$4,119.23 - Caitlynn Davenport - July 2026 Payroll](#)
32. [ACCTP-20260731-01 - \\$6,719.24 - Tim Andruss - July 2026 Payroll](#)
33. [ACCTP-20260710-12 - \\$50.00 - Office Systems](#)
34. [ACCTP-20260710-11 - \\$2,400.00 - CivicPlus](#)
35. [ACCTP-20260710-10 - \\$586.50 - Victoria Advocate](#)
36. [ACCTP-20260710-02 - \\$1,040.00- Allison, Bass & Magee, LLP](#)
37. [ACCTP-20260710-01 - \\$3,005.00 - Allison, Bass & Magee, LLP](#)
38. [ACCTP-20260701-01 - \\$82.91 - Harland Clarke - Check Order](#)
39. [ACCTP-20260826-01 - \\$13,000.00 - Intera - Meeting Attendance](#)
40. [ACCTP-20260820-03 - \\$100.00 - Michael S. Klinge, CPA](#)
41. [ACCTP-20260820-02 - \\$200.00 - James Neumann - DFR-20260720-01](#)
42. [ACCTP-20260820-01 - \\$2,715.27 - Cardmember Service](#)
43. [ACCTP-20260807-11 - \\$10,000.00 - Intera - Addendum 2](#)
44. [ACCTP-20260807-10 - \\$10,000.00 - Intera - Pumping Sensitivity](#)
45. [ACCTP-20260807-09 - \\$60,000.00 - Intera - GMA15-16 Brackish](#)
46. [ACCTP-20260807-08 - \\$3.00 - Victoria County Clerk](#)
47. [ACCTP-20260807-07 - \\$239.60 - Victoria Advocate](#)
48. [ACCTP-20260807-06 - \\$5,185.80 - Victoria Central Appraisal District](#)
49. [ACCTP-20260807-05 - \\$100.48 - Xerox - TR-20260807-05-D](#)
50. [ACCTP-20260807-04 - \\$3,739.15 - Allison, Bass & Magee, LLP](#)
51. [ACCTP-20260807-03 - \\$12.29 - Kenneth Eller - Donuts for Meeting](#)
52. [ACCTP-20260807-02 - \\$250.00 - Kenneth Eller - August Meeting](#)
53. [ACCTP-20260807-01 - \\$250.00 - Barbara Dietzel - August Meeting](#)
54. [ACCTP-20260831-08 - \\$8,485.17 - TCDRS - August 2026 Payroll](#)
55. [ACCTP-20260831-10 - \\$4,203.60 - TX Health](#)
56. [ACCTP-20260831-09 - \\$10,090.42 - IRS - August 2026 Payroll](#)
57. [ACCTP-20260831-07 - \\$3,187.37 - Raymond Greenway - August 2026 Payroll](#)
58. [ACCTP-20260831-06 - \\$3,696.84 - Brent Immenhauser - August 2026 Payroll](#)
59. [ACCTP-20260831-04 - \\$4,267.20 - Mike Benavides - August 2026 Payroll](#)
60. [ACCTP-20260831-03 - \\$4,223.28 - Lisa Ramirez - August 2026 Payroll](#)
61. [ACCTP-20260831-02 - \\$4,119.21 - Caitlynn Davenport - August 2026 Payroll](#)
62. [ACCTP-20260831-05 - \\$3,522.10 - Corbin Karl - August 2026 Payroll](#)
63. [ACCTP-20260831-01 - \\$6,719.24 - Tim Andruss - August 2026 Payroll](#)
64. [ACCTP-20260812-01 - \\$250,000.00 - Fund Transfer](#)

65. [ACCTP-20260921-02 - \\$342.00 - US Postal Service](#)
66. [ACCTP-20260921-01 - \\$2,176.20 - Cardmember Service](#)
67. [ACCTP-20260911-10 - \\$6,500.00 - Bru-San Land Investments - Refund](#)
68. [ACCTP-20260911-09 - \\$12.29 - Kenneth Eller - Donuts](#)
69. [ACCTP-20260911-08 - \\$126.16 - Lisa Ramirez - TEC-20260831-01](#)
70. [ACCTP-20260911-07 - \\$223.22 - Caitlynn Davenport - TEC-20260817-01](#)
71. [ACCTP-20260911-06 - \\$1,376.96 - Victoria Advocate](#)
72. [ACCTP-20260911-05 - \\$70.79 - Xerox](#)
73. [ACCTP-20260911-04 - \\$250.00 - Jerry Hroch - September Meeting](#)
74. [ACCTP-20260911-03 - \\$250.00 - Barbara Dietzel - September Meeting](#)
75. [ACCTP-20260911-02 - \\$250.00 - Kenneth Eller - September Meeting](#)
76. [ACCTP-20260911-01 - \\$1,186.36 - Tim Andruss - TEC-20260805-01](#)

The list below identifies each accounts receivable transaction that was recorded since June 26, 2026, as of September 25, 2026:

1. [ACCTR-20260630-05 - \\$2,333.37 - June Interest - Prosperity Bank-CD-0519](#)
2. [ACCTR-20260630-04 - \\$2,333.37 - June Interest - Prosperity Bank-CD-0518](#)
3. [ACCTR-20260630-14 - \\$7.71 - June Interest - Prosperity Bank-3881](#)
4. [ACCTR-20260630-07 - \\$6,004.21 - June Interest - TexPool-449-8107900001](#)
5. [ACCTR-20260630-03 - \\$21.39 - June Interest - Prosperity Bank-3566](#)
6. [ACCTR-20260630-02 - \\$2,695.23 - June Interest - Prosperity Bank-5242](#)
7. [ACCTR-20260630-01 - \\$1,589.91 - June Interest - Prosperity Bank-7120](#)
8. [ACCTR-20260708-06 - \\$31,500.00 - CCGCD - Interlocal Agreement - 2nd Qtr 2027](#)
9. [ACCTR-20260708-03 - \\$250.00 - Vicctec - Enforcement Fee](#)
10. [ACCTR-20260702-02 - \\$100.00 - QES Pressure - Enforcement Fee](#)
11. [ACCTR-20260702-01 - \\$250.00 - Buhler-Telfener - Enforcement Fee](#)
12. [ACCTR-20260708-04 - \\$1,292.76 - CCGCD - Reimbursement](#)
13. [ACCTR-20260708-05 - \\$6,000.00 - CCGCD - Intera Cost Share - 2025 Water Levels](#)
14. [ACCTR-20260701-01 - \\$1,137.26 - Tax Collections](#)
15. [ACCTR-20260713-01 - \\$966.26 - Tax Collections](#)
16. [ACCTR-20260727-01 - \\$1,237.92 - Tax Collections](#)
17. [ACCTR-20260729-01 - \\$1,254.79 - Tax Collections](#)
18. [ACCTR-20260731-04 - \\$7.97 - July 2026 - Acct#3881](#)
19. [ACCTR-20260708-06 - \\$658.79 - July Interest - Acct#2801](#)
20. [ACCTR-20260703-01 - \\$466.76 - July Interest - Acct#2625](#)
21. [ACCTR-20260731-05 - \\$6,225.47 - July Interest - TexPool-00001](#)
22. [ACCTR-20260731-03 - \\$15.14 - July Interest - Acct#3566](#)
23. [ACCTR-20260731-02 - \\$2,805.83 - July Interest - Acct#5242](#)

24. [ACCTR-20260731-01 - \\$1,646.21 - July Interest - Acct#7120](#)
25. [ACCTR-20260722-01 - \\$486.53 - July Interest - Acct#2680](#)
26. [ACCTR-20260703-02 - \\$467.21 - July Interest - Acct#2629](#)
27. [ACCTR-20260708-02 - \\$658.79 - July Interest - Acct#2802](#)
28. [ACCTR-20260812-01 - \\$250,000.00 - Fund Transfer](#)
29. [ACCTR-20260831-01 - \\$671.84 - Tax Collections](#)
30. [ACCTR-20260827-05 - \\$3,250.00 - TGCD - Intera Cost Share](#)
31. [ACCTR-20260827-04 - \\$31,500.00 - TGCD - 3rd Qtr 2027](#)
32. [ACCTR-20260827-03 - \\$31,500.00 - RGCD - 3rd Qtr 2027](#)
33. [ACCTR-20260827-02 - \\$31,500.00 - CCGCD - 3rd Qtr 2027](#)
34. [ACCTR-20260827-01 - \\$3,250.00 - CCGCD - Intera Cost Share](#)
35. [ACCTR-20260825-01 - \\$649.73 - Tax Collections](#)
36. [ACCTR-20260818-01 - \\$774.00 - Tax Collections](#)
37. [ACCTR-20260817-01 - \\$1,251.27 - Tax Collections](#)
38. [ACCTR-20260811-01 - \\$800.00 - The Barn - ECV-20250425-10](#)
39. [ACCTR-20260804-01 - \\$2,426.27 - Tax Collections](#)
40. [ACCTR-20260804-01 - \\$483.60 - Interest](#)
41. [ACCTR-20260804-02 - \\$468.46 - Interest](#)
42. [ACCTR-20260808-01 - \\$682.34 - Interest](#)
43. [ACCTR-20260808-03 - \\$682.34 - Interest](#)
44. [ACCTR-20260822-01 - \\$504.14 - Interest](#)
45. [ACCTR-20260831-01 - \\$1,649.64 - Interest](#)
46. [ACCTR-20260831-02 - \\$2,321.26 - Interest](#)
47. [ACCTR-20260831-03 - \\$23.00 - Interest](#)
48. [ACCTR-20260831-04 - \\$7.97 - Interest](#)
49. [ACCTR-20260831-05 - \\$6,294.52 - Interest](#)
50. [ACCTR-20260917-01 - \\$774.27 - PVGCD - ILA-202609-P](#)
51. [ACCTR-20260911-01 - \\$503.46 - Tax Collections](#)
52. [ACCTR-20260910-01 - \\$3,250.00 - RGCD - Intera Cost Share](#)
53. [ACCTR-20260901-01 - \\$363.99 - Tax Collections](#)

Topic 9.4 - Financial Reports of the District

Management Discussion:

The internal financial report of the District for May, June, and July 2026 have been compiled by the district administrative coordinator and made available to the directors for review prior to the meeting.

 9.4.1 VCGCD - Adm - FM - Internal Control Review Report - ICRR-20260531-01 - May 2026.pdf 149 kB

 9.4.2 VCGCD - Internal Financial Report - May 2026.pdf 698 kB

 9.4.3 VCGCD - Adm - FM - Internal Control Review Report - ICRR-20260630-01 - June 2026.pdf 149 kB

 9.4.4 VCGCD - Internal Financial Report - June 2026.pdf 698 kB

 9.4.5 VCGCD - Adm - FM - Internal Control Review Report - ICRR-20260731-01 - July 2026.pdf 151 kB

 9.4.6 VCGCD - Internal Financial Report - July 2026.pdf 699 kB

Management Recommendation:

Move to accept and approve the financial reports for May, June, and July 2026.

Topic 9.5 - Unpaid Invoices and Bills

Management Discussion:

The District has outstanding bills and invoices that are NOT considered regular and routine nor has the Board previously authorized the requested payment.

Management Recommendation:

Move to authorize the general manager to pay the following items:

1. [ACCTP-20261002-01 - \\$250.00 - Barbara Dietzel - October Meeting](#)
2. [ACCTP-20261002-02 - \\$250.00 - Jerry Hroch - October Meeting](#)
3. [ACCTP-20261002-03 - \\$250.00 - Kenneth Eller - October Meeting](#)

Topic 9.6 - VCGCD Financial Audit Services

Management Discussion:

Mr. Goldman of Goldman, Hunt and Notz LLP has expressed his firm's interest in performing the financial audit of the District for FYE20260930.

Management Recommendation:

Move to accept the offer of Goldman, Hunt, and Notz LLP to perform the financial audit for the fiscal year ending September 30, 2026, authorize the general manager to execute the associated engagement letter, and authorize the firm to begin the audit upon development of the internal financial reports for September 30, 2026.

Topic 9.7 - VCGCD INTERA Agreement Addendum

Management Discussion:

Dr. Young of Intera, Inc. requested that the Board approve an addendum to update his firm's billing rates to their current governmental billing rates and an addendum to incorporate the scope of work for the subsidence project funded by the TWDB Grant Award.

 9.7.1 VCGCD - INTERA Labor and Expense Rates - 2026.pdf 59 kB

 9.7.2 VCGCD - TWDB GRSDC Grant - SOW - FY2026.pdf 1 MB

Management Recommendation:

Move to approve and authorize the presiding officer to execute 1) an addendum to update the Intera, Inc., billing rates to their current governmental billing rates and 2) an addendum to incorporate the scope of work for the subsidence project funded by the TWDB Grant Award.

Topic 9.8 - Annual Report of the District

Management Discussion:

The annual report for Fiscal Year 2025 has been revised to embed aquifer monitoring data for completeness.

 9.8.1 Annual Report for FY2025 - Rev 20260930.pdf 22 MB

Management Recommendation:

Move to accept and approve the revised annual report, as drafted.

Item 10 - Legal Counsel Report

Item 11 - Adjourn Meeting

Management Recommendation:

Move to adjourn the meeting after concluding all business of the District.